

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601 RECEIVED

MAR 15 2010

PUBLIC SERVICE COMMISSION Louisville Gas and Electric Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.eon-us.com

Lonnie E. Bellar Vice President T 502-627-4830 F 502-217-2109 Ionnie.bellar@eon-us.com

March 15, 2010

RE: Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates – Case No. 2009-00549

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten (10) copies of the Response of Louisville Gas and Electric Company to the Attorney General's Initial Requests for Information dated March 1, 2010, in the above-referenced matter.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information contained in the enclosed responses.

Due to the unavailability of Butch Cockerill to sign his verification page, the Company will file his verification page separately.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

COMMONWEALTH OF KENTUCKY	)	SS:
COUNTY OF JEFFERSON	)	55.

The undersigned, **Daniel K. Arbough**, being duly sworn, deposes and says that he is Treasurer for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Daniel K. Arbough

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{1}{2}$  day of  $\frac{\text{March}}{2}$  2010.

Vlotona B. Harper (SEAL) Notary Public

My Commission Expires:

STATE OF TEXAS	) ) SS:
COUNTY OF TRAVIS	) 55:
The undersigned, William E. Aver	ra, being duly sworn, deposes and says he is
President of FINCAP, Inc., that he has pers	sonal knowledge of the matters set forth in the
responses for which he is identified as the	witness, and the answers contained therein are
true and correct to the best of his information	on, knowledge and belief.
	William E. Avera

Subscribed and sworn to before me, a Notary Public in and before said County and State, this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_ 2010.

Notary Public

My Commission Expires:

1/10/2011

ADRIEN MCKENZIE

Notary Public

STATE OF TEXAS

My Comm Exp Jan 10. 2011

(SEAL)

COMMONWEALTH OF KENTUCKY	)	G G
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{1240}{2010}$  day of  $\frac{1240}{2010}$  2010.

Victoria B. Harper (SEAL)

Notary Public

e Bille

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director – Utility Accounting and Reporting for E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas

> Vectoria B. Hager (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{12^{40}}{2010}$  day of  $\frac{1200}{2010}$ .

Vectoria B. Hayer (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Chris Hermann**, being duly sworn, deposes and says that he is Senior Vice President, Energy Delivery for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Chris Hermann

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{12^{44}}{2010}$  day of  $\frac{12^{44}}$ 

Victoria B. Harper (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Ronald L. Miller**, being duly sworn, deposes and says that he is Director – Corporate Tax for E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Ronald L. Miller

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $12^{th}$  day of  $\underline{\qquad}$  2010.

Victina B. Harped (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **J. Clay Murphy**, being duly sworn, deposes and says that he is Director – Gas Management, Planning, and Supply for Louisville Gas and Electric Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

J. Clay Murphy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this <a href="#state-align: center;">State</a>, this <a href="#state-align: center;">State</a>, day of <a href="#state-align: center;">March</a></a> 2010.

Hashelle W. Lane (SEAL)
Notary Public

My Commission Expires:

Lehruary 28, 2014

COMMONWEALTH OF KENTUCKY	)	
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Paula H. Pottinger**, **Ph.D.**, being duly sworn, deposes and says that she is Senior Vice President, Human Resources for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Paula H. Pottinger, Ph.D.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{12^{44}}{2010}$  day of  $\frac{12^{44}}{2010}$  day of  $\frac{12^{44}}{2010}$  day of  $\frac{12^{44}}{2010}$ 

Motary Public B. Houper (SEAL)

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	
	)	SS:
COUNTY OF JEFFERSON	)	

The undersigned, S. Bradford Rives, being duly sworn, deposes and says that he is Chief Financial Officer for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Subscribed and sworn to before me, a Notary Public in and before said County and State, this \_/\tau\_day of \_\_March\_\_\_\_\_\_2010.

Victoria B. Harper (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	)	
	)	SS:
COUNTY OF JEFFERSON	)	

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Value of Acold Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{12^{4n}}{2}$  day of  $\frac{12^{4n}}{2}$  day

Motoria B. Hayper (SEAL) Notary Public

My Commission Expires:

COMMONWEALTH OF KENTUCKY	Y ) ) )	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	)	SS:
COUNTY OF JEFFERSON		55.																																		
The undersigned, William Steven	Seel	lye, being duly sworn, deposes and states																																		
that he is a Principal and Senior Analyst	with	The Prime Group, LLC, and that he has																																		
personal knowledge of the matters set forth	ı in	the responses for which he is identified as																																		
the witness, and the answers contained the	nerei	n are true and correct to the best of his																																		
information, knowledge and belief.	<u>(</u>	illiam Steven Seelye																																		
Subscribed and sworn to before m	e, a	Notary Public in and before said County																																		
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	N	Victoria B. Haipe (SEAL) otary Public																																		
My Commission Expires:																																				

COMMONWEALTH OF PENNSYLVANIA	)
	) SS:
COUNTY OF CUMBERLAND	)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is the Vice President, Valuation and Rate Division for Gannett Fleming, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

JOHN J. SPANOS

Subscribed and sworn to before me, a Notary Public in and before said County and State, this <a href="https://dww.day.org">9//dwc/</a> and 2010.

Notary Public

My Commission Expires:

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal

Cheryl Ann Rutter, Notary Public East Pennsboro Twp., Cumberland County My Commission Expires Feb. 20, 2011

Member, Pennsylvania Association of Notaries

The undersigned, **Paul W. Thompson**, being duly sworn, deposes and says that he is Senior Vice President, Energy Services for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Paul W. Thompson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this  $\frac{\cancel{/}\cancel{J^{H_1}}}{\cancel{}}$  day of  $\frac{\cancel{March}}{\cancel{}}$  2010.

Vieleria B. Haypes (SEAL) Notary Public

My Commission Expires:

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of:

APPLICATION OF LOUISVILLE GAS AND	)	CASE NO.
ELECTRIC COMPANY FOR AN ADJUSTMENT	)	2009-00549
OF ITS ELECTRIC AND GAS BASE RATES	)	

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO THE
ATTORNEY GENERAL'S
INITIAL REQUESTS FOR INFORMATION
DATED MARCH 1, 2010

FILED: March 15, 2010

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#### LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 1

**Responding Witness: Butch Cockerill** 

- Q-1. Please provide a list of all policies, procedures, protocol(s) and guidelines used by LG&E that apply to its tariffs pertaining to customers' payment of bills not otherwise filed at the Commission.
  - a. Provide the business rules used in development of the Company's "Customer Care" computer program.

#### A-1. Please see Attachment 1.

a. Please see Attachment 2 for an index of the Business Process Design Documents. The Business Process Design documents were generally created during the second and third quarter of 2007. These documents contain the business rules which were used in the development of the "Customer Care" computer program and were in effect at that time. An electronic version of these documents is provided on CD in the folder titled Question No. 1. A petition for the confidential treatment of these documents is being filed simultaneously herewith.

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VI.	Policy for Property Owner Password
VII.	Policy for Identity Theft Claims
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IX.	Policy for Transfer of Service / Account Balance (Active to Active Account)
X.	Policy for Transfer of Service / Account Balance
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XI.	Policy for Service Deposits
XII.	Policy for Installment Plans
XIII.	Policy for Duplicate Customer Payments
XIV.	Policy for Disconnect / Reconnect
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XX.	Policy for Medical Alert Program
XXI.	Policy for Denial of Service to Landlords
	Absence of Active Account Issues
XXII.	Policy for Budget Plan
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XXIV.	Policy for Revenue Protection Program
XXV.	Policy for BillMatrix
XXVI.	Policy for Global Express
XXVII.	Policy for Unauthorized Payment Collectors
XXVIII.	Policy for Customer Self Service Website
XXIX.	Policy for Suspense Account Balances

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2000 - Invoicing > 2050 Individual Reversal and Adjustment       Correct Implausible Meter Reading Results       2/2/09 9:22 PM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       Monitor Meter Reading Results       2/2/09 9:25 PM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       SAP GUI Login       3/10/09 9:13 AM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       Correct Implausible MR using ISU       3/10/09 9:13 AM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       2051 Mass Reversal Adjustment       1/11/10 4:56 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Simulate and Perform Mass Billing and Invoicing       2/2/09 9:30 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Display and Perform Billing Reversal       2/2/09 9:29 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Full Mass Reversal       2/2/09 9:29 PM			
2000 - Invoicing > 2050 Individual Reversal and Adjustment       Monitor Meter Reading Results       2/2/09 9:25 PM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       SAP GUI Login       3/10/09 9:13 AM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       Correct Implausible MR using ISU       3/10/09 9:44 AM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       2051 Mass Reversal Adjustment       1/11/10 4:56 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Simulate and Perform Mass Billing and Invoicing       2/2/09 9:30 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Display and Perform Billing Reversal       2/2/09 9:29 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Full Mass Reversal       2/2/09 9:29 PM			
2000 - Invoicing > 2050 Individual Reversal and Adjustment       SAP GUI Login       3/10/09 9:13 AM         2000 - Invoicing > 2050 Individual Reversal and Adjustment       Correct Implausible MR using ISU       3/10/09 9:44 AM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       2051 Mass Reversal Adjustment       1/11/10 4:56 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Simulate and Perform Mass Billing and Invoicing       2/2/09 9:30 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Display and Perform Billing Reversal       2/2/09 9:29 PM         2000 - Invoicing > 2051 Mass Reversal and Adjustment       Full Mass Reversal       2/2/09 9:29 PM			
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2002 - HYDIGHING - 2002 - HYDIGHOOD - 2002 - HYDIGHOOD			
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Folder on Menu	Name	Published Date
2000 - Invoicing > 2053 Finance As It Relates To Billing	2053 Finance As It Relates To Billing	1/12/10 11:30 AM
2000 - Invoicing > 2003 Finance As it Relates To Billing 2000 - Invoicing > 2060 Co-Generation Billing	2060 Co-Generation Billing	1/12/10 11:30 AM
2000 - Invoicing > 2000 Co-Generation bining	2061 Un-metered Billing	1/12/10 11:30 AM
2000 - Invoicing > 2001 Ort-Metaled Billing	2062 Unscheduled Billing	1/11/10 4:57 PM
2000 - Invoicing > 2002 Unscheduled Billing	Enter an Interim Meter Reading	1/7/09 9:39 PM
2000 - Invoicing > 2002 Unscheduled Billing	Perform Unscheduled Billing	3/11/09 11:59 AM
	2070 Collective Invoices	
1000 - Invoicing > 2070 Collective Invoices		1/11/10 4:57 PM
1000 - Invoicing > 2070 Collective Invoices	Allocate a Child Account to a Master Account	2/2/09 9:08 PM
1000 - Invoicing > 2070 Collective Invoices	Create a Master Contract Account for Collective Invoicing	2/2/09 9:09 PM
1000 - Invoicing > 2070 Collective Invoices	Locate Parent for a Collective Child Account	6/23/09 7:13 PM
000 - Invoicing > 2070 Collective Invoices	Collective Name Search	6/23/09 6:24 PM
1000 - Invoicing > 2080 Bill Inserts and Messages	2080 Bill Inserts and Messages	1/11/10 4:57 PM
000 - Invoicing > 2080 Bill Inserts and Messages	Display the Print Document	2/2/09 9:33 PM
000 - Invoicing > 2080 Bill Inserts and Messages	Bill Message Maintenance-Header File	2/2/09 9:32 PM
1000 - Invoicing > 2080 Bill Inserts and Messages	Bill Message Corrections-Formatted Messages	2/2/09 9:31 PM
000 - Invoicing > 2080 Bill Inserts and Messages	Bill Message Maintenance-Control File	2/2/09 9:32 PM
000 - Customer Self-Service	CSS Agency Portal	9/9/09 12:05 PM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	3000 Customer Self-Service Overview	1/11/10 4:59 PM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Registration	12/23/09 2:44 PM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Moves	12/23/09 1:54 PM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Manage Customer Emails	3/10/09 10:26 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Web Mimic	3/10/09 10:30 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Registered User Log In	3/10/09 10:30 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Programs	3/10/09 10:29 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Profile Management	3/10/09 10:28 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Outages & Service Requests	3/10/09 10:28 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Meter Reading Entry	3/10/09 10:26 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS eBill	3/10/09 10:26 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Billing	3/10/09 10:25 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	CSS Account Overview	3/10/09 10:25 AM
000 - Customer Self-Service > 3000 Customer Self-Service Overview	Parked Document for MOVE Requests from CSS	9/3/09 2:58 PM
000 - Customer Self-Service > 3010 CSS for Landlords	CSS for Landlords PPT	1/12/10 9:52 AM
000 - Customer Self-Service > 3010 CSS for Landlords	Setup Landlord Agreement in CSS	12/28/09 10:28 AM
000 - Customer Self-Service > 3010 CSS for Landlords	3010 CSS for Landlords	12/23/09 4:16 PM
000 - Customer Self-Service > 3010 CSS for Landlords	Manage Landlord Agreements in CSS	12/23/09 3:58 PM
000 - Energy Data Management > 4000 Energy Data Management (EDM) Overview	4000 EDM Overview	1/12/10 11:30 AM
000 - Energy Data Management > 4010 Energy Data Management (EDM) Profile		
fanagement	4010 EDM Profile Management	1/12/10 11:31 AM
000 - Energy Data Management > 4010 Energy Data Management (EDM) Profile		
Management	Profile Allocation Display	1/7/09 8:54 PM
1000 - Energy Data Management > 4010 Energy Data Management (EDM) Profile		
Management	Profile Allocation	1/7/09 8:54 PM
4000 - Energy Data Management > 4010 Energy Data Management (EDM) Profile		
Vlanagement	Price Profile Creation	1/7/09 8:53 PM
1000 - Energy Data Management > 4010 Energy Data Management (EDM) Profile		
Management	Profile Creation	1/7/09 8:56 PM
1000 - Energy Data Management > 4011 EDM Real Time Pricing and Time of Use Billing	4011 EDM RTP and TOU	1/12/10 11:31 AM
1000 - Energy Data Management > 4011 EDM Real Time Pricing and Time of Use Billing	Verify Time of Use Customer	1/30/09 10:19 AM
1000 - Energy Data Management > 4011 EDM Real Time Pricing and Time of Use Billing	Upload Historical CBL Data	1/30/09 10:19 AM
1000 - Energy Data Management > 4011 EDM Real Time Pricing and Time of Use Billing	Maintain Rate	1/30/09 10:18 AM
000 - Energy Data Management > 4011 EDM Real Time Pricing and Time of Use Billing	Activate RTP	1/30/09 10:18 AM
000 - Energy Data Management > 4012 EDM RTP Base Price Profiles	4012 EDM RTP Base Price Profiles	1/12/10 11:32 AM
000 - Energy Data Management > 4012 EDM RTP Base Price Profiles	RTP Base Prices Maintenance	1/30/09 10:21 AM
000 - Customer Service	Deceased Customer Process	1/25/10 4:26 PM
000 - Customer Service	Account History Overview	2/27/09 9:25 AM
i000 - Customer Service	Premise History	2/27/09 9:26 AM
000 - Customer Service > 5000 Customer Service Overview	5000 Customer Service Overview	1/11/10 3:28 PM
000 - Customer Service > 5000 Customer Service Overview	5010 Bill Inquiry	1/11/10 3:28 PM
	Bill Inquiry - Reprint Invoice	1/13/09 9:59 PM
000 - Customer Service > 5010 Bill Inquiry	5011 Customer Credit Inquiry	
000 - Customer Service > 5011 Customer Credit Inquiry		1/11/10 3:40 PM
000 - Customer Service > 5011 Customer Credit Inquiry	Current Account Balance	1/13/09 10:00 PM
000 - Customer Service > 5011 Customer Credit Inquiry	Delinquent Account Balance	1/13/09 10:00 PM
000 - Customer Service > 5011 Customer Credit Inquiry	Past Due Account Balance	1/13/09 10:01 PM
000 - Customer Service > 5012 Customer Escalations	5012 Escalated Customer Contacts	1/11/10 4:59 PM
000 - Customer Service > 5012 Customer Escalations	Customer Escalation	7/14/09 2:48 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	5013 General Retrieval and Inquiry	2/3/10 12:16 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	Premise Search	1/27/10 4:40 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	General Inquiry DEMO	1/27/10 3:58 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	SSN or Tax ID Search	1/13/10 3:33 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	Search by Names	1/13/10 3:33 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	CA and Legacy Search	1/13/10 3:32 PM
000 - Customer Service > 5013 General Retrieval and Inquiry	General Retrieval	5/13/09 10:42 AM
000 - Customer Service > 5014 High Bill Inquiry	5014 High Bill Inquiry	1/27/10 3:57 PM
000 - Customer Service > 5014 High Bill Inquiry	High Bill Inquiry	1/26/09 10:21 AM
000 - Customer Service > 5015 Ad Hoc Customer Correspondence	Ad Hoc Customer Correspondence	5/18/09 3:38 PM
000 - Customer Service > 5015 Ad Hoc Customer Correspondence	5015 Ad Hoc Customer Correspondence	1/11/10 3:41 PM
000 - Customer Service > 5010 Ad Hoc Customer Correspondence	EE Program De-Enrollment	5/18/09 4:51 PM
000 - Customer Service > 5020 EE Programs Maintenance	EE Program Enrollment	5/18/09 4:51 PM
	5020 EE Programs Maintenance 5021 Lead Opportunity Management	1/12/10 11:32 AM
000 - Customer Service > 5020 EE Programs Maintenance		1/12/10 11:32 AM
000 - Customer Service > 5020 EE Programs Maintenance 000 - Customer Service > 5021 Lead Opportunity Management		
000 - Customer Service > 5020 EE Programs Maintenance 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management	Create Hot Topics	2/16/09 8:40 AM
000 - Customer Service > 5020 EE Programs Maintenance 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management	Create Hot Topics Create Prospect BP	2/16/09 8:40 AM 2/16/09 8:41 AM
000 - Customer Service > 5020 EE Programs Maintenance 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management 000 - Customer Service > 5021 Lead Opportunity Management	Create Hot Topics Create Prospect BP Major Accounts Hot Topics Report	2/16/09 8:40 AM 2/16/09 8:41 AM 2/16/09 8:41 AM
1000 - Customer Service > 5020 EE Programs Maintenance 1000 - Customer Service > 5020 EE Programs Maintenance 1000 - Customer Service > 5021 Lead Opportunity Management 1000 - Customer Service > 5021 Lead Opportunity Management 1000 - Customer Service > 5021 Lead Opportunity Management 1000 - Customer Service > 5021 Lead Opportunity Management 1000 - Customer Service > 5022 Marketing - Campaigns and Segmentation 1000 - Customer Service > 5022 Marketing - Campaigns and Segmentation	Create Hot Topics Create Prospect BP	2/16/09 8:40 AM 2/16/09 8:41 AM

Folder on Menu	Name	Published Date
000 - Customer Service > 5022 Marketing - Campaigns and Segmentation	Create Email Template	3/23/09 8:39 AM
000 - Customer Service > 5023 Customer Satisfaction Survey	5023 Customer Satisfaction Survey	1/12/10 11:32 AM
000 - Customer Service > 5023 Customer Satisfaction Survey	Do Not Campaign/Survey	1/7/09 8:22 PM
000 - Customer Service > 5030 Move In	5030 Move In	2/3/10 3:49 PM
000 - Customer Service > 5030 Move In	Backdated MI w/Last RR	12/4/09 2:26 PM
000 - Customer Service > 5030 Move In	Reverse Move-In	2/3/10 10:31 AM
000 - Customer Service > 5030 Move In	QRG Back-Dated Move Ins Before April 1 2009	2/2/10 1:27 PM
000 - Customer Service > 5030 Move In	Backdated MI Correction Order	1/27/10 11:54 AM
000 - Customer Service > 5030 Move In	Backdated Move In Using Estimated Read	1/11/10 9:31 AM
000 - Customer Service > 5030 Move In	Change Move-In	2/17/09 7:02 AM
000 - Customer Service > 5030 Move In	MI Diversion/Unknown	2/17/09 7:02 AM
000 - Customer Service > 5030 Move In	MI New Construction	
000 - Customer Service > 5030 Move In	Dsply Mi	2/17/09 7:05 AM
000 - Customer Service > 5030 Move in	the state of the s	2/17/09 7:03 AM
	Create Move In	11/11/09 11:28 AN
000 - Customer Service > 5031 Move Out	5031 Move-Out	2/3/10 9:15 AM
000 - Customer Service > 5031 Move Out	Reverse Move-Out	5/19/09 9:25 AM
000 - Customer Service > 5031 Move Out	Change Move-Out	5/19/09 9:24 AM
000 - Customer Service > 5031 Move Out	Create Move-Out	5/19/09 9:25 AM
000 - Customer Service > 5032 Move Out-Move In	5032 Move Out In	1/11/10 2:40 PM
000 - Customer Service > 5032 Move Out-Move In	Create Move Out-In	7/27/09 3:09 PM
000 - Customer Service > 5050 Business Partner	5050 Business Partner	3/4/10 5:19 PM
000 - Customer Service > 5050 Business Partner	Create a Business Partner for a Person	1/27/10 11:56 AM
000 - Customer Service > 5050 Business Partner	Display a Business Partner	1/27/10 11:55 AM
000 - Customer Service > 5050 Business Partner	Create Business Partner for an Organization	1/22/09 6:49 PM
000 - Customer Service > 5050 Business Partner	Change a Business Partner	5/18/09 3:42 PM
000 - Customer Service > 5050 Business Partner	Roommate Relationship	5/18/09 3:45 PM
000 - Customer Service > 5050 Business Partner	Track Tax Certificate Simulation	10/6/09 12:58 PM
000 - Customer Service > 5050 Business Partner	Tracking Tax Exemptions	10/6/09 12:57 PM
100 - Customer Service > 5050 Business Farther 100 - Customer Service > 5051 Contract Accounts		
	5051 Contract Account	2/5/10 12:53 PM
000 - Customer Service > 5051 Contract Accounts	ABC Remove Bank Details from CA	5/18/09 4:14 PM
000 - Customer Service > 5051 Contract Accounts	Display Contract Account	5/18/09 4:16 PM
000 - Customer Service > 5051 Contract Accounts	Change Contract Account	5/18/09 4:15 PM
000 - Customer Service > 5060 Returned Bills and Returned Mail	5060 Returned Bills and Mail	1/12/10 11:32 AM
000 - Customer Service > 5060 Returned Bills and Returned Mail	Refund Check	1/7/09 8:38 PM
000 - Customer Service > 5060 Returned Bills and Returned Mail	Returned Bills and Mail	1/7/09 8:39 PM
000 - Customer Service > 5080 Front Office	5080 Front Office	1/14/10 12:27 PM
000 - Customer Service > 5080 Front Office	Cancel Service Order	1/26/09 10:13 AM
000 - Customer Service > 5080 Front Office	Fraud	1/26/09 10:14 AM
000 - Customer Service > 5080 Front Office	Maintenance Services Request	1/26/09 10:15 AM
000 - Customer Service > 5080 Front Office	Device Premise Check Request	1/26/09 10:14 AM
000 - Customer Service > 5080 Front Office	Reconnection for Non-Payment	1/26/09 10:16 AM
000 - Customer Service > 5080 Front Office		
	Temp Disconnect or Reconnect Request	7/2/09 9:07 AM
000 - Customer Service > 5080 Front Office	Outdoor Light Removal	9/24/09 10:21 AM
000 - Customer Service > 5090 Owner Allocation Overview	5090 Owner Allocation Overview	1/27/10 3:57 PM
000 - Customer Service > 5090 Owner Allocation Overview	Owner Allocation BPEM Business Office	2/24/09 4:00 PM
000 - Customer Service > 5090 Owner Allocation Overview	Owner Allocation BPEM	2/24/09 3:59 PM
000 - Customer Service > 5091 Owner Allocation Detail	5091 Owner Allocation Detail	1/14/10 10:40 AM
000 - Customer Service > 5091 Owner Allocation Detail	Deactivate Owner Allocation	2/10/09 6:18 PM
000 - Customer Service > 5091 Owner Allocation Detail	Display Owner Allocation	2/10/09 6:17 PM
000 - Customer Service > 5091 Owner Allocation Detail	Change Owner Allocation	2/10/09 6:13 PM
000 - Customer Service > 5091 Owner Allocation Detail	Create Owner Allocation	2/10/09 6:15 PM
000 - Customer Service > 5091 Owner Allocation Detail	Change Owner Allocation Account Details	2/10/09 6:16 PM
000 - Customer Service > 5091 Owner Allocation Detail	Owner Allocation Renewal	5/15/09 4:05 PM
000 - Service Orders	6010 Service Orders and Mobile	2/2/10 1:19 PM
000 - Service Orders > 6000 Service Order Overview	6000 Service Orders Overview	1/21/10 3:01 PM
000 - Service Orders > 6000 Service Order Overview	Service Order Statuses	
100 - Service Orders > 6000 Service Order Overview 100 - Service Orders > 6020 Meter Service Orders		12/11/09 11:34 Af
	6020 Meter Service Orders	2/16/10 2:05 PM
100 - Service Orders > 6020 Meter Service Orders	Cancel Service Order	2/3/09 10:05 PM
000 - Service Orders > 6020 Meter Service Orders	Complete Install Meter Order	2/16/10 2:05 PM
00 - Service Orders > 6020 Meter Service Orders	Complete Remove Overhead Service and Meter Order	2/16/10 2:07 PM
100 - Service Orders > 6020 Meter Service Orders	Complete Office Requested Read Order	2/16/10 2:07 PM
00 - Service Orders > 6020 Meter Service Orders	Complete Meter Test Order	2/16/10 2:06 PM
00 - Service Orders > 6020 Meter Service Orders	Complete Meter Read Move In Out Order	2/16/10 2:08 PM
00 - Service Orders > 6020 Meter Service Orders	Complete Install Temp Meter and Service Order	2/16/10 2:06 PM
00 - Service Orders > 6020 Meter Service Orders	Stopped Meter Service Order	1/27/10 11:36 AM
00 - Service Orders > 6020 Meter Service Orders	EL37 Reverse Reads	1/27/10 4:53 PM
00 - Service Orders > 6020 Meter Service Orders	EG31 Meter Install	1/27/10 4:52 PM
00 - Service Orders > 6020 Meter Service Orders	EG32 Meter Remove	1/27/10 4:53 PM
00 - Service Orders > 6020 Meter Service Orders	EG30 Meter Exchange	1/27/10 4:52 PM
00 - Service Orders > 6020 Meter Service Orders	Move In with Existing Contract Account	
00 - Service Orders > 6020 Meter Service Orders		2/3/09 10:15 PM
00 - Service Orders > 6020 Meter Service Orders	Change Service Order	2/3/09 10:05 PM
	Reconnection Order	2/3/09 10:16 PM
00 - Service Orders > 6020 Meter Service Orders	Disconnection Order	2/3/09 10:13 PM
00 - Service Orders > 6020 Meter Service Orders	Create Service Order	2/3/09 10:11 PM
00 - Service Orders > 6020 Meter Service Orders	Disconnection Doc Reversal	3/12/09 1:23 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	6030 Regional Structure and Technical Master Data	2/17/10 2:16 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Create Technical Master Data	2/17/10 2:17 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Device Location	2/3/09 10:18 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Create Device Location	2/3/09 10:21 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Installation	2/3/09 10:19 PM
100 - Service Orders > 6030 Regional Structure and Technical Master Data	Create Installation	
-		2/3/09 10:22 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Premise	2/3/09 10:19 PM
00 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Connection Object	2/3/09 10:18 PM
000 - Service Orders > 6030 Regional Structure and Technical Master Data	Create Street	2/3/09 10:23 PM

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Folder on Menu	Name	Published Date
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Street	2/3/09 10:20 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Display City	2/3/09 10:25 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Change City	2/3/09 10:17 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Display Postal Code	2/3/09 10:26 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Change Postal Code	2/3/09 10:19 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Create City	2/3/09 10:20 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Create Postal Code	2/3/09 10:22 PM
6000 - Service Orders > 6030 Regional Structure and Technical Master Data	Display Technical Master Data	2/3/09 10:27 PM
7000 - Meter Reading > 7000 Meter Reading Overview	7000 Meter Reading Overview	1/11/10 3:42 PM
7000 - Meter Reading > 7010 System Calendar	7010 System Calendar	1/12/10 11:34 AM
7000 - Meter Reading > 7010 System Calendar	7010 System Calendar - Assessment	2/3/09 9:26 PM
7000 - Meter Reading > 7010 System Calendar	Extend System Calendar	2/3/09 9:27 PM
7000 - Meter Reading > 7010 System Calendar	Update the System Calendar	2/3/09 9:27 PM
7000 - Meter Reading > 7010 System Calendar	Display System Calendar	2/3/09 9:26 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	7011 Meter Reading Units and Scheduling	1/11/10 11:44 AM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Change an MRU	2/3/09 10:00 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Display an MRU	2/3/09 10:02 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Create an MRU	2/3/09 10:01 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Create-Replace Dynamic Schedule Record	2/3/09 10:02 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Display Schedule Record	2/3/09 10:03 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Change a Portion	2/3/09 10:01 PM
7000 - Meter Reading > 7011 Meter Reading Units and Scheduling	Display a Portion	2/3/09 10:03 PM
7000 - Meter Reading > 7020 Meter Reading Order	7020 Meter Reading Order	1/11/10 4:57 PM
7000 - Meter Reading > 7020 Meter Reading Order	View a Meter Reading Order	2/3/09 9:29 PM
7000 - Meter Reading > 7020 Meter Reading Order	Create Meter Reading Order	2/3/09 9:29 PM
7000 - Meter Reading > 7020 Meter Reading Order 7000 - Meter Reading > 7040 Meter Reading Front Office	7040 Meter Reading Front Office	2/8/10 5:41 PM
	View Meter Reading Results (using Premise History)	1/25/10 3:45 PM
7000 - Meter Reading > 7040 Meter Reading Front Office	A124 Microi Meadind Wearing Ingind Clause Ligitità	11231 TO 3,43 FW
7000 - Meter Reading > 7040 Meter Reading Front Office	View Meter Reading Results (using Account View)	1/25/10 3:44 PM
		2/3/09 9:30 PM
7000 - Meter Reading > 7040 Meter Reading Front Office	Monitor Meter Reading Results	2/3/09 9:30 PM 2/3/09 9:30 PM
7000 - Meter Reading > 7040 Meter Reading Front Office	Execute Single Entry	
7000 - Meter Reading > 7041 Meter Reading Back Office	7041 Meter Reading Back Office	1/11/10 4:58 PM
7000 - Meter Reading > 7041 Meter Reading Back Office	Reverse Meter Reading	2/3/09 9:33 PM
7000 - Meter Reading > 7041 Meter Reading Back Office	Monitor Meter Reading Results	2/3/09 9:33 PM
7000 - Meter Reading > 7041 Meter Reading Back Office	Correct Implausible Meter Reading Results	2/3/09 9:31 PM
7000 - Meter Reading > 7041 Meter Reading Back Office	Correct Plausible Meter Reading Results	2/3/09 9:32 PM
7000 - Meter Reading > 7041 Meter Reading Back Office	Create MRO and Execute Single Entry	2/3/09 9:32 PM
7000 - Meter Reading > 7050 Meter Reading Estimation	7050 Meter Reading Estimation	1/11/10 11:45 AM
7000 - Meter Reading > 7050 Meter Reading Estimation	Execute Single Entry	2/3/09 9:34 PM
7000 - Meter Reading > 7050 Meter Reading Estimation	Estimate Meter Reading Results	2/3/09 9:34 PM
7000 - Meter Reading > 7060 Access Keys	7060 Access Keys	1/11/10 11:45 AM
7000 - Meter Reading > 7060 Access Keys	Custom Report for Field Services	2/3/09 9:36 PM
7000 - Meter Reading > 7060 Access Keys	Create, Change, Delete Access Key Information	2/3/09 9:35 PM
7000 - Meter Reading > 7060 Access Keys	Display Access Key Information	2/3/09 9:36 PM
7000 - Meter Reading > 7061 Access Keys Display	7061 Access Keys Display	1/11/10 2:40 PM
7000 - Meter Reading > 7061 Access Keys Display	Display Access Key Information	5/19/09 12:40 PM
7000 - Meter Reading > 7080 Register Group	7080 Register Group	1/11/10 2:40 PM
7000 - Meter Reading > 7080 Register Group	Create Register Group	2/3/09 9:39 PM
7000 - Meter Reading > 7080 Register Group	Change Register Group for One Device	2/3/09 9:38 PM
7000 - Meter Reading > 7080 Register Group	Change Register Group	2/3/09 9:38 PM
7000 - Meter Reading > 7080 Register Group	Display Register Group	2/3/09 9:40 PM
7000 - Meter Reading > 7081 Winding Group	7081 Winding Group	1/11/10 2:41 PM
7000 - Meter Reading > 7081 Winding Group	Change Winding Group One Device	2/3/09 9:41 PM
7000 - Meter Reading > 7081 Winding Group	Change Winding Group	2/3/09 9:41 PM
7000 - Meter Reading > 7081 Winding Group	Create Winding Group	2/3/09 9:42 PM
7000 - Meter Reading > 7081 Winding Group	Display Winding Group	2/3/09 9:42 PM
7000 - Meter Reading > 7082 Materials and Device Category	7082 Materials Device Categories	1/11/10 2:41 PM
7000 - Meter Reading > 7082 Materials and Device Category	Create Materials	2/3/09 9:46 PM
7000 - Meter Reading > 7082 Materials and Device Category	Change Materials	2/3/09 9:44 PM
7000 - Meter Reading > 7082 Materials and Device Category	Create Device Category	2/3/09 9:45 PM
7000 - Meter Reading > 7082 Materials and Device Category	Change Device Category	2/3/09 9:43 PM
7000 - Meter Reading > 7082 Materials and Device Category	Display Device Category	2/3/09 9:46 PM
7000 - Meter Reading > 7082 Materials and Device Category	Display Materials	2/3/09 9:47 PM
7000 - Meter Reading > 7083 Devices	7083 Devices	1/11/10 2:42 PM
7000 - Meter Reading > 7083 Devices	Change Device IQ08	2/3/09 9;49 PM
7000 - Meter Reading > 7083 Devices	Change Device IQ02	2/3/09 9:48 PM
7000 - Meter Reading > 7083 Devices	Display Device IQ09	2/3/09 9:52 PM
7000 - Meter Reading > 7083 Devices	Create a New Device IQ04	2/3/09 9:51 PM
7000 - Meter Reading > 7083 Devices	Create a New Device IQ01	2/3/09 9:50 PM
7000 - Meter Reading > 7083 Devices	Display Device IQ03	2/3/09 9:52 PM
7000 - Meter Reading > 7084 Sampling and Testing	7084 Sampling and Testing	1/11/10 2:42 PM
7000 - Meter Reading > 7084 Sampling and Testing	Upload a Single Test - Transformer	2/3/09 9:59 PM
7000 - Meter Reading > 7084 Sampling and Testing	Upload a Single Test - Electric	2/3/09 9:57 PM
7000 - Meter Reading > 7084 Sampling and Testing	Upload a Single Test - Gas	2/3/09 9:58 PM
7000 - Meter Reading > 7084 Sampling and Testing	Compile a Lot	2/3/09 9:54 PM
7000 - Meter Reading > 7084 Sampling and Testing	Add Devices to the Lot	2/3/09 9:53 PM
7000 - Meter Reading > 7084 Sampling and Testing	Create Orders from Periodic Replacement List	2/3/09 9:55 PM
7000 - Meter Reading > 7084 Sampling and Testing	Create a Sample Lot	2/3/09 9:55 PM
	Draw a Sample Lot	2/3/09 9:56 PM
/UUU - Meter Reading > /U84 Sampling and Testing	Break Terminate Lot	2/3/09 9:54 PM
7000 - Meter Reading > 7084 Sampling and Testing 7000 - Meter Reading > 7084 Sampling and Testing		
7000 - Meter Reading > 7084 Sampling and Testing		
7000 - Meter Reading > 7084 Sampling and Testing 8000 - Finance	Request a Reprint and Local Printing of Bills	4/15/09 8:34 AM
7000 - Meter Reading > 7084 Sampling and Testing 8000 - Finance 8000 - Finance	Request a Reprint and Local Printing of Bills Reverse a Payment for Benefits Direct Billing	4/15/09 8:34 AM 4/15/09 8:35 AM
7000 - Meter Reading > 7084 Sampling and Testing 8000 - Finance	Request a Reprint and Local Printing of Bills	4/15/09 8:34 AM

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es de legação los especies o localistas en las <b>Folder on Menu</b> de la compansión de la comp	Name	Published Date
000 - Finance > 8000 Finance Overview Front Office	Create Miscellaneous Debit	3/26/09 10:37 AM
000 - Finance > 8010 ABC Payments	8010 ABC Payments	1/11/10 2:42 PM
000 - Finance > 8011 Cash Desk Payments 000 - Finance > 8011 Cash Desk Payments	8011 Cash Desk Multiple Check Payments	1/12/10 11:27 AM 1/27/09 10:10 AM
1000 - Finance > 8011 Cash Desk Payments	Post Cash Desk Difference	1/27/09 10:10 AM
000 - Finance > 8011 Cash Desk Payments	Manually direct payments to open items	1/27/09 10:09 AM
000 - Finance > 8011 Cash Desk Payments	Display Cash Desk Balance	1/27/09 10:09 AM
000 - Finance > 8011 Cash Desk Payments	Post Withdrawal to make deposit	1/27/09 10:12 AM
000 - Finance > 8011 Cash Desk Payments	Open Cash Desk	1/27/09 10:10 AM
000 - Finance > 8011 Cash Desk Payments 000 - Finance > 8011 Cash Desk Payments	Close Reconciliation Key Close Cash Desk	1/27/09 10:04 AM 1/27/09 10:03 AM
1000 - Finance > 8011 Cash Desk Payments	Cash Desk Payment - Check	1/27/09 10:03 AM
1000 - Finance > 8011 Cash Desk Payments	Determination of cash desk content	1/27/09 10:08 AM
000 - Finance > 8011 Cash Desk Payments	Print Duplicate Receipts	1/27/09 10:12 AM
000 - Finance > 8011 Cash Desk Payments	Select or Change your Cash Desk from list	1/27/09 10:13 AM
000 - Finance > 8011 Cash Desk Payments	Cash Desk Payment - Cash and Check	1/27/09 10:02 AM
000 - Finance > 8011 Cash Desk Payments	Cash Desk Payment - HUG	1/27/09 10:03 AM
1000 - Finance > 8011 Cash Desk Payments	Cash Desk - Lot Management	1/27/09 10:00 AM
1000 - Finance > 8011 Cash Desk Payments	Correct WinterHelp Contribution Post Payment	2/4/09 8:54 AM
1000 - Finance > 8011 Cash Desk Payments	Create Cash Desk Reports	2/10/09 6:20 PM
1000 - Finance > 8011 Cash Desk Payments	Create WinterCare Contribution	2/10/09 6:19 PM
1000 - Finance > 8012 Transfers	8012 Transfers	1/11/10 3:43 PM
000 - Finance > 8012 Transfers	Remove Clearing Restrictions	5/19/09 1:02 PM
000 - Finance > 8012 Transfers	Add Reference Contract Account Number	5/19/09 1:00 PM
000 - Finance > 8012 Transfers 000 - Finance > 8012 Transfers	Display Linked Reference Contract Acct After 'Transfer to' account	5/19/09 1:01 PM
000 - Finance > 8012 Transfers	'Transfer from' account details	5/19/09 1:01 PM 5/19/09 1:03 PM
1000 - Finance > 6012 Transfers	Transfer Open Items, Active or Finaled Accounts Before Due Date	5/19/09 1:54 PM
000 - Finance > 8012 Transfers	Transfer Open Items, Finaled Accounts, After Due Date	5/19/09 1:55 PM
000 - Finance > 8012 Transfers	Misapplied Payment Transfer	5/19/09 1:02 PM
000 - Finance > 8013 Consolidate Depository Funds	8013 Consolidate Depository Funds	1/11/10 2:43 PM
000 - Finance > 8013 Consolidate Depository Funds	8013 Assessment	1/23/09 2:12 PM
000 - Finance > 8013 Consolidate Depository Funds	Daily Cash Management Balances	2/5/09 10:35 AM
000 - Finance > 8013 Consolidate Depository Funds 000 - Finance > 8014 Batch Payment Lots	Manual Cash Concentration 8014 Batch Payment Lots	2/5/09 10:37 AM 1/11/10 2:43 PM
000 - Finance > 8014 Batch Payment Lots	Finding the batch payment lot using the payment	2/3/09 9:25 AM
000 - Finance > 8014 Batch Payment Lots	Display Payment Lots	2/3/09 9:25 AM
000 - Finance > 8019 Direct Debit ABC - Front Office	Add Remove ABC Lock on CA	1/14/10 12:26 PM
000 - Finance > 8019 Direct Debit ABC - Front Office	Create BPEM Case - Change ABC	5/18/09 3:07 PM
1000 - Finance > 8019 Direct Debit ABC - Front Office	Create BPEM Case - Add ABC	5/18/09 3:06 PM
3000 - Finance > 8019 Direct Debit ABC - Front Office	De-enroll CA from ABC and Remove BP Bank Account	5/18/09 3:08 PM
3000 - Finance > 8019 Direct Debit ABC - Front Office 3000 - Finance > 8019 Direct Debit ABC - Front Office	Update Bank on Contract Account  Add and Remove an ABC Lock at the Contract Account Level	5/18/09 3:08 PM 5/18/09 3:06 PM
3000 - Finance > 8019 Direct Debit ABC - Front Office	Add and Namove arrange book at the Contract Account bover	0/10/00 0:00 / 14/
RSC New Hire Training > 8019 Direct Debit ABC RSC	8019 Direct Debit ABC - Front Office	1/27/10 4:43 PM
3000 - Finance > 8020 Direct Debit ABC	8020 Direct Debit ABC	1/11/10 2:43 PM
1000 - Finance > 8020 Direct Debit ABC	Add and Remove ABC Locks at Document Level	5/18/09 3:05 PM
1000 - Finance > 8021 Installment Plans	8021 - Installment Plans Display installment plan	2/2/10 4:33 PM
1000 - Finance > 8021 Installment Plans 1000 - Finance > 8021 Installment Plans	Create weekly installment plan	5/18/09 3:34 PM 5/18/09 3:33 PM
000 - Finance > 8021 Installment Plans	Change monthly installment plan	5/18/09 3:31 PM
000 - Finance > 8021 Installment Plans	Create daily installment plan	5/18/09 3:32 PM
1000 - Finance > 8021 Installment Plans	Deactivate installment plan	5/18/09 3:34 PM
000 - Finance > 8021 Installment Plans	Create monthly installment plan	5/18/09 3:32 PM
000 - Finance > 8021 Installment Plans	Pre payment on installment plan not deactivated	5/18/09 3:37 PM
000 - Finance > 8021 Installment Plans 000 - Finance > 8030 Returned Items	Pre payment for installment plan 8030 Returned Items	5/18/09 3:36 PM 1/11/10 3:44 PM
000 - Finance > 8030 Returned Items	Display Return and Fee	2/6/09 1:38 AM
000 - Finance > 8030 Returned Items	BPEM Case for Returns	2/6/09 1:36 AM
000 - Finance > 8030 Returned Items	Clarify a Return	2/6/09 1:37 AM
000 - Finance > 8030 Returned Items	Create Manual Return Lot	3/26/09 8:29 AM
000 - Finance > 8031 Payment Errors	8031 Payment Errors	1/11/10 2:43 PM
000 - Finance > 8031 Payment Errors	Display Clearing Restriction 8 and Remove 1	2/5/09 1:48 PM
000 - Finance > 8031 Payment Errors 000 - Finance > 8031 Payment Errors	Options for Process Payment Errors Process Payment Errors - John Dough	2/5/09 1:49 PM 2/5/09 1:51 PM
000 - Finance > 8031 Payment Errors 000 - Finance > 8031 Payment Errors	Process Payment Errors - John Dough Process Payment Errors	2/5/09 1:51 PM 2/5/09 1:50 PM
000 - Finance > 8031 Payment Entris 000 - Finance > 8032 Refunds	8032 Refunds	1/12/10 11:27 AM
000 - Finance > 8032 Refunds	Search Customer Refund Inquiry Website	1/4/10 11:50 AM
000 - Finance > 8032 Refunds	Process Managers Fund Refund Through Cash Desk	1/23/09 3:35 PM
000 - Finance > 8032 Refunds	Start the Customer Requested Refund Process	1/23/09 3:35 PM
000 - Finance > 8032 Refunds	Manual Refund	8/5/09 2:26 PM
000 - Finance > 8033 Miscellaneous Debits and Credits	8033 Miscellaneous Debits and Credits Remove Clearing Restriction of 8	2/3/10 3:48 PM
000 - Finance > 8033 Miscellaneous Debits and Credits 000 - Finance > 8033 Miscellaneous Debits and Credits	Account Maintenance	1/19/10 11:22 AM 2/3/09 8:58 AM
000 - Finance > 8033 Miscellaneous Debits and Credits	Display Miscellaneous Debit	2/3/09 9:00 AM
000 - Finance > 8034 Escheatment	8034 Escheatment	1/11/10 2:44 PM
000 - Finance > 8034 Escheatment	Escheatment Report - Re-run dates	1/23/09 3:40 PM
000 - Finance > 8034 Escheatment	Create Variant for Escheatment	1/23/09 3:40 PM
000 - Finance > 8034 Escheatment	Excluding Accounts for Escheatment	1/23/09 3:41 PM
	Matching Transaction - Escheatment	1/23/09 3:44 PM
	0 1 = 1 1 11 11 1 1 1 1	
3000 - Finance > 8034 Escheatment	Generate Escheatment Letter and Report	1/23/09 3:42 PM
3000 - Finance > 8034 Escheatment 3000 - Finance > 8034 Escheatment 3000 - Finance > 8034 Escheatment 3000 - Finance > 8034 Escheatment	Generate Escheatment Letter and Report Generate Escheatment Report Manually Create Escheatment Debit	1/23/09 3:42 PM 1/23/09 3:42 PM 5/15/09 4:20 PM

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000 - Finance > 8035 Deposits	8035 Deposits	2/12/10 5:12 PM
000 - Finance > 8035 Deposits	Display Security Deposit	2/3/09 5:56 PM
000 - Finance > 8035 Deposits	Create Non-Cash Deposit	2/5/09 9:30 AM
000 - Finance > 8035 Deposits	Create Installment Plan	2/8/09 10:19 PM
00 - Finance > 8035 Deposits	Create Additional Security Deposit	2/8/09 10:19 PM
00 - Finance > 8035 Deposits	Pre-Pay Deposit Installment Plan	2/23/09 3:37 PM
00 - Finance > 8035 Deposits	Cancel Partially Paid Security Deposits	2/3/09 5:53 PM
0 - Finance > 8035 Deposits	Cancel Unpaid Security Deposit	4/7/09 2:33 PM
00 - Finance > 8035 Deposits		
0 - Finance > 8035 Deposits	Create Security Deposit	5/15/09 4:30 PM
0 - Finance > 8036 Matching Program	Release Partially Paid Security Deposit	5/18/09 2:49 PM
	8036 Matching Program	1/11/10 2:45 PM
0 - Finance > 8036 Matching Program	Create and Save a Variant	2/18/09 3:58 PM
0 - Finance > 8036 Matching Program	Including Accounts for Multiple Selections	2/18/09 3:59 PM
0 - Finance > 8036 Matching Program	Matching Program	3/3/09 8:49 AM
0 - Finance > 8040 Creditworthiness	8040 Creditworthiness	1/11/10 2:45 PM
0 - Finance > 8040 Creditworthiness	Update Creditworthiness Percentage	1/23/09 3:48 PM
0 - Finance > 8040 Creditworthiness	How to Reverse Dunning	1/23/09 3:46 PM
3 - Finance > 8040 Creditworthiness	How to Reverse Manual and Conversion Creditworthiness Points	1/23/09 3:46 PM
0 - Finance > 8040 Creditworthiness	Display Creditworthiness	1/23/09 3:45 PM
) - Finance > 8040 Creditworthiness	Add Creditworthiness Points	1/23/09 3:45 PM
0 - Finance > 8040 Creditworthiness	Reset Creditworthiness	1/23/09 3:47 PM
2 - Finance > 8041 LPC Calculation and Assessment	8041 Late Payment Charge Calculation	1/11/10 2:45 PM
0 - Finance > 8041 LPC Calculation and Assessment	Add LPC Lock to Document then Display	
7 - Finance > 8041 LPC Calculation and Assessment		2/6/09 1:24 AM
	Remove LPC Lock from Document	2/6/09 1:26 AM
) - Finance > 8041 LPC Calculation and Assessment	Remove LPC Lock from a Contract Account	2/6/09 1:25 AM
7 - Finance > 8041 LPC Calculation and Assessment	Add LPC Lock to Contract Account then Display	2/6/09 1:24 AM
) - Finance > 8041 LPC Calculation and Assessment	View a Projected LPC	2/9/09 6:28 PM
) - Finance > 8042 Collection and Dunning Actions	Change Dunning Procedure	3/19/09 5:19 PM
0 - Finance > 8042 Collection and Dunning Actions	Remove Dunning Lock from Contract Account	5/18/09 3:59 PM
- Finance > 8042 Collection and Dunning Actions	Create Dunning Lock on Contract Account	5/18/09 3:59 PM
0 - Finance > 8042 Collection and Dunning Actions	Remove Dunning Lock from Document	5/18/09 4:00 PM
0 - Finance > 8042 Collection and Dunning Actions	Create a Dunning Lock for a Document	5/18/09 3:58 PN
0 - Finance > 8042 Collection and Dunning Actions	Display Dunning History	5/18/09 3:59 PM
0 - Finance > 8042 Collection and Dunning Actions	Chaptery Durning Chartery	5, 10,03 3,33 PN
C New Hire Training > 8042 Collections and Dunning RSC	0040 O. H H	
	8042 Collections and Dunning Actions	1/11/10 3:46 PN
0 - Finance > 8043 Manual Credit Follow-up Actions	8043 Manual Credit Followup Actions	1/11/10 2:46 PM
0 - Finance > 8043 Manual Credit Follow-up Actions	How to Create a BPEM Case - Service in Minor's Name	1/23/09 3:55 PM
0 - Finance > 8043 Manual Credit Follow-up Actions	How to Create a BPEM Case - Fraud	1/23/09 3:55 PM
0 - Finance > 8043 Manual Credit Follow-up Actions	How to Create a BPEM Case - Suspected ID Theft	1/23/09 3:56 PM
0 - Finance > 8043 Manual Credit Follow-up Actions	Add to MAP - Change Dunning Procedure	3/19/09 11:56 A
0 - Finance > 8043 Manual Credit Follow-up Actions	How to Create a BPEM Case - Deceased Customer	10/29/09 12:49
00 - Finance > 8050 Collection Agency Receivables	8050 Collection Agency Receivables	1/11/10 2:46 PN
0 - Finance > 8050 Collection Agency Receivables	Placing an Item on Hold	2/6/09 2:07 AM
00 - Finance > 8050 Collection Agency Receivables	Recall Accounts	
		2/6/09 2:08 AM
10 - Finance > 8050 Collection Agency Receivables	Back On Service Recall	2/6/09 2:06 AM
0 - Finance > 8050 Collection Agency Receivables	Set Legal Flag	2/6/09 2:09 AM
0 - Finance > 8050 Collection Agency Receivables	Running Reports	2/6/09 2:09 AM
0 - Finance > 8050 Collection Agency Receivables	Manual Releasing items to Collection Agency	2/6/09 2:06 AM
0 - Finance > 8051 Bankruptcy	8051 Bankruptcy	1/11/10 2:47 PN
0 - Finance > 8051 Bankruptcy	Bankruptcy Dismissal Contact	2/5/09 1:37 PM
0 - Finance > 8051 Bankruptcy	Process Bankruptcy	2/5/09 1:38 PM
0 - Finance > 8051 Bankruptcy	Create a BPEM for Bankruptcy	2/5/09 1:37 PM
0 - Finance > 8051 Bankruptcy	Back dated MI	2/5/09 1:35 PM
0 - Finance > 8051 Bankruptcy	Bankruptcy Dismissal	5/15/09 4:40 PM
0 - Finance > 8052 Write-offs	8052 Write Offs	
0 - Finance > 8052 Write-ons 0 - Finance > 8052 Write-offs		1/12/10 11:28 A
	Reverse Write Off	2/6/09 1:35 AM
0 - Finance > 8052 Write-offs	Display Write Off	2/6/09 1:34 AM
0 - Finance > 8052 Write-offs	Create a Manual Write Off	2/6/09 1:33 AM
2 - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Create Manual Dunning Disconnection Service Order	1/27/10 9:52 AM
3 - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	8053 Disconnect,Reconnect and UAR	1/11/10 4:53 PM
0 - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Add UAR fees, Add Creditworthiness points, Create a Manual UAR (	12/11/09 10:53
) - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Create UAR BPEM Case	2/10/09 6:07 PM
- Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Create Manual ZUAR Service Order	2/11/09 1:39 PI
- Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Check dunning items to see if they have been cleared	2/11/09 11:28 /
0 - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Run account maintenace and display cleared items	2/11/09 11:36 A
0 - Finance > 8053 Disconnection - Reconnection - Unauthorized Reconnections	Create Reconnection for UAR	
0 - Finance > 8060 Low Income Assistance		3/12/09 3:56 PN
	Cancel Pledge	1/27/10 3:57 PM
0 - Finance > 8060 Low Income Assistance	8060 Low Income Assistance	1/12/10 11:12 A
0 - Finance > 8060 Low Income Assistance	LIHEAP	12/18/09 12:19
0 - Finance > 8060 Low Income Assistance	Create WinterCare One Time Customer Contribution	2/5/09 2:02 PM
0 - Finance > 8060 Low Income Assistance	Correct WinterHelp Contribution Post Payment	2/5/09 1:59 PM
0 - Finance > 8060 Low Income Assistance	Pay Pledge	2/5/09 2:05 PM
0 - Finance > 8060 Low Income Assistance	View Pledge	2/5/09 2:06 PM
0 - Finance > 8060 Low Income Assistance	Hardship Reconnect Cash Payment	2/6/09 12:54 PI
0 - Finance > 8060 Low Income Assistance	Unpaid Pledges Report for the Business Office	2/10/09 11:33 A
0 - Finance > 8060 Low Income Assistance	Hardship Reconnect Pledge Payment	
		2/11/09 6:20 PM
0 - Finance > 8060 Low Income Assistance	Clear Uncleared WinterHelp Payment	2/5/09 1:57 PM
0 - Finance > 8060 Low Income Assistance	Customer Service Agency Training OCT 2009	9/29/09 11:50 A
0 - Finance > 8060 Low Income Assistance		
0 - Finance > 8000 Finance Overview Front Office	Create Pledge	1/11/10 4:34 PM
00 - Finance > 8061 Specialized Low Income Assistance	8061 Specialized Low Income Assistance	1/11/10 2:47 PM
00 - Finance > 8061 Specialized Low Income Assistance	VEAP Clearing Program	2/16/09 1:37 PM
	VEAP Initial Billing File Runs	
00 - Finance > 8061 Specialized Low Income Assistance	VEAP Initial Billing File Runs Manually Fulfill a Pledge	2/16/09 1:38 PN
00 - Finance > 8061 Specialized Low Income Assistance 00 - Finance > 8061 Specialized Low Income Assistance 00 - Finance > 8061 Specialized Low Income Assistance	<u>VEAP Initial Billing File Runs</u> <u>Manually Fulfill a Pledge</u> <u>Update KHEA Parm Table</u>	2/16/09 1:37 PN 2/16/09 1:37 PN

Folder on Menu	Name	Published Da
1000 - Finance > 8061 Specialized Low Income Assistance	Add an Agency to the Agency Table	2/16/09 1:31 PM
1000 - Finance > 8061 Specialized Low Income Assistance	VEAP Turn Off Disconnect Report	2/16/09 1:39 PM
000 - Finance > 8061 Specialized Low Income Assistance	Cancel a VEAP Pledge	2/16/09 1:32 PM
000 - Finance > 8061 Specialized Low Income Assistance	Change VEAP Pledge	2/16/09 1:33 PM
1000 - Finance > 8061 Specialized Low Income Assistance	Create Manual VEAP Pledge	2/16/09 1:35 PM
1000 - Finance > 8061 Specialized Low Income Assistance	Low Income Report for Customer Commitment	2/16/09 1:36 PM
000 - Finance > 8061 Specialized Low Income Assistance	Remove WinterCare WinterHelp Monthly Billing Contribution	2/5/09 2:30 PM
1000 - Finance > 8061 Specialized Low Income Assistance	Change WinterCare WinterHelp Monthly Billing Contribution	2/10/09 11:31 AN
1000 - Finance > 8061 Specialized Low Income Assistance	WinterCare Monthly Billing Enrollment	2/16/09 3:38 PM
000 - Finance > 8070 Sensitive Transactions	8070 Sensitive Transaction Process	1/11/10 2:48 PM
000 - Finance > 8070 Sensitive Transactions	Execute Sensitive Transaction Report	1/23/09 4:03 PM
000 - Finance > 8070 Sensitive Transactions	Flagging Employee Account	1/23/09 4:04 PM
000 - Finance > 8070 Sensitive Transactions	8070 - Assessment	1/23/09 4:03 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	8071 Daily and Periodic Reconciliation	1/11/10 2:48 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Transfer FICA Posting Totals to General Ledger	2/3/09 6:58 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Check Transfer Status of Reconciliation Key	2/3/09 6:53 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Check Totals Records	2/3/09 6:53 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Check General Ledger Documents	2/3/09 6:52 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Reconcile General Ledger Documents	2/3/09 6:55 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Reverse General Ledger Transfer	2/3/09 6:58 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Close Reconciliation Keys in FICA	2/3/09 6:54 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Reconciliation Keys	2/3/09 6:57 PM
000 - Finance > 8071 Daily and Periodic Reconciliation	Automatic Reconciliation Key Closing	2/3/09 6:52 PM
200 - Finance > 8071 Daily and Periodic Reconciliation	View General Ledger Account	
200 - Finance > 8071 Daily and Periodic Reconciliation	View General Ledger Account  View General Ledger Documents	2/3/09 6:59 PM
100 - Finance > 8071 Daily and Periodic Reconciliation	FIGL Journal Entry	2/3/09 7:00 PM
		2/3/09 6:55 PM
00 - Finance > 8072 Generate Month-End Financial Reporting	8072 Month-End Finance Reporting	1/11/10 2:49 PM
000 - Finance > 8072 Generate Month-End Financial Reporting	Finance FICA Open Items	2/3/09 7:02 PM
100 - Finance > 8072 Generate Month-End Financial Reporting	Interest Cash Security Deposits	2/3/09 7:03 PM
00 - Finance > 8072 Generate Month-End Financial Reporting	Close Posting Period	2/3/09 7:01 PM
00 - Finance > 8072 Generate Month-End Financial Reporting	Open Posting Period	2/3/09 7:03 PM
00 - Finance > 8073 Year-End Processing	8073 Year End Processing	1/11/10 2:50 PM
100 - Finance > 8073 Year-End Processing	Balance Carryforward	2/3/09 7:06 PM
00 - Finance > 8074 Unbilled Revenue	8074 Unbilled Revenue	1/11/10 3:02 PM
00 - Finance > 8080 Corporate Finance Master Data	8080 Finance Master Data	1/11/10 3:02 PM
00 - Finance > 8080 Corporate Finance Master Data	Mains Subs Account Assigments	1/23/09 4:11 PM
00 - Finance > 8080 Corporate Finance Master Data	GL Account Creation	1/23/09 4:08 PM
00 - Finance > 8080 Corporate Finance Master Data	Document Types and Number Ranges	1/23/09 4:07 PM
00 - Finance > 8080 Corporate Finance Master Data	Taxes	1/23/09 4:12 PM
00 - Finance > 8080 Corporate Finance Master Data	Determine GL Account	1/23/09 4:05 PM
100 - Finance > 8080 Corporate Finance Master Data	Display GL Account and Finance Master Data	1/23/09 5:39 PM
000 - Finance > 8080 Corporate Finance Master Data	View Document Type	1/23/09 5:40 PM
000 - Finance > 8080 Corporate Finance Master Data	View Taxes	1/23/09 5:40 PM
000 - Finance > 8080 Corporate Finance Master Data	House Banks	5/27/09 2:53 PM
000 - Finance > 8090 Returns Clarification	8090 Returns Clarification	1/11/10 4:53 PM
000 - Finance > 8090 Returns Clarification	Repost Pmt Amt Return Error	9/3/09 3:27 PM
000 - Finance > 8090 Returns Clarification	Repost CA Return Error	
100 - Finance > 8090 Returns Clarification		9/3/09 3:25 PM
	Modified Return Process	9/3/09 3:24 PM
100 - Finance > 8090 Returns Clarification	Manual Return Posting	9/3/09 3:23 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S99 SAP Help for Characteristic Properties	3/2/09 2:13 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S98 SAP Help for Setting Conditions	3/2/09 2:12 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S97 SAP Help for Context Menu Functions	3/2/09 2:11 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	QRG Business Warehouse (BW) Log In Process	1/27/10 9:02 AM
00 - Business Warehouse > 9000 Business Warehouse Overview	9000 Business Warehouse Overview	1/11/10 3:02 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S1 Portal Logon and Navigate to Report	3/2/09 1:18 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S6 Portal Favorites	3/2/09 1:36 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S5 Display Properties	3/2/09 1:35 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S4 Report Navigation	3/2/09 1:35 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S3 Search in Variable Entry	3/2/09 1:34 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S2 Variable Entry	3/2/09 1:34 PM
00 - Business Warehouse > 9000 Business Warehouse Overview	S7 Using Org Units and Org Hierarchies	5/5/09 3:49 PM
00 - Business Warehouse > BW Report User Documentation	BW9013 Energy Efficiency	3/27/09 3:30 PM
00 - Business Warehouse > BW Report User Documentation	BW9012 Processes Management Statistics Report	3/20/09 1:49 PM
00 - Business Warehouse > BW Report User Documentation	BW9011 Billing Processes Statistics Report	3/20/09 1:49 PM
00 - Business Warehouse > BW Report User Documentation	BW9010 Case Management Statistics Report	3/27/09 3:30 PM
00 - Business Warehouse > BW Report User Documentation	BW9009 Non-Cash Security Deposits	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW9008 Payment Lots	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW9007 Partner Contacts	5/15/09 1:27 PM
20 - Business Warehouse > BW Report User Documentation	BW9006 Open Cleared BP Items	
20 - Business Warehouse > BW Report User Documentation 20 - Business Warehouse > BW Report User Documentation		5/15/09 1:44 PM
	BW9005 Installment Plan Header & Items	4/9/09 1:39 PM
20 - Business Warehouse > BW Report User Documentation	BW9004 Installation Facts	5/15/09 1:26 PM
00 - Business Warehouse > BW Report User Documentation	BW9003 Inspection Results	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW9002 Disconnection/Reconnection	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW9001 Sales Statistics	5/15/09 1:26 PM
00 - Business Warehouse > BW Report User Documentation	BW6004 Meter Reading Case Statistics	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW6003 BPEM Case Backlog	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW6001 Case Category Statistics	5/15/09 1:44 PM
00 - Business Warehouse > BW Report User Documentation	BW5040 Annual Report of New Single Phase Meters	3/18/09 2:50 PM
00 - Business Warehouse > BW Report User Documentation	BW5031 Inspection Results - Electric	3/18/09 2:50 PM
00 - Business Warehouse > BW Report User Documentation	BW5030 Inspection Results - Gas	3/18/09 2:50 PM
00 - Business Warehouse > BW Report User Documentation	BW5020 Test Results Analysis by Meter Lot	3/18/09 2:50 PM
00 - Business Warehouse > BW Report User Documentation	BW5011 Fast/Slow Gas Meters by Type	3/18/09 2:50 PM
	BW5010 Fast/Slow Electric Meters by Type	3/18/09 2:55 PM
100 - Business Warehouse > BW Report User Documentation 100 - Business Warehouse > BW Report User Documentation	BW4235 Non-Cash Deposits by Status	3/13/09 2:53 PM

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9000 -	Business Warehouse > BW Report User Documentation		3/13/09 2:52 PM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:53 PM
	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		
	•		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/20/09 2:13 PM
	Business Warehouse > BW Report User Documentation		3/20/09 2:13 PM
000 -	Business Warehouse > BW Report User Documentation	BW4210 G/L Balance Sheet	3/18/09 2:50 PM
- 000	Business Warehouse > BW Report User Documentation	BW4201 Bank Routing Changes	5/15/09 1:26 PM
- 000	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/18/09 2:50 PM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		
	•		3/20/09 1:49 PM
	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
000 -	Business Warehouse > BW Report User Documentation	BW4160 Defaulted Installments	3/5/09 8:53 AM
000 -	Business Warehouse > BW Report User Documentation	<u>BW4150 Transfers - Transfer Origins</u>	3/5/09 8:53 AM
- 00	Business Warehouse > BW Report User Documentation	BW4140 Bad Debt Recovery	3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		5/15/09 1:26 PM
	Business Warehouse > BW Report User Documentation		
			3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
- 00	Business Warehouse > BW Report User Documentation	BW4100 Transfer Back	3/9/09 10:22 AM
00 -	Business Warehouse > BW Report User Documentation	BW4090 Locks by User	3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/18/09 2:50 PM
	Business Warehouse > BW Report User Documentation		
			3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		9/29/09 1:32 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:53 PM
00 -	Business Warehouse > BW Report User Documentation	BW4052 Revenue Outstanding	3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation	BW4050 Delinquency Statistics	3/6/09 9:10 AM
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	Business Warehouse > BW Report User Documentation		3/20/09 2:13 PM
	Business Warehouse > BW Report User Documentation		3/20/09 2:13 PM
)O -	Business Warehouse > BW Report User Documentation	BW4031 Payments by Bank Number	3/20/09 2:13 PM
- 00	Business Warehouse > BW Report User Documentation	BW4028 Gas Storage Lessors	3/20/09 4:28 PM
- 00	Business Warehouse > BW Report User Documentation	BW4030 Payments by Business Area	3/20/09 2:08 PM
00 -	Business Warehouse > BW Report User Documentation	BW4027 Customer Count	3/20/09 4:28 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:53 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:53 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:53 PM
- 00	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
- 00	Business Warehouse > BW Report User Documentation	BW4022 Billing Revenue - Gas	3/27/09 3:30 PM
- 00	Business Warehouse > BW Report User Documentation	BW4021 Billing Pricing - Gas	3/27/09 3:30 PM
n -	Business Warehouse > BW Report User Documentation	BW4013 FICA Documents by G/L	3/13/09 2:52 PM
	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		
			3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
0 -	Business Warehouse > BW Report User Documentation	BW4010 A/R Aging	3/20/09 1:49 PN
0 -	Business Warehouse > BW Report User Documentation	BW3020 Annual Usage Trends for RTP	3/5/09 8:53 AM
0 -	Business Warehouse > BW Report User Documentation	BW3010 RTP Invoice Supplement	3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/20/09 1:49 PM
	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
00 -	Business Warehouse > BW Report User Documentation	BW2090 24 Month Consumption History	3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		3/5/09 8:53 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:52 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:52 AM
	Business Warehouse > BW Report User Documentation		3/27/09 3:30 PM
	Business Warehouse > BW Report User Documentation		3/13/09 2:52 PM
0 -	Business Warehouse > BW Report User Documentation	BW2040 Customer with EE Programs	3/13/09 2:52 PM
n -	Business Warehouse > BW Report User Documentation	BW2031 Major Accounts with Revenue	3/13/09 2:52 PN
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	Business Warehouse > BW Report User Documentation		3/5/09 8:52 AM
	Business Warehouse > BW Report User Documentation		3/5/09 8:52 AM
	Business Warehouse > BW Report User Documentation		5/15/09 1:44 PM
0 -	Business Warehouse > BW Report User Documentation	BW1060 Total Number of Budget Customers	3/13/09 2:52 PM
	Business Warehouse > BW Report User Documentation		5/15/09 1:26 PM
	Business Warehouse > BW Report User Documentation		2/26/09 2:20 PM
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	Business Warehouse > BW Report User Documentation		3/27/09 3:29 PM
00 -	Business Warehouse > BW Report User Documentation		3/27/09 3:29 PM
	Business Warehouse > BW Report User Documentation		3/3/09 1:09 PM
	Business Warehouse > BW Report User Documentation		3/20/09 4:28 PM
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- 00		Communication - Moves and ZCNC BPEM Case Processing for CSR	
00 - mm	unications		4100140
00 - mm mm	unications	Communication - Dropdowns for Gas Regulator Pressure Mfr and Mc	
- 000 Ommo Ommo Ommo		Communication - Readings For Device Install/Replacement	1/29/10 4:42 PM 1/28/10 10:54 A 1/27/10 11:56 A

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Communications	Communication - TMD Creation When Premise Address Unavailable	Published Date
Communications	Communication - Two Creation When Fremise Address Unavailable Communication - Use ZRRD to Process Customer Requested Reread	
Communications		1/26/10 11:48 AM
Communications		1/26/10 11:47 AM
Communications	Communication - Statistical Pledge Debits and Credits Not Clearing	
Communications		1/26/10 11:40 AM
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Communications	Communication - Returns Processing Reminders	1/26/10 11:31 AM
Communications		1/26/10 11:31 AM
Communications		
Communications		1/26/10 11:31 AM
Communications	Communication - Meter Reads Missing From Account View Communication - Installment Due Dates	1/26/10 11:30 AM
Communications		1/26/10 11:30 AM
Communications	Communication - Do Not Use ZINS BPEM for Outdoor Lights	1/26/10 11:30 AM
	Communication - Deposit on Account Overview	1/26/10 11:30 AM
Communications		1/26/10 11:29 AM
Communications	Communication - Changing the Mailing Address	1/26/10 11:29 AM
Communications	Communication - Changes to CSS Payments	1/26/10 11:29 AM
Communications	Communication - Changes to Back Button in Account History	1/26/10 11:29 AM
Communications	Communication - Canceling CCS Orders in OMS	1/26/10 11:29 AM
Communications	Communication - Canceling and Completing Service Orders	1/26/10 11:29 AM
Communications	Communication - Outdoor Light Facility Charges on Invoice	1/26/10 12:39 PM
Communications	Communication - Budget Creation Failure Due To Implausible Read	
Communications	Communication - New Construction Cases	1/26/10 12:39 PM
Communications	Communication - Bank Master File	1/26/10 12:39 PM
Communications	Communication - Cancelled BillMatrix Payments	1/15/10 10:46 AM
Communications	Communication - New Manual Contacts - Rate Increase	1/13/10 5:10 PM
Communications	Communication - Reason Change on Automatic Transactions	1/13/10 11:38 AM
Communications	Communication - Requests for 2010 Meter Reading Schedules	1/6/10 9:07 AM
Communications	Communication - Pending Payment Reversals December 2009	1/4/10 2:55 PM
Communications	Communication - Problem with December Invoices for Budget Custor	1/4/10 2:55 PM
Communications	Communication - Entering SOs and Moves on Demolition Accounts	12/18/09 3:16 PM
Communications	Communication - New Transaction Code for Displaying Service Orde	12/17/09 5:46 PM
Communications	Communication - Working with Separate Windows	12/17/09 2:51 PM
Communications	Communication - More Transactions to Open in New Windows	12/17/09 2:51 PM
Communications	Communication - Cancelling ZCNCs and ZBILs When Not Needed	12/17/09 11:55 AM
Communications	Communication - Parked Document Display Changed	12/10/09 10:00 AM
Communications	Communication - MRU and Sequence Number Now Available	12/9/09 3:29 PM
Communications	Communication - Completing ZSVC BPEM Cases	11/30/09 1:14 PM
Communications	Communication - Customers Updating Bank Data in Customer Self S	
Communications	Communication - Using the End/Save Button Properly	11/20/09 11:25 AM
Communications		7/14/09 10:58 AM
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Communications	Communication - Reversing Duplicate Payments	7/23/09 8:50 AM
Communications	Communication - BP Independent Email Address	7/23/09 2:52 PM
Communications	Communication - Temporary Suspension Causes Removal from Bude	
Communications	Communication - Overriding the Service Orders Full Message	8/5/09 2:32 PM
Communications	Communication - Finding Premises with Over 100 Connection Object	
Communications	Communication - Validity Period Error on Moves	2/22/10 4:23 PM
Communications	Communication - Validity Period Error on Moves  Communication - New BPEM for Child Accounts	7/30/09 4:14 PM
Communications	Communication - New BPEM for Child Accounts  Communication - Reversing Tax Credits	8/17/09 3:37 PM
Communications	Communication - Reversing Tax Credits  Communication - Tax Adjustments Needed on Invoices	8/17/09 3:37 PM 8/17/09 3:23 PM
Communications	Communication - Tax Adjustments Needed on Invoices  Communication - Viewing Dunning Locks - CA and Document	
Communications		8/24/09 5:48 PM
Communications	Communication - Account Must Be Moved In When Entering ZARC Communication - Posting Locks (don't do them) and Clearing Locks (	8/24/09 5:39 PM
Communications	Communication - Posting Locks (don't do them) and Clearing Locks ( Communication - CA Status Shows on Hit List When Searching by Bl	
Communications	Communication - CA Status Shows on Hit List when Searching by Bi	
Communications		8/24/09 4:51 PM
oning notions	Communication - Payment Priority Change	10/1/09 2:20 PM
Communications	Communication - New Screen for Deposit/Installment Plan for Recon	10/1/09 4:01 PM
Communications	Communication - Reminders	10/21/09 10:37 AM
Communications	Communication - 5 Day Read Window Appears on Invoice	10/21/09 4:56 PM
Communications	Communication - Fixed Address Issue	10/28/09 2:42 PM
Communications	Communication - Address Issue	10/23/09 12:11 PM
Communications	Communication - Reversal of Open Pledge Credits	11/6/09 9:32 AM
Communications	Communication - Unpaid Pledge Reversals	11/3/09 4:38 PM
Communications		11/12/09 3:31 PM
Communications	Communication - Orders Canceled in CCS But Completed in Mobile	
Communications	Communication - Outdoor Light Deposit Calculation	11/12/09 1:32 PM
Communications	Communication - New Alert for DNP	11/18/09 5:00 PM
Mobile > DA > Assessments	Service Suite DA Dispatch Mapping	
Mobile > DA > Assessments	Service Suite DA Disparch Mapping Service Suite DA Gantt	1/14/09 9:22 AM
Nobile > DA > Assessments		1/14/09 9:23 AM
Mobile > DA > Assessments	Service Suite DA Alerts	1/14/09 9:15 AM
	Service Suite DA Using Text Messages	1/14/09 9:22 AM
	Service Suite DA Managing Your Fleet	1/14/09 9:22 AM
Mobile > DA > Assessments	Seedles Stiffs DA Cod	
Nobile > DA > Assessments Nobile > DA > Assessments	Service Suite DA Orders	1/14/09 9:15 AM
Mobile > DA > Assessments Mobile > DA > Assessments Mobile > DA > Assessments	Service Suite DA Getting Started	1/22/09 11:45 AM
Mobile > DA > Assessments  Mobile > DA > Assessments  Mobile > DA > Assessments  Mobile > DA > Presentations	Service Suite DA Getting Started Service Suite Mapping DA	1/22/09 11:45 AM 1/7/09 6:08 PM
Mobile > DA > Assessments  Mobile > DA > Assessments  Mobile > DA > Assessments  Mobile > DA > Presentations  Mobile > DA > Presentations  Mobile > DA > Presentations	Service Suite DA Getting Started	1/22/09 11:45 AM

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Mobile > DA > Presentations	Service Suite Orders DA	1/7/09 6:08 PM
Mobile > DA > Presentations	Service Suite Getting Started DA	1/7/09 6:07 PM
Mobile > DA > Presentations Mobile > MA > Assessments	Service Suite Introduction DA Service Suite MA Using SLR	1/7/09 6:08 PM 1/13/09 8:54 AM
Mobile > MA > Assessments	Service Suite MA Connectivity	1/13/09 8:50 AM
Mobile > MA > Assessments	Service Suite MA Communications	1/13/09 8:47 AM
Mobile > MA > Assessments	Service Suite MA Processing Work Orders	1/13/09 8:52 AM
Mobile > MA > Assessments	Service Suite MA Getting Started	1/13/09 8:40 AM
Mobile > MA > Assessments	Service Suite MA Introduction	1/13/09 8:57 AM
Mobile > MA > Presentations	Service Suite SLR MA	1/8/09 9:51 AM
Mobile > MA > Presentations	Service Suite Connectivity MA	1/8/09 9:50 AM
Mobile > MA > Presentations  Mobile > MA > Presentations	Service Suite Forms MA Service Suite Text Messages MA	1/8/09 9:50 AM 1/8/09 9:51 AM
Mobile > MA > Presentations	Service Suite Orders MA	1/8/09 9:51 AM
Mobile > MA > Presentations	Service Suite Getting Started MA	1/8/09 9:50 AM
Mobile > MA > Presentations	Service Suite Introduction MA	1/8/09 9:51 AM
Other Systems	Make an AIM Request	10/21/09 3:04 PM
Quick Reference Guides	QRG Troubleshooting CSS User Registration	2/16/10 9:56 AM
Quick Reference Guides	QRG User Cannot Print Using the Web IC	1/20/10 9:03 AM
Quick Reference Guides	QRG Scan a Document with HP Scanjet 7650	1/20/10 9:03 AM
Quick Reference Guides	QRG How To Research Collective Account Receivables (IS-U)	1/20/10 9:02 AM
Quick Reference Guides	QRG Attach File to Contact	1/20/10 9:02 AM
Quick Reference Guides Quick Reference Guides	QRG ABC Enrollment in CSS QRG Production Login	1/20/10 8:42 AM 1/18/10 5:19 PM
Quick Reference Guides Quick Reference Guides	QRG Installing Java Updates	1/18/10 4:56 PM
Quick Reference Guides Quick Reference Guides	CCS Cheat Sheet - Billing	1/18/10 4:46 PM
Quick Reference Guides	CCS Cheat Sheet – Service Orders	1/18/10 4:46 PM
Quick Reference Guides	CCS Cheat Sheet - Moves	1/18/10 4:46 PM
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Quick Reference Guides	QRG Minor Customer Policy/Procedure	12/4/09 2:59 PM
Quick Reference Guides Quick Reference Guides	QRG Entering Pledges on Finaled Accounts QRG ABC Security and Process Changes	12/1/09 10:39 AM 11/20/09 3:39 PM
Quick Reference Guides	QRG Outdoor Light Turn Off for KU 311 and LGE Customers	11/20/09 1:13 PM
Quick Reference Guides	QRG Create SO for Vacant Premise	12/29/09 9:44 AM
Quick Reference Guides	QRG When and How to Use ORO	10/16/09 1:47 PM
Quick Reference Guides	QRG Add Outage Number to Connection Object	7/24/09 2:35 PM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG Register a Collective Master in CSS	2/5/10 12:52 PM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG LGE Deposit and Reconnect Information for KU Reps	1/20/10 8:46 AM
Quick Reference Guides > QRG 5000 - Customer Service Quick Reference Guides > QRG 5000 - Customer Service	QRG BillMail® Troubleshooting Tips QRG BillMail® FAQs	1/20/10 8:46 AM 1/20/10 8:44 AM
Quick Reference Guides > QRG 5000 - Customer Service	QRG BillMail® Overview	1/20/10 8:46 AM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Display Owner Allocation for a Business Partner	1/18/10 5:20 PM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG Ad Hoc Access	1/18/10 5:19 PM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Business Partners with Multiple Contract Accounts or Premises	1/20/10 8:46 AM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Viewing Ad Hoc Documents	1/20/10 8:47 AM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG Account History Overview	1/20/10 8:42 AM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Partial Payment Installment Plan Walkthrough	1/20/10 8:47 AM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Vacant Residence Search and View Last Meter Reading	1/18/10 5:21 PM
Quick Reference Guides > QRG 5000 - Customer Service	QRG Move Scenarios	1/18/10 5:21 PM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG TTT Customer Moves	1/18/10 5:21 PM
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Quick Reference Guides > QRG 5000 - Customer Service	QRG New Construction, Temporary and Permanent Service	1/18/10 5:21 PM
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Quick Reference Guides > QRG 8000 -	Finance	QRG Payment Process for Non-Converted Write-Offs	2/11/10 12:08 PM
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Street Lights Outdoor Lights			7/8/09 9:09 AM
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	· Gustomer Service	Work Around - Update Links on Contract Account Screen.pdf	3/31/09 4:26 PM
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#### LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 2

Responding Witness: Butch Cockerill

- Q-2. Please provide for the five past years, listed by month, the number of customer accounts who have been assessed the late payment penalty. If customer accounts have been assessed a late payment penalty more than once, please provide the total number of these accounts.
- A-2. 222,503 customer accounts were assessed more than one late payment charge during the time period April 1 December 31, 2009.

Month	2005	2006	2007	2008	2009
Jan	49,967	53,147	51.535	54,774	56,582
Feb	35,111	45,958	47,006	58,010	64,921
Mar	49,219	53,201	56,874	56,757	66,340
Apr	50,785	51,960	51,566	59,834	106,087
May	48,168	49,676	49,356	54,827	127,113
Jun	46,020	48,479	50,897	48,085	113,481
Jul	53,033	49,553	55,560	59,231	124,354
Aug	63,139	59,780	61,041	62,747	118,549
Sep	59,146	57,493	56,998	64,606	111,548
Oct	46,846	48,998	65,744	67,776	120,055
Nov	40,119	50,140	56,258	48,366	112,780
Dec	50,115	53,515	55,978	65,041	115,456

#### LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 3

Responding Witness: Butch Cockerill

- Q-3. Please provide for the five past years, listed by month, the amount in dollars that LG&E has assessed in late payment penalties.
  - a. Provide this same information broken down by account status, as in 30 days past due, 60 days past due, etc.
  - b. Provide the dollar amount LG&E has assessed in late payment penalties for the five past years, broken down by zip code.

A-3.

Month	2005	2006	2007	2008	2009
Jan	\$318,402	\$574,142	\$350,222	\$403,345	\$438,134
Feb	\$339,656	\$495,132	\$368,878	\$579,820	\$872,938
Mar	\$384,754	\$471,185	\$519,474	\$618,166	\$711,833
Apr	\$328,964	\$479,865	\$364,530	\$473,856	\$1,040,937
May	\$249,015	\$306,747	\$238,626	\$328,167	\$985,812
Jun	\$179,069	\$192,079	\$240,465	\$227,058	\$581,237
Jul	\$255,318	\$257,495	\$300,530	\$301,161	\$848,238
Aug	\$340,065	\$310,483	\$344,345	\$404,002	\$725,723
Sep	\$366,593	\$349,469	\$387,204	\$449,275	\$668,267
Oct	\$279,091	\$240,315	\$408,026	\$409,145	\$789,296
Nov	\$195,723	\$200,883	\$271,498	\$281,751	\$508,511
Dec	\$264,422	\$317,921	\$316,643	\$308,890	\$643,945

- a. Late payment charges are only assessed one time on the current bill amount only. Arrears are not subject to late payment charges.
- b. Please see attachment LGE AG-3(b)(1), which contains the requested data through March 31, 2009, from LG&E's legacy CIS system, and LGE AG-3(b)(2), which contains the requested data from April 1, 2009, through December 31, 2009, from LG&E's current CCS system. LG&E does not have a business reason to maintain ongoing files with the requested information

Response to Question No. 3
Page 2 of 2
Cockerill

segregated according to requested parameters. The attached information represents LG&E's effort to extract the data according to the requested parameters within the time allowed to respond to this request for information. Please note that LG&E interacts with its customers primarily through their mailing addresses. Customers' mailing addresses do not always coincide with where they take service, which may impact the attached zip code breakdown.

# Attachment to Response to LGE AG-3(b)(1) Page 1 of 2 Cockerill

<b>ZipCode </b>	LPC	Assessed -
40004	\$	83,366
40006	\$	8,531
40010	\$	17,696
40011	\$ \$	7,509
40013	\$	494
40014	\$	281,259
40017	\$	91
40018	\$	636
40019	\$	35,600
40023	\$	25,841
40025	\$	1,602
40026	\$ \$ \$	70,996
40027	\$	9,459
40031	\$	159,697
40033	\$	212
40037	\$ \$ \$	6,739
40041	\$	1,776
40047	\$	171,219
40048	\$	375
40050	\$	6,751
40055	\$	9,008
40056	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	63,556
40057	\$	12,109
40059	\$	240,647
40067	\$	22,230
40068	\$	5,085
40069	\$	85
40071	\$	4,592
40077		11,874
40108	\$	72,121
40109	\$	14,002
40110	\$	1,446
40118	\$ \$	275,476
40150	<b>\$</b> _	4,810
40155	\$ \$ \$ \$	39,662
40160	\$	82,159
40162	\$	3,965
40165	\$	355,783
40175	\$	19,581
40177	\$ \$ \$	51,987
40201	\$	13
40202	\$	389,515
40203	\$	1,075,438

# Attachment to Response to LGE AG-3(b)(1) Page 2 of 2 Cockerill

ZipCode	LP(	2 Assessed
40204	\$	588,874
40205	\$	423,946
40206	\$	838,659
40207	\$	588,023
40208	\$	601,993
40209	\$	59,322
40210	\$	1,007,405
40211	\$	1,896,275
40212	\$	1,256,401
40213	\$	676,545
40214	\$	1,370,820
40215	\$	919,279
40216	\$	1,617,678
40217	\$	422,052
40218	. \$	11,732,176
40219	\$	1,150,564
40220	\$	692,622
40221	\$	440
40222	\$	434,522
40223	\$	511,623
40225	\$	21
40228	\$	345,447
40229	\$	15,869,381
40241	\$	735,215
40242	\$	183,217
40243	\$	201,293
40245	\$	448,326
40258	\$	822,355
40272	\$	1,005,761
40291	\$	704,184
40292	\$	6
40299	\$	907,875
41648	\$	1,552
42214	\$	746
42701	\$	4,595
42716	\$	6,902
42722	\$	275
42746	\$	117
42748	\$	29,426
42749	\$	223
42757	\$	3,649
42764	\$	300

Zip Code	LPC Assessed
00730	\$ 9
01104	\$ 30
01220	\$ 2
01432	\$ 14
01521 🕏	\$ 5
01581	\$ 17
01602	\$
01748	\$
01803	\$ 3
01821	\$ 1
02122	\$ 9
02139	\$ 1
02532	\$ 18
02742	\$ 2
02780	\$ 80
02903	\$ 4
03032	\$ 2
03266	\$ 25
03885	S 2
04401	\$ 9
06042	\$ 6
06062	\$ 15
06107	\$ 10
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20191	\$	4
20602	\$	1
20002	\$	5
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22315	\$ 14	1
22802	\$	5
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23188	\$ 14	1
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25403	\$ 15
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28467 28513	AND THE PROPERTY OF THE PROPER
	CONTRACTOR AND AND PARTY AND
28546	COMMENSATION CONTRACTOR AND ADMINISTRATE DECEMBERATION OF AN ADMINISTRATE AND ADMINISTRATION OF A STATE OF THE PARTY OF TH
28714	THE PROPERTY OF THE PROPERTY O
28716	5 11
28789	\$ 1

Zip Code	LPC Assessed	an employ
28906	\$	24
29170	\$	15
29205	\$	3
29212	\$	23
29334	S	17
29412	\$	1
29420	\$	7
29445	s same de la composition della	16
29466	Berlinder (12) and the exception of the transfer with experience that the transfer of the tran	5
29544	\$	13
29556	S	10
29568	\$	3
29601	\$	15
29607	\$	8
29673	\$	16
29681	\$	10
29687	\$	2
29708	\$	6
29732	\$	13
29906	\$	13
29909	\$	73
29945	\$	5
30009	\$	-
30024	\$	11
30041	\$	1
30047	\$	50
30052	\$	16
30055	**************************************	7
30062	\$	2
30067	\$	8
30076	S	34
30082	\$	3
30083	\$	22
30092	\$	3
30093	\$	19
30094	\$	5
2 3 1 1 7 1 1 2 2 W W	\$	4
30122/	\$	5
30126	\$	14
30145	\$	2
30185	\$	16
30189	\$	32
30213	STATE OF THE STATE	9
The charles of the street of the street of	CALIFORNIA MARIE CONTRACTOR IN ANDRESS CONTRACTOR CONTR	

Zip Code	LPC Assessed
30224	\$ 15
30233	\$ 7
30236	\$
30265	\$ 19
30269	\$ 9
COLUMN CONTRACTOR DE LA SEC	\$ 3
30277	TO SHEET THE PROPERTY OF THE P
30281	\$ 33
30294	\$ 17
30308	\$ 24
30328	\$ 2
30329	\$ 5
30331	\$
30339	\$ 17
30340	\$ 33
30518	\$ 20
30606	\$ 11
30642	\$ 45
30663	\$ 5
30721	\$ 8
30741	\$ 11
30809	\$ 10
30907	\$ 1
30909	\$ 50
31027	\$ 15
31111	\$ 2
31324	\$ 30
31328	\$ 5 7
31331	\$ 3
parameter property and	PARTICULAR DE LA COMPANION DE
31401 31522	\$ 5 \$ 29
CONTRACTOR SANDONS	THE RESERVE AND A LOCAL DISCOURT ASSESSMENT
31833:	THE PROPERTY OF THE PROPERTY O
31907	\$ 9
32008	\$ 11
32009	\$ 8
32034	\$ 18
32035	\$ 0
32043	\$ 3
32086	\$ 11
32114	\$ 22
32130	\$ 37
32137	\$ 16
32148	\$ 9
32207	\$ 12

Zip Code	LPC Assessed	CP/ESPACEDE
32216	\$	30
32218	\$	5
32224	\$	3
32244	\$	7
32256	\$	17
32303	\$	4
32308	\$	8
32401	\$	45
32456	\$	12
32501	\$	8
32536	Manufactures and the second section with the second section se	4
32653	\$	8
32668	\$	8
32669	\$	24
32712	\$	22
32714	\$	6
32720	\$	19
32738	\$	2
32773	\$	21
32779	\$	5
32808	\$	22
32819	S	11
32825	\$	12
32827	\$	5
32835	\$	3
32904	\$	4
32934	\$	5
32953	**************************************	32
33010	\$	5
33012	\$	18
33019	\$	_
33025	\$	6
33026,	\$	3
33032	\$	6
33055	\$	24
33069	\$	15
33126	\$	
88185	\$	28
33137	\$	1
33157	\$	19
33160	\$	11
33165	\$	2
33166	\$	2

Zip Code	LPC Assessed	enertinari
33170	\$	2
33172	\$	4
33189	\$	15
33193	\$	1
33305	\$	31
33306	\$	26
33313	\$	11
33319	\$	7
33322	\$	16
33411	\$	7
33413	\$	11
33432	\$	8
33436	\$	
33455	\$	12
33458	\$	8
33510	\$	26
33511	\$	25
33558	\$	3
33579	\$	27
33594	\$	15
33615	\$	14
33625	\$	18
33629	\$	15
33637	\$	2
33716	\$	29
33756	\$	4
33770	\$	7
33803	\$	22
33813	\$	5
33823	\$	4
33837	\$	21
AND DESCRIPTIONS OF THE PARTY OF	S	2
33872 33884	\$	7
33908	\$	47
33909	ENURSE CONTINUES CONTINUES AND	32
33912	\$	14
33914	\$	9
33919	\$	8
33980	\$	23
33990	\$	6
34091	\$	8
34104	\$	16
34222	\$	**************
D4222	₹ Înderent periodori neles andrece esta visibilità despesivity democ	14

34223 34229 34238	\$	14
34238	\$	someone and
The state of the s		8
The second and the second section of the	\$	4
34239	S	14
34432	\$	7
34488	\$	7
34609	**************************************	16
34637	\$	5
34685	\$	7
34689	THE REPORT OF THE PARTY OF THE	
34713	\$	32
34741	\$	5
34787	\$	2
34788	\$	2
34987	\$	4
34990	\$	11
35022	\$	·
COLUMN TO SERVICE DE LA COLUMN	\$	4
35045 35064	\$	14
35068	\$	9
35124	S	6
35126	S	53
35209	\$	14
35210	\$	12
35216	\$	10
35242	\$	15
35405	\$	18
35603	\$	6
35763	ANNICA SECRETARIO CON CONTRACTOR CONTRACTOR SECUENTIA SECUE	15
35806	\$	1
36067	\$	30
36203	S	8
36420	\$	12
AND DESCRIPTION OF THE PERSON	\$	15
36606 36619	\$	1
36856	\$	8
37013	\$	41
37040	\$	-
37042+	\$	7
37043	\$	30
37066	\$	12
37075	**************************************	18
37122	\$	22

Zip Code	LPC Assessed	
37128	\$	16
37129	\$	11
37138	\$	27
37143	\$	2
37152	\$	13
37167	\$	20
37179	\$	7
37203	\$	17
37205	\$	6
37206	\$	2
37211	\$	15
37212	\$	11
37214	\$	43
37217	\$	27
37218	\$	9
37221	\$	20
37312	\$	28
37377	\$	13
37388	\$	3
37421	\$	33
37604	\$	1
37615	\$	4
37/317	\$	15
37620	\$	4
37660	\$	22
37664	\$	8
37743	\$	11
37745	\$	3
37757.	\$	20
37777	\$	45
37820	\$	8
37849	\$	8
37876	\$	6
37914	\$	11
37916	\$	2
37917	\$	21
37918	\$	39
37919	\$	43
37922	\$	10
37998	\$	1
38002:	\$	30
38106	\$	1
38115,	\$	9

Zip Code	LPC As	sessed 🗼
38138	\$	28
38237	\$	49
38305	\$	STREET, TARRIED AVERTAGES STOP THE RESIDENCE.
38362	\$	9
38544	\$	2
38672	\$	11
38856	\$	17
38930	\$	16
39047	\$	22
39056	\$	10
39183	\$	10
39206	\$	8
39335	\$	1
39365	\$	13
39402	\$	11
39503	\$	9
39507	\$	3
39581	\$	26
40002	\$	1
40003	\$	19
40004	\$	21,695
40006	\$	1,883
40008	\$	90
40010	\$	5,343
40011	\$	1,691
40012	\$	7
40013	\$	425
40014	\$	95,407
40017	\$	4
40018	\$	289
40019.	\$	6,541
40022	\$	51
40023	\$	9,008
40025	\$	1,134
40026	\$	27,330
40027	\$	2,858
40031	\$	50,192
40032	\$ 	12
40033	\$	99
40037	\$	1,164
40041	\$	1,859
40045	\$	1
40046	\$	39

Zip Code	LPC Assessed
40047	\$ 46,877
40048	\$ 557
40050	\$ 1,501
40051	\$ 72
40055	\$ 3,183
40056	\$ 19,818
40057	\$ 2,119
40059	\$ 91,619
40063	\$ 13
40065	\$ 1,325
40067	\$ 5,376
40068	\$ 1,108
40069	\$ 121
40070	\$ 5
40071	\$ 1,617
40075	\$ 44
40076	\$ 45
40077	\$ 4,727
40078	\$ 9
40107	\$ 19
40108	\$ 22,915
40109	\$ 3,515
40115	\$ 13
40117	\$ 100
40118	\$ 76,454
40119	\$ 53
40121	\$ 103
40129	\$ 121
40140	\$ 4
40142	\$ 133
40143: 👯	\$ 22
40146	\$ 75
40150	\$ 1,818
40152	\$ 
40155	\$ 10,274
40157	\$ 17
40160	\$ 15,504
40162	\$ 842
40165	\$ 104,852
40171	\$ 26
40175	\$ 4,754
40176	\$ 7 
40177	\$ 11,034

Zip Code		LPC Assessed
40178	\$	nominated in the second
40201	\$	190
40202	\$	139,034
40203	\$	193,785
40204	\$	138,512
40205	\$	128,089
40206	\$	168,872
40207	\$	206,297
40208	\$	125,412
40209	\$	29,462
40210	\$	170,895
40211	\$	306,288
40212 -	\$	215,749
40213	\$	184,417
40214	\$	351,546
40215	\$	197,424
40216	\$	390,333
40217	\$	90,848
40218	\$	262,160
40219	\$	306,090
40220	\$	201,937
40221	\$	293
40222	\$	156,297
40223	\$	170,737
40224.	\$	90
40225	\$	19
40228	\$	117,250
40229	\$	278,182
40231	\$	9
40232	\$	122
40233	\$	76
40241	\$	161,311
40242	\$	56,922
40243 40245	\$	64,656 151,279
40250	\$	117
40251	\$	285
40252	\$	101
40253	\$	93
40255	\$	14
40256	\$	150
40257	\$	28
40258	\$	242,050
I market the same of the same	-	CHINASIN INDIANA NIVERNA MARKATINI MININGI PENANGHAN PARA

Zip Code	LPC Assessed
40259	\$ 251
40261	\$ 102
40265	\$ 17
40268	\$ 137
40269	\$ 85
40270	\$ 41
40272	\$ 289,266
40280	\$ 25
40290	\$ 8
40291	\$ 214,550
40299	\$ 293,021
40324	\$ 40
40342	\$ 52
40347	\$ 44
40353	\$ 12
40355	\$ 21
40356	\$ 57
40359	\$ 38
40361	\$ 8
40370	\$ 19
40372	\$ 22
40379	\$ 8
40383	\$ 105
40391	\$ 35
40403	\$ 28
40419	\$ 16
40422	\$ 103
40444	\$ 31
40456	\$ 28
40475	\$ 55
40476	\$ 32
40489	\$ 17
40502	\$ 68
40503	\$ 72
40504	\$ 141
40505 40508	\$ 13
The same of the last of the la	\$ 13
40509	\$ 199
40511	\$ 107
40513	\$ 28
40514	\$ 63
40515	\$ 88 
40517	\$ 132

Zip Code	LPC Assessed
40601	\$ 119
40621	\$ 8
40647	\$ 14
40701	\$ 17
40744	\$ 24
40823	\$ 1
40921	\$ 44
40962	\$ 11
41001	\$ 7
41005	\$
41008	\$ 82
41011	\$ 19
41015	\$ 13
41017	\$ 149
41018	\$ 50
41031	\$ 2
41035	\$ 23
41042	\$ 50
41045	\$ 3
41048	\$ 37
41051	\$ 52
41056	\$ 27
41063	\$ 21
41071	\$ 2
41075	\$ 2
41083	\$ 58
41091	\$ 5
41094	\$ 13
41097	\$ 6
41098	\$ 8
41101, 4	\$ 6
41102	\$ 12
41129	\$ 6
41139	\$ 5
41144.	\$ 21
41164	\$ 
41230	\$ 5
41254	\$ 5
41339	\$ 7
41513	\$ 10
41537	\$ 16
41554	\$ 13
41619	\$ 23

Zip Code	LPC Assesse	d
41648	\$	5
41701	\$	8
41729	\$	0
42001	\$	32
42003	\$	19
42021	\$	8
42025	\$	37
42027	\$	10
42028	\$	16
42041 1	\$	17
42044	\$	4
42048	\$	5
42053	\$	6
42058	\$	46
42066	\$	3
42071	\$	19
42101	\$	71
42103	\$	65
42104	\$	73
42123	\$	22
42127	\$	19
42134	\$	36
42141	\$	29
42160	\$	8
42164	\$	2
42167	\$	22
42171	\$	26
42204	\$	7
42207	\$	15
42214	\$	173
42217	\$ 	17
42223	\$	36
42240	S ECONOMICA CONTRACTOR OF A PRODUCTION OF THE PERSON OF TH	59
42261	\$	10
42276	\$	18
42285	S	20
42301.	S MLTHORNER PROPERTY AND THE PARTY AND	56
42302	\$	3
42303	\$	105
42320	S	37
42328	\$	3
42330	S	21
42343	\$ .	71

Zip Code		LPC Assessed
42345	\$	2
42350	\$	5
42366	\$	2
42376	\$	5
42413	\$	25
42420	\$	7
42431	\$	30
42445	\$	11
42455	\$	1
42501	\$	2
42503	\$	4
42518	\$	75 25 Exercise (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (1990) (
42553	\$	10
42629	\$	25
42633	\$	1
42701	\$	1,741
42702	\$	17)
42716	\$	985
42717	\$	THE SECOND PROPERTY OF THE PERCENT AND AND ADDRESS OF THE PERCENT AND ADDRESS OF THE PERCENT ADDRESS OF THE PERCEN
42718	\$	201
42721	\$	3
42722	\$	115
42724	\$	81
42726	\$	51
42728	\$	428
42729	\$	2
42732	\$	3
42740	\$	17
42746	\$	**************************************
42748	\$	5,916
42749	\$	92
42754	\$	133
42757	\$	599
42764	\$	70 30
42765	\$	43
42776	\$	11
42784	\$	19
43017	\$	3
43068	\$ \$	3
43081	\$	20
43103	\$ \$	20 17
43110	]	5
43119	\$	23
73113	<u> </u>	C.D.

Zip Code	LPC Assessed	
43123	\$	9
43209	\$	24
43215	S	6
43220	\$	26
43227	\$	11
43231	S	9
43232	S	2
43402	S	15
43558	S	3
43560	S	1
43606	\$	8
43623	S	6
44001	\$	8
the seal of the Control of the Contr	THE REAL PROPERTY OF THE PROPE	3-4-1-20-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
44004	**************************************	4
44012	\$	8
44035	\$	14
44055	\$ 	5
44106	\$	19
44113	\$	10
44120	\$	10
44121	\$	10
44122	\$	2
44144	\$	2
44145	\$	18
44240	\$	4
44281	\$	16
44310	\$	19
44504	\$	10
44685	\$	3
44714	\$	1
447(8	\$	3
44720	\$	8
44820	\$	12
45011	\$	16
45036	\$	3
45042	\$	5
45066	\$	11
45069	\$	22
45101	\$	12
45202	\$	16
45204	\$	409
45208	\$	2
45209	\$	2
Resident Apple some believe	Language Table Control of the Contro	

Zip Code	LPC Assessed	and appropria
45211	\$	28
45212	\$	9
45215	\$	25
45220;	\$	3
45224	\$	26
45227	S	6
45236	\$	14
45238	\$	4
45239	\$	11
45241	\$	2
45242	\$	87
45244	\$	2
45246	\$	13
45255	\$	11
45330	\$	3
45342	S	41
45404	\$	4
45405	\$	27
45430	\$	4
45619 🛴 ,	\$	21
45662	\$	2
45887	S	8
46001	\$	6
46032	\$ ->	22
46033	\$	14
46037	\$	39
46038	\$	8
46051	\$	11
46055	S	4
46060	S	24
46062	S azumaranda idanarananananan ottorio anning ra	12
46123	S ancidos de la composição de la composição de la composição de la composi	8
46135	S	11
46140	S normalistic construction and the second se	6
46143	<b>\$</b>	15
46201	\$ 	12
46202	S CONTRACTOR OF THE CONTRACTOR	32
46203	S E	32 5
46204 46205	\$ \$	5 5
46205 46217	Distribution of the second state of the second	3
4621 <i>1</i> 46219	S	16
Secure of the contract of the	S	13
46220	Ψ	10

Zip Code	LPC Assessed
46226	\$ 2
46227	\$ 49
46228	\$ 16
46229	\$ 22
46236	\$ 13
46237	\$ 10
46239	\$ 15
46240	\$ 28
46250	\$ 20
46260	\$ 6
46278	\$ 1
46307	\$ 20
46321	\$ 10
46368	\$ 15
46385	\$ 3
46514	\$ 8
46545	\$ 20
46614	\$ 13
46619	\$ 28
46755	\$ 14
46803	\$ 6
46818	\$ 12
46835	\$ 9
46952	\$ 15
47006	\$ 29
47106	\$ 30
47111	\$ 156
47112	\$ 78
47115	\$ 4
47117	\$ 1
47118	\$ 36
47119	\$ 155
47122	\$ 100
47124	\$ 43
47125	\$ 16
47126	\$ 35
47129	\$ 492
47130	\$ 1,172
47131	\$ 20
47135	\$ 37
47136	\$ 61
47137	\$ 17
47138	\$ 5

Zip Code	LPC	ssessed
47140	\$	31
47141	\$	11
47143	\$	28
47147	\$	24
47150	\$	1,001
47151	\$	51
47160	\$	25
47161	\$	18
47164	\$	19
47.165	\$	80
47167	\$	27
47170	\$	58
47172	\$	365
47175	\$	6
47192	\$	**************************************
47201	\$	6
47202	\$	9
47250	\$	30
47272	\$	8
47283	\$	91
47303	\$	16
47374	\$	13
47401	\$	9
47403	\$	3
47408	\$	5
47424	\$	19
47432	\$	26
47454	S	40
47469	\$	11
47471	\$	8
47620	\$	71
47635	\$	14
477710	\$	23
47711	\$	32
47712	\$	4
47713	\$	15
47714	\$	12
47715	\$	49
47725	\$	3
47802	\$	метинического потерия по 4
47842	\$	4
47876	\$	1
47940	,	9
	T T	COMMUNICACION DE DESCRIPCION DE DESC

Zip Code		LPC Assessed
48034	\$	21
48036	\$	13
48076	\$	4
48079	\$	8
48089	\$	1
48117	\$	10
48124	\$	7
48125	\$	3
48127	\$	24
48167	\$	2
48170	\$	8
48173	\$	2
48183	\$	12
48206	\$	44
48219	\$	41
48223	\$	23
48234	\$	8
48326	\$	8
48329	\$	9
48334	\$	5
48356	\$	15
48377	\$	5
48382	\$	9
48413	\$	7 минирические описка
48415	\$	8
48657	\$	10
48858	\$	5
48864	\$	3
48895	\$	9
49001.	\$	26
49082	\$	13
49202	\$	9
49233	\$	8 ************************************
49341	\$ 6	1
49456	\$ \$	C Restriction des transmentscriptions des des des des des des des des des de
49503 49506	<del>     </del>	11
49500 49512	\$	
49546	<b>\$</b>	.a. 1 1984 - Elizare Companya (1984) - Seculari (1984) - Seculari (1984) - Seculari (1984) - Seculari (1984) - Seculari 1984 - Seculari (1984) - Seculari (1
49601	\$	
50111	\$	en e
50266	\$	14
50644	\$	22
		AND THE SECOND AND THE SECOND SEC

	Same teaching	THE CONTRACTOR PLANS SENS SENS SENS THE PROPERTY OF THE PROPER
Zip Code		LPC Assessed
51104	\$	11
51501	\$	**************************************
52001	\$	12.
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52404	\$	<del>от то поменения учено осточная узданенто поменения узданения в точная за се</del>
52722	\$	45
52804	\$	
53027	\$	24
53140	\$	2
53202	\$	одината <b>м</b> астиян и хупасомис син <b>ки</b> ментичникамисических б
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53217	\$	5
53405	\$	**************************************
53597	\$	<sup>посков</sup> ания из поскителновоском несегонных основностиненто в 2
53705	\$	3
54449	\$	12
54701	\$	13
54904	\$	14
55057	\$	6
55073	\$	9
55401	\$	3
55403	\$	36
55404	\$	27
55416	\$	16
55423	\$	6
55901	\$	18 
55963 Nation	\$	6
55976	\$	5- 
56098	\$	5
56515	\$	2
57005	\$	7 ************************************
57350	\$	4
60007	\$	3
60016 ;	\$	77
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60098	\$ \$	8 22
60120	<del></del>	22 December 1980 - Proposition of the Communication
60166	э \$	3
60187	\$	5
60428	\$	9 39
60440	\$	
60452	\$	16
	<del>-</del> Ψ	

. Zip Code	LPC Assessed	
60465	\$	6
60471	\$	11
60477	\$	20
60502	\$	7
60521	\$	27
60542	\$	1
60544	S	1
60586	\$	25
60601	\$	29
60612	S	13
60614	Parameteristica de la composition della composit	5
60620	\$ \$	17
60625		11
60626	THE STREET STREET AND A STREET AS A STREET	3
60649	D  MICROSOPPONICIONES  S	2
60657	\$	~~~~
THE WHITE PROPERTY OF THE PARTY OF		12
60659	<b>S</b>	7
60660	\$	18
60827	S	9
61008	\$	16
61111	\$	11
61356	\$	3
61701	\$	8
61801		4
61833	<b>\$</b>	7
61858	<b>\$</b>	2
62002	\$ 	2
62214	S	15
62221	\$	4
62269	\$	3
62522	\$	3
62681	\$	11
62703	\$	4
62864	\$	11
62870	\$	26
62959	\$	12
62960	\$	13
63006	\$	4
63011	\$	8
63021	\$	5
63026	\$	2
63033	\$	9
63101	\$ \$	21

Zip Code	LPC Assessed	
63106	\$	12
63118	\$	7
63122	\$	44
63129	\$	10
63130	\$	6
63136	\$	41
63141	\$	23
63146	S	29
63366	S	1
63367	S	8
63640	S	20
63801	S	4
63834	S	15
63901	S	4
64029	\$	5
64118	S	55
64132	\$	5
64850	\$	4
64855	\$	8
65017	\$	14
65251	\$	4
65401	\$	21
65536	\$	11
65605	\$	4
65616	\$	25
65714	\$	35
65740	\$	4
65742	S	27
66049	S	4
66062	\$	32
66071	оди совенительня удан вом на доветском дах тустура, справовальную с \$	3
66109	\$	1
66202	S	2
66213	\$	1
66221	\$	20
66505	\$	8
68022	Termination of the Committee of the Comm	8
68102	\$	4
68114	S	5
68131	\$	6
68147	энциянанның коспунктуның кынасының каласының коспунктуру (к. 1868) \$	35
68154	\$	2
68601	\$	2
Andrews and the same of	COMMON THE CONTRACTOR AND STATE OF STAT	

Zip Code	LPC Assessed	
68787	\$	14
69343	\$	3
70003	\$	1
70053	\$	19
70072	\$	18
70117	\$	3
70125	\$	9
70131		6
70458	\$	1
70471	\$	7
70634	\$	4
70785	S	16
71104	S	2
71913	\$	21
71921	\$	38
72113	S	50
72736	\$	14
72936	\$	17
72948	\$	15
73020	\$	10
73036	\$	29
73120	\$	11
73132	\$	3
73763	S	7
74112	S	15
74121	\$	513
75019	\$	1
75022	\$	18
Early to the state of the state	S	ROSTREE
75034 75035	S	7 3
75056	S	1
75070	\$	1 5
75075	\$	10
75080	\$	10
75093	\$	3
75098	S	29
75154	\$	40
75204	S	16
A SECTION SOCIETY OF STREET	P ERAFE TO SERVICE PROPERTY OF THE PROPERTY OF	21
75217 75220		-101100-00040
75220 75252	\$ e	15
75253	S	22
75401	\$	19
75409	<b>\$</b>	3

Zip Code	LPC Assessed
75701	\$ 23
75703	\$ 10
75704	\$ 11
76011	\$ 11
76017	\$ 11
76049	\$ 11
76063	\$ 4
76114	\$ 7
76248	\$ 19
76262	\$ 17
76526	\$ 10
76544	\$ 2
76549	\$ 24
76664	\$
777025	\$ 7
77027	\$ 39
77037	\$ 16
77054	\$ 15
77075	\$
77079	\$ 6
77082	\$ 7
77364	\$ 50
77373	\$ 3
77381.,	\$ 28
77385	\$ 5
77389	\$ 5
77423	\$ 27
77433	\$ ************************************
77450	\$ 10
77477	\$ 9
77488	\$ 32
77494	\$ 39
77581	\$ ************************************
77584	\$ 5
77586	\$ 6
77590	\$ 31
77854	\$ 5
78006	\$
78015	\$
78155	5
78213	\$ 1
78233	\$
78240	\$

Zip Code	LPC Assessed	MANUTARITY
78247	S	20
78248	\$	4
78254	\$	3
78260	\$	12
78261	AND CONTROL CONTROL OF PRODUCTION PROVIDENCE PRODUCTION FOR THE PROPERTY OF TH	5
78504	S (	1
78542	S	5
78550	\$	37
78628	\$	-
78664	\$	8
78708	\$	61
78721	\$	18
78727	\$	7
79367	\$	23
79705	\$	8
80002	\$	3
80011	\$	8
80023	\$	1
80026	\$	12
80027	\$	1
80102	\$	30
80108	\$	16
80112	\$	9
80132	\$	5
80202	\$	3
80207	\$ 	17
80215	\$	20
80216	\$	303
80231	\$	28
80241	\$	8
80439	\$	13
80521	\$	21
80525	\$	17
80905	\$	23
80908	\$	35
80911	\$	8
83422	\$	14
84087	\$	3
84115	\$ 	10
84604	S	5
84780	\$	9
85032	\$	41
85041	\$	12

Zip Code	LPC Assessed	
85051	\$	4
85142	\$	24
85243	\$	10
85246	\$	20
85297	\$	15
85340	\$	2
85382	S	9
85710	\$	3
85742	\$	12
85745	\$	8
85746	\$	2
85749	\$	6
86427	\$	10
87108	S	10
87110	\$	85
87144	\$	8
89011	\$	8
89032	\$	3
89117	S	5
89139	\$	5
90043	\$	2
90048	\$	4
90068	\$	4
90278	\$	4
90292	\$	2
90621	\$	5
90660	\$	17
91107	\$	45
91301 %	\$	21
91306	\$	7
91324	\$	3
91364	\$	27
91711	\$	7
92003; ″	\$	7
92019	\$	5
92065	\$	34
92067	\$	17
92103	\$	8
92127	\$	3
92154	\$	1
92377	\$	7
92504	S	17
92506	\$	2

Zip Code	LPC Assesse	d
92582	\$	4
92704	\$	17
92801	\$	6
93001	\$	19
93010	\$	10
93105	\$	26
93384	\$	8
93950	\$	15
94086	\$	2
94121	\$	10
94303	\$	8
94520	\$	5
94541	\$	1
94587	\$	6
94601	\$	21
94612	\$	10
94709	\$	18
95127	\$	3
95688	\$	3
95742	\$	25
95758	\$	41
95833	\$	4
95834	\$	12
96224	\$	15
96507	\$	4
97053	\$	42
97086	\$	29
97228	\$	677
97229	\$	41
97355	\$	3
97405	\$	3
97520	\$	25
97624	\$ ************************************	7
97760	\$	7
98027	**************************************	6
98056	\$	10
98121	\$	10
98296	\$	2
98383	\$	16
98664	\$	9
99516	\$	8
99645	\$	12

	,		

### LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 4

Responding Witness: Butch Cockerill

- Q-4. Please provide for the five past years, listed by month, the amount in dollars that LG&E has collected in late payment penalties.
  - a. Provide this same information broken down by account status, as in 30 days past due, 60 days past due, etc.
  - b. Provide the dollar amount LG&E has collected in late payment penalties for the five past years, broken down by zip code.

A-4.

Month	2005	2006	2007	2008	2009
Jan	\$305,317	\$464,297	\$365,568	\$395,882	\$459,377
Feb	\$283,563	\$478,688	\$323,328	\$451,019	\$538,910
Mar	\$373,188	\$449,291	\$446,157	\$612,307	\$642,120
Apr	\$310,145	\$430,033	\$444,845	\$521,883	\$579,073
May	\$291,931	\$387,905	\$283,620	\$405,737	\$1,021,283
Jun	\$186,518	\$223,970	\$231,298	\$261,357	\$880,889
Jul	\$192,799	\$200,943	\$248,525	\$247,107	\$790,627
Aug	\$322,975	\$287,242	\$327,576	\$341,386	\$787,059
Sep	\$339,556	\$332,757	\$314,267	\$419,911	\$731,735
Oct	\$327,583	\$312,258	\$449,427	\$478,493	\$665,615
Nov	\$216,224	\$188,130	\$319,177	\$288,856	\$558,197
Dec	\$178,751	\$213,546	\$251,813	\$327,985	\$567,682

- a. Late payment charges are only assessed one time on the current bill amount. Arrears buckets are not static, and change when any payment activity is posted.
- b. Please see attachment LGE AG-4(b)(1), which contains the requested data through March 31, 2009, from LG&E's legacy CIS system, and LGE AG-4(b)(2), which contains the requested data from April 1, 2009, through Dec. 31, 2009, from LG&E's current CCS system. LG&E does not have a business reason to maintain ongoing files with the requested information

Response to Question No. 4
Page 2 of 2
Cockerill

segregated according to requested parameters. The attached information represents LG&E's effort to extract the data according to the requested parameters within the time allowed to respond to this request for information. Please note that LG&E interacts with its customers primarily through their mailing addresses. Customers' mailing addresses do not always coincide with where they take service, which may impact the attached zip code breakdown.

## Attachment to Response to LGE AG-1 Question No. 4(b)(1) Page 1 of 2

Cockerill

ZipCode	Total Paid LPC
40004	\$53,017
40006	\$6,048
40010	\$10,992
40011	\$4,929
40013	\$462
40014	\$230,328
40017	\$91
40018	\$597
40019	\$21,400
40023	\$17,292
40025	\$1,496
40026	\$55,966
40027	\$7,695
40031	\$127,022
40033	\$200
40037	\$2,700
40041	\$1,512
40047	\$123,578
40048	\$375
40050	\$4,980
40055	\$7,757
40056	\$51,081
40057	\$7,855
40059	\$181,340
40067	\$14,615
40068	\$3,383
40069	\$62
40071	\$3,178
40077	\$10,737
40108	\$52,866
40109	\$9,463
40110	\$723
40118	\$221,723
40150	\$3,386
40155	\$25,492
40160	\$45,418
40162	\$3,140
40165	\$262,020
40175	\$14,364
40177	\$34,819
40201	\$13
40202	\$279,130
40203	\$594,356

# Attachment to Response to LGE AG-1 Question No. 4(b)(1) Page 2 of 2 Cockerill

Zip	Code Total Paid LPC
40204	\$404,845
40205	\$324,530
40206	\$414,678
40207	\$442,488
40208	\$384,167
40209	\$45,590
40210	\$581,120
40211	\$1,064,865
40212	\$709,725
40213	\$463,275
40214	\$929,399
40215	\$624 <u>,</u> 487
40216	\$1,102,175
40217	\$287,953
40218	\$728,641
40219	\$820,996
40220	\$506,605
40221	\$440
40222	\$330,713
40223	\$348,069
40225	\$21
40228	\$275,610
40229	\$689,042
40241	\$486,288
40242	\$148,727
40243	\$148,198
40245	\$330,061
40258	\$622,154
40272	\$772,495
40291	\$532,204
40292	\$6
40299	\$648,403
41648	\$49
42214	\$631
42701	\$3,350
42716	\$4,083
42722	\$225
42746	\$107
42748	\$18,599
42749	\$213
42757	\$2,566
42764	\$195

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Zlp Code	LF	C Pald
00730	\$	9
01104	\$	30
01220	\$	2
01432	\$	14
01521	\$	5
01581	\$	17
Contraction and Contraction	\$	1
01602 01748	\$	4
Delinication rangement from	\$	3
01803		TE COMMON THE THE PERSONNEL THE CHIEF
02122	\$	17
02139	\$	1
02532	\$	18
02742	\$	2
02780	\$	80
02903	\$	4
03032	\$	2
03885	\$	2
04401	\$	9
06042	\$	6
06062	\$	16
06107	\$	10
06401	\$	19
06410	\$	11
06460	\$	13
06461	\$	13
06511	\$	17
06513	\$	7
06518	\$	3
06850	\$	0
06854	\$	37
06901	\$	2
07054	\$	8
07069	\$	7
07652	\$	8
07662	\$	2
10//18	\$	3
07720	\$	21
07740	\$	<del></del>
07928	\$	3
08005	\$	14
08328	\$	7
08527	\$	26
	_	

08530	\$	4
08536	\$	3
08830	\$	157
08902	\$	24
10025	\$	18
10026	\$	4
10033	\$	2
	\$	10
10036 10305	\$	7
10589	\$	3
Asserting of the Land of the Land	\$	2
10701 10925	\$	6
SAMPLE INTERPRETATION	\$	3
11105		na and in the state of the stat
11201 11226	\$	6 16
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11230	\$	4
11232	\$	4
11237	\$	44 *************
PT TO A MARKET THE PARTY OF THE	\$	7 ************************************
11355	\$	3
11364	\$	4
11365	\$	2
11365 11510	\$	17
15065 15237	\$	7
15237	\$	43
15241	\$	7
16052	\$	21
116127	\$	5
16509	\$	14
17111	\$	4
17322	\$	4
18018	\$	2
18042	\$	6
18106	\$	27
18507	\$	14
18634	\$	17
19063	\$	37
19078	\$	18
19103	\$	6
19118	\$	21
19120	\$	<del></del>
19137	\$	11
19147	\$	4
19422	\$	4
TOTAL TOTAL	Ф	**************************************

19446	\$	2
19565	\$	18
	\$	6
19701 20005	\$	2
AND DESCRIPTION OF THE PERSON	MATORINA NA	
20016	\$	35
20036	\$	33
20165 20190	\$	6
	\$	18
20191	\$	4
20602	\$	1
20745	\$	5
20852	\$	11
20854	\$	34
20879 20903	\$	8
20903	\$	2
20910	\$	2
21012	\$	30
21028 *** 21087	\$	27
21087	\$	12
21212	\$	17
21224	\$	4
21226	\$	7
21244	\$	15
21403	\$	20
21795	\$	24
22025	\$	4
22043	\$	3
22150	\$	21
22193	\$	12
22315	\$	18
22802	\$	6
22967	\$	17
23188	\$	14
23220	\$	9
23321	\$	5
23464	\$	22
23801	\$	4
23834	\$	31
24018	\$	11
24019	\$	4
24078	\$	16
24354	\$	34
24614	\$ \$	1
24983	\$	6
24300	ğ φ	O

25177	\$	15
25202	\$	1
125203	\$	12
25403	\$	15
25504	\$	2
25661	\$	21
25692	\$	0
The state of the state of	\$	A PROPERTY SHEET OF SHEET OF SHEET SHEET AND A SHEET SHEET AS SHEET
25701	-	10
25801	\$	7 
26419	\$	17
26505	\$	3
27205	\$	11
27292	\$	27
27302	\$	22
27536	\$	10
27539	\$	36
27560	\$	4
27589	\$	23
27612	\$	9
27615	\$	- 2
27704	\$	5
27707	\$	19
27803	\$	2
28025	\$	83
28034	\$	9
28146	\$	18
28209	\$	30
28210	\$	. 49
28211	\$	9
28217	\$	18
28262	\$	2
28273	\$	4
28277	\$	32
28390	\$	10
28401	\$	14
28467	\$	16
28513	\$	6
28513 28546	\$	38
28/14	\$	9
28716	\$	11
28789	\$	1
28906	\$	24
29170	\$	15
29205	\$	3
Haratte and Marie and Asserted	<b>L</b>	NAMES OF THE OWNERS OF THE PROPERTY OF THE PRO

29212		
	\$	23
29334	\$	17
29412	\$	1
29420	\$	7
29445	\$	16
Comment of the special contract of	\$	5
29466 29544	\$	13
23344	-	THE PERSON NAMED IN A PERSON N
29556	\$	10
29568	\$	3
29601	\$	15
29607	\$	8
29673	\$	16
29681	\$	10
29687	\$	2
29708	\$	6
29732	\$	13
29906	\$	13
29909	\$	73
29909 30009 =	\$	3
Constitution of the last of the last on the	\$	15
30021 30024	\$	11
30041	\$	1
	-	BORTOLON PPECS JURISHAND MARKETHICK
30047	\$	71
30052	\$	16
		C PERSONAL PROPERTY AND PROPERT
30055	\$	7
30055	\$ \$	C PERSONAL PROPERTY AND PROPERT
30055 30062 30067	\$	7
30055 30062 30067	\$ \$	7 22
30055 30062 30067 30076 30082	\$ \$ \$	7 2 8 40
30055 30062 30067 30076 30082	\$ \$ \$	7 2 8 40 3
30055 30062 30067 30076 30082	\$ \$ \$ \$	7 2 8 40 3
30055 30062 30067 30076 30082 30092	\$ \$ \$ \$	7 2 8 40 3
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30055 30062 30067 30076 30082 30092 30093 30094	\$ \$ \$ \$ \$ \$	7 2 8 40 3 8 60 5
30055 30062 30067 30076 30082 30092 30093 30094 30120	\$ \$ \$ \$ \$ \$	7 2 8 40 3 8 60 5
30055 30062 30067 30076 30082 30092 30093 30094	\$ \$ \$ \$ \$ \$ \$	7 2 8 40 3 8 60 5 4
30055 30062 30067 30076 30082 30092 30093 30094 30120 30122 30126	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7 2 8 8 40 3 8 60 5 4 5
30055 30062 30067 30076 30082 30092 30093 30094 30120 30122 30126 30145 30185	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7 2 8 8 40 3 8 60 5 4 4 5 43 2
30055 30062 30067 30076 30082 30092 30093 30094 30122 30126 30145 30185 30188	\$ \$ \$ \$ \$ \$ \$ \$ \$	7 2 8 40 3 8 60 5 4 5 43 16
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30269	\$	9
30277	\$	3
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30328	\$	5
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30518	\$	11
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30663	\$	5] 
30721	\$	7
30741	\$	11
30809	\$	10
30907	\$	1
30909	\$	50
31027	\$	15
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31324	\$	23
31328	\$	7
31331	\$	3
31401	\$	5
31522	\$	65
31833	\$	3
31907	\$	9
32008	\$	11
32009	\$	8
32034	\$	18
32035	\$	0
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32114	\$	31
32130	\$	53
32137	\$	27
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32303	\$ 4
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32773	\$ 33
32779	\$ 5
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33558	\$	1
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33594	\$	8
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33716	\$	29
33756	\$	4
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33803		MINNE MILETYPHICE PROPERTY OF THE PROPERTY OF
33813	\$	5
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33837	\$ ************************************	21
33872	\$	2
33884	\$	7
33908	\$	47
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33912	\$	14
33914	\$	9
33919	\$	8
33980	\$	23
33990	\$	6
34091	\$	8
34104	\$	16
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34223	\$	14
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34238	\$	4
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34432	\$	PACTICAL PROPERTY OF CASES
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34488	\$	14
34609	\$	16

34637	•	
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35064	\$	14
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35124	\$	6
35126	\$	66
35209	\$	19
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35216	\$	13
35242	\$	19
35405	\$	18
35603	\$	6
35763	\$	15
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35806	\$	1
36067	\$	42
36203	\$	8
36420	\$	12
36606	\$	15
36619	\$	1
36856	\$	8
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37013	\$	41
37042	\$	7
37043	\$	30
37066	\$	18
37075	\$	18
37122	\$	18
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37128	*********	
37129	\$	11
37138	\$	27
37143	\$	2
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37167	\$	20
37179	\$	7
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37203	\$	17
37205	\$	6
37206	\$	5

37211	\$	15
37212	\$	15 11
37214	\$	43
37217	\$	61
37218	\$	9
37221	\$	20
37312	\$	28
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37615	\$	
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37743	\$	11
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37918	\$	39
37919	\$	103
37922	\$	10
37940	\$	10
37998	\$	1
38002	\$	30
38106	\$	2
38115	\$	23
38138	\$	28
38237	\$	49
38305	\$	A TOWNS OF THE PERSON NAMED OF THE PERSON NAME
38362	\$	10
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38672	\$	11
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39056	\$	10
39183	\$	20
39206	\$	18
39335	\$	7
39365	\$	8
39402	\$	11
39503	\$	7
39507	\$	9
39581	\$	26
40002	\$	1
40003	\$	19
40004	\$	20,683
40006	\$	1,929
40008	\$	92
40010	\$	5,242
40011	\$	1,923
40012	\$	7
40013	\$	359
40014	\$	94,924
40017	\$	4
40018	\$	301
40019	\$	6,678
40022	\$	40
40023	\$	9,479
40025	\$	1,025
40026	\$	25,304
40027	\$	2,602
40031	\$	51,116
40032	\$	12
40033	\$	104
40037	\$	1,155
40041	\$	1,643
40045	\$	4
40046	\$	39
40047	\$	45,959
40048	\$	557
40050	\$	1,432
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40056 · · · ·	\$	19,098
40057	\$ \$	2,170 84,622
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40067	\$ 5,857
40068	\$ 1,216
40069	\$ 133
40070	\$ 5
40071	\$ 1,712
40075	\$ 26
40076	\$ 37
40077	\$ 4,322
40078	\$ 9
40107	\$ 19
40108	\$ 22,386
40109	\$ 3,842
40115	\$ 10
40117	\$ 95
40118	\$ 76,040
40119	\$ 46
40121	\$ 112
40129	\$ 115
40140	\$ 4
40142	\$ 158
40143	\$ 30
40146	\$ 72
40150	\$ 1,764
40152	\$ 15
40155	\$ 9,814
40157	\$ 17
40160	\$ 13,474
40162	\$ 804
40165	\$ 100,560
40171	\$ 26
40175	\$ 4,215
40176	\$ 7
40177	\$ 11,091
40178	\$ 15
40201	\$ 202
40202	\$ 132,204
40203	\$ 188,165
40204	\$ 131,116
40205	\$ 122,271
40206	\$ 164,265
40207	\$ 199,810
40208	\$ 126,378
40209	\$ 29,544
40210	\$ 162,148

40211.	\$ 290,061
40212	\$ 205,778
40213	\$ 183,068
40214	\$ 350,224
40215	\$ 189,030
40216	\$ 382,124
40217	\$ 93,550
40218	\$ 255,422
40219	\$ 294,789
40220	\$ 205,137
40221	\$ 339
40222	\$ 154,102
40223	\$ 171,346
40224	\$ 87
40225	\$ 19
40228	\$ 112,261
40229	\$ 268,467
40231	\$ 9
40232	\$ 193
40233	\$ 86
40241	\$ 157,307
40242	\$ 56,558
40243	\$ 66,948
40245	\$ 152,719
40250	\$ 155
40251	\$ 294
40252	\$ 150
40253	\$ 93
40255	\$ 14
40256	\$ 174
40257	\$ 33
40258	\$ 246,254
40259	\$ 319
40261	\$ 102
40265	\$ 17
40268	\$ 139
40269	\$ 110
40270	\$ 47
40272	\$ 285,755
40280	\$ 15
40290	\$ 8
40291	\$ 212,360
40299	\$ 301,827
40324	\$ 66

40347         \$         75           40353         \$         40           40356         \$         57           40359         \$         44           40361         \$         8           40370         \$         26           40372         \$         33           40379         \$         8           40383         \$         89           40391         \$         35           40403         \$         28           40419         \$         16           40422         \$         123           40444         \$         27           40456         \$         31           40476         \$         34           40476         \$         34           40476         \$         34           40476         \$         34           40476         \$         34           40476         \$         34           40476         \$         34           40503         \$         77           40503         \$         77           40504         \$         132 <t< th=""><th>CONTROL OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PER</th><th></th><th></th></t<>	CONTROL OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PER		
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40361         \$         8           40370         \$         26           40372         \$         33           40379         \$         8           40383         \$         89           40391         \$         35           40403         \$         28           40419         \$         16           40422         \$         123           40444         \$         27           40456         \$         31           40475         \$         34           40476         \$         34           40489         \$         37           40502         \$         72           40503         \$         77           40504         \$         132           40505         \$         33           40508         \$         22           40509         \$         197           40513         \$         26           40517         \$         105           40517         \$         105           40601         \$         138           40621         \$         8	40359	\$	44
40370         \$         26           40372         \$         33           40379         \$         8           40383         \$         89           40391         \$         35           40403         \$         28           40419         \$         16           40422         \$         123           40444         \$         27           40455         \$         31           40475         \$         34           40475         \$         34           40489         \$         37           40502         \$         72           40503         \$         77           40504         \$         132           40505         \$         33           40506         \$         22           40509         \$         197           40511         \$         99           40512         \$         105           40517         \$         105           40517         \$         15           40601         \$         138           40621         \$         11	140361	\$	8
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40403       \$       28         40419       \$       16         40422       \$       123         40444       \$       27         40456       \$       31         40475       \$       34         40489       \$       37         40502       \$       72         40503       \$       77         40504       \$       132         40505       \$       33         40508       \$       22         40509       \$       197         40511       \$       99         40513       \$       26         40514       \$       78         40515       \$       105         40517       \$       105         40601       \$       138         40621       \$       8         40647       \$       11         40744       \$       42         40823       \$       3         40962       \$       11         41001       \$       7         41005       \$       3         41008       \$       7	40391	-	NOTIFICAL ACTION AND AND ASSESSMENT AND ASSESSMENT
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47129	\$	582
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68102	\$	4
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77590	\$	31
77854	\$	5
78006	\$	8
78015	\$	4
78155	\$	5
78213	\$	1
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85382	\$	9
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87108	\$	10
87110	\$	128
87144	\$	8
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97228	\$	677

# Attachment to Response to LGE AG-1 Question No. 4(b)(2) Page 30 of 30 Cockerill

97229	\$ 56
97355	\$ 3
97405	\$ 3
97520	\$ 25
97624	\$ 7
977,60	\$ 17
98027	\$ 6
98056	\$ 10
98121	\$ 10
98296	\$ 2
98383	\$ 16
98664	\$ 9
99516	\$ 8
99645	\$ 22

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### LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 5

**Responding Witness: Butch Cockerill** 

- Q-5. Has LG&E changed the bill payment due date for any of its customers since the settlement of its last base rate case? Provide complete details.
- A-5. Yes. Effective with the implementation of the Company's new Customer Care System (CCS) on April 1, 2009, all LG&E customer bills are due twelve (12) calendar days from the mailing date of the invoice. However, some customers may qualify to be added to the FLEX option which would allow up to 28 days from the mailing date of the invoice in which you pay.

If the due date falls on a weekend or holiday, the due date is the next business day. This change in due date was approved in the Company's settlement of its last base rate case.

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# LOUISVILLE GAS AND ELECTRIC COMPANY

#### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 6

Responding Witness: Butch Cockerill

- Q-6. For the average LG&E customer, how many times in the past year has the bill payment due date been changed?
- A-6. All customer bills are due twelve calendar days from the invoice date, as explained in Question No. 5. This has not changed since April 1, 2009. However, because the Company has a five day read window (five days in which a particular meter can be read), the actual day of the month on which a customer's bill will be due can be different each month.

# LOUISVILLE GAS AND ELECTRIC COMPANY

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 7

Responding Witness: Butch Cockerill

- Q-7. What is the most times in the past year that a bill payment due date has been changed for any customer?
- A-7. None, each bill is due twelve calendar days from the invoice date. However, some customers may qualify to be added to the FLEX option which would allow up to 28 days from the mailing date of the invoice in which to pay.

#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 8

Responding Witness: Butch Cockerill

- Q-8. With the change in the bill payment due date, what is the fewest number of days that a customer has had to timely tender payment to the company? In your answer, please consider also all relevant information in complaints filed against the company at the PSC.
- A-8. Each customer bill is due twelve calendar days from the mailing date of the invoice. The late payment charge is applied on the fifteenth calendar day.

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 9**

**Responding Witness: Butch Cockerill** 

- Q-9. With the change in the bill payment due date, what is the most number of days that a customer has had to timely tender payment to the company? In your answer, please consider also all relevant information in complaints filed against the company at the PSC.
- A-9. All LG&E customer bills are due twelve (12) calendar days from the date the invoice is mailed. If the due date falls on a weekend or holiday, the due date is the next business day. However, payments are not considered late unless they are not received within 15 days of the mailing date of the invoice. In addition, some customers may qualify to be added to the FLEX option which gives customers up to 28 days from the mailing of the invoice to pay their bill.

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 10

Responding Witness: Butch Cockerill

- Q-10. Please provide for the five past years, listed by month, the number of complaints which LG&E has received from its customers broken down by the nature of the complaints, such as late payment penalty, poor service, etc.
- A-10. LG&E is only able to provide three years of complaints with the detail requested.

Month		<b>Count</b>
Jan 07  Credit Collections Denial of Service Disconnect for No Electric Distribution Forestry Metering Safety	on-Payment	11 3 1 2 1 1 2 1
Feb 07  Credit Collections Disconnect for No Electric Distributi Gas Distribution High Bill Inquiry Metering	on-Payment	13 1 1 4 1 3 1 2
March 07  Billing Credit Collection Denial of Service Disconnect for No Electric Distributi Forestry		23 3 2 1 5 2

#### Response to Question No. 10 Page 2 of 11 Cockerill

High Bill Metering	3 6
April 07  Billing Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Inquiry Metering Safety	20 1 2 1 1 8 2 2 1 2
May 07  Billing Compliment Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry High Bill Metering	21 1 2 1 5 1 1 3 2 2 3
Ancillary Charges Billing Credit Collections Customer Service Denial of Service Disconnect for Non-Payment Electric Distribution Forestry Gas Distribution High Bill Metering Safety	24 1 1 1 2 1 5 4 1 3 1 1 3
July 07  Ancillary Charges Billing Credit Collections Denial of Service	25 1 1 2 3

# Response to Question No. 10 Page 3 of 11 Cockerill

Deposit Disconnect for Non-Payment Electric Distribution Gas Distribution High Bill Inquiry Metering Safety	1 7 2 1 3 1 1 2
Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment DSM Electric Distribution Forestry Gas Distribution High Bill Metering Privacy Laws Safety	33 1 1 2 1 8 1 6 2 2 3 3 1 2
Ancillary Charges Billing Customer Service Denial of Service Disconnect for Non-Payment DSM Electric Distribution Forestry Gas Distribution High Bill Metering Safety	30 1 2 2 2 7 1 4 2 2 3 1 3
Oct 07  Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Gas Distribution	26 2 4 1 6 5 2

#### Response to Question No. 10 Page 4 of 11 Cockerill

	High Bill Metering Unauthorized Reconnection	2 3 1
Nov 07	Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment DSM Electric Distribution Forestry High Bill Metering	18 2 2 1 2 2 1 1 1 1 3 2
Dec 07	Ancillary Charges Billing Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution High Bill Metering Safety	19 1 2 1 2 1 4 2 3 2 1
Jan 08	Billing Credit Collections Customer Service Denial of Service Electric Distribution Gas Distribution High Bill Safety	23 1 4 2 1 8 3 3 1
Feb 08	Compliment Customer Service Denial of Service Deposit Disconnect for Non-Payment	32 2 2 3 1

#### Response to Question No. 10 Page 5 of 11 Cockerill

	Electric Distribution Forestry Gas Distribution High Bill Inquiry Metering	13 2 1 3 3
March	Billing Credit Collections Customer Service Disconnect for Non-Payment Electric Distribution Forestry High Bill Metering	27 3 4 2 6 5 1 5
April	Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry High Bill Metering Safety	21 3 3 1 4 3 2 2 2 1
May (	Billing Credit Collections Customer Service Denial of Service Disconnect for Non-Payment Electric Distribution Gas Distribution High Bill Safety	18 2 2 1 1 5 3 1 2
June	Billing Credit Collections Customer Service Denial of Service Disconnect for Non-Payment	27 1 4 4 2 5

# Response to Question No. 10 Page 6 of 11 Cockerill

	Electric Distribution Gas Distribution Inquiry Metering Privacy Laws Safety	4 2 1 2 1	
July 0	Billing Credit Collections Customer Service Disconnect for Non-Payment Electric Distribution Forestry High Bill	1' 3 2 1 2 6 1 2 3 3 2 1 4 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1	3
Sep 0	Billing Community Affairs Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Gas Distribution High Bill		31 5 1 2 2 2 5 5 3 1

#### Response to Question No. 10 Page 7 of 11 Cockerill

	Inquiry Metering	1 3
Oct 08	Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment DSM Electric Distribution Forestry Gas Distribution High Bill Metering	46 9 3 2 2 3 3 1 9 1 3 7
Nov 0	Compliment Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry Gas Distribution High Bill Inquiry Metering Privacy Laws Safety	27 1 2 1 1 2 2 6 1 3 4 1 1 1 1
Dec 0	Ancillary Charges Billing Credit Collections Denial of Service Deposit Electric Distribution Gas Distribution High Bill Metering	27 2 2 4 1 3 1 4 8 2

#### Response to Question No. 10 Page 8 of 11 Cockerill

Credit Collections Deposit Disconnect for Non-Payment Electric Distribution Gas Distribution High Bill Medical Alert Metering	36 6 2 3 16 1 6 1
Billing Credit Collections Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry Gas Distribution High Bill Medical Alert Metering Policies	84 5 6 1 2 3 52 2 1 7 1 1 3
March 09 Credit Collections Customer Service Denial of Service Deposit Electric Distribution Forestry High Bill Inquiry Metering Policies Privacy Laws	27 3 3 1 1 7 1 3 2 2 3 1
April 09  Ancillary Charges Billing Credit Collections Customer Service Denial of Service Gas Distribution High Bill	41 1 7 1 3 1 1 2

#### Response to Question No. 10 Page 9 of 11 Cockerill

	Metering	2
	Policies	22
	Privacy Laws	1
May 09	·	92 19 7 20 2 6 5 1 1 4 26
June 0	Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry High Bill Inquiry Medical Alert Metering Policies Privacy Laws	76 4 7 22 1 4 11 10 2 1 3 1 3 6 1
July 0	Ancillary Charges Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry High Bill Policies	49 1 5 5 10 1 9 4 2 2 3 7

# Response to Question No. 10 Page 10 of 11 Cockerill

Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Forestry High Bill Metering Policies	54 11 5 2 1 5 7 11 1 1 2 8
Ancillary Charges Billing Credit Collections Customer Service Deposit Disconnect for Non-Payment Electric Distribution Forestry Gas Distribution High Bill Metering Policies Website Function	48 1 8 5 5 8 4 3 2 1 2 6 2
Billing Credit Collections Customer Service Denial of Service Deposit Disconnect for Non-Payment Electric Distribution Energy Efficiency/DSM Gas Distribution High Bill Inquiry Metering	40 7 1 11 1 6 2 3 1 2 2 1 3
Nov 09 Ancillary Charges	<b>50</b> 2

#### Response to Question No. 10 Page 11 of 11 Cockerill

( ( I I	Credit Collections Customer Service Deposit Disconnect for Non-Payment	14 3 10 7 1
	Electric Distribution Energy Efficiency/DSM	2
	Forestry	1
	Gas Distribution	1
I	High Bill	1
	Inquiry	1
]	Policies	6
Dec 09		32
]	Billing	11
(	Credit Collections	4
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	Deposit	6
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	Disconnect for Non-Payment	4
	Electric Distribution	1
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#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Ouestion No. 11**

Responding Witness: Lonnie E. Bellar

- Q-11. Will LG&E attempt to pass costs for changes to its Customer Care program regarding changing due dates to its ratepayers? If so, provide full justification.
  - a. Is the company aware the Duke Energy of Kentucky customers can change their due date directly from that company's web site? Why was it so difficult for LG&E to implement such a change when Duke already had this option in existence?
- A-11. The maintenance of and enhancements to the Companies' Customer Care program are a normal part of the operation of the business. Any prudent costs incurred, whether they are for the initial investment or enhancements to the initial investment, would be included in the determination of the revenue requirement when establishing base rates.
  - a. LG&E is aware that Duke Energy of Kentucky allowed customers to select their due date, but is unaware of the processes in place at Duke Energy of Kentucky. LG&E implemented a program called FLEX at the end of 2009. This bill payment option is being offered to customers who are challenged to make on-time payments because their LG&E payment due date does not always coincide with the date they receive their monthly Social Security, retirement, or pension income. The FLEX option allows LG&E to make a permanent adjustment to a customer's payment due date to offer additional time for customers who qualify. This program allows residential customers who meet the eligibility and requirements to have an alternate payment term to assist the customers in avoiding late payment charges and minimize the issuance of disconnection notices to these customers.

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#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 12

Responding Witness: Lonnie E. Bellar

- Q-12. Please provide all formal and informal responses to data requests of all other parties to this proceeding.
- A-12. The Company will provide all responses to the data requests of all other parties to this proceeding.

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#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 13

Responding Witness: Shannon L. Charnas

- Q-13. Please provide the Company's Chart of Accounts down to the sub-account level of detail.
- A-13. See Filing Requirement 807 KAR 5:001 Section 10(6)(j) dated January 29, 2010.

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 14

Responding Witness: Valerie L. Scott

- Q-14. Please provide copies of June year-to-date financial, operating and/or statistical reports for 2006, 2007, 2008 and 2009 (when available).
- A-14. See response to Question No. 21. Year-to-date results included therein.

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 15

Responding Witness: Lonnie E. Bellar

- Q-15. Please provide a copy of the Board of Directors minutes for 2007, 2008, 2009 and 2010 to date.
- A-15. Please see attached CD, in folder titled Question No. 15. A motion for confidential treatment of the redacted portion of this information is filed simultaneously herewith.

#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 16**

Responding Witness: Shannon L. Charnas

- Q-16. Please explain in detail any major changes in accounting treatment for O&M expenses, retirements, replacements and removal costs instituted by the Company since 2003.
- A-16. The following changes in accounting treatment were instituted by the Company since 2003. All changes in accounting treatment were a result of newly issued authoritative literature.

LG&E adopted SFAS No. 143<sup>1</sup>, Accounting for Asset Retirement Obligations, effective January 1, 2003. LG&E has addressed in detail the effect of the adoption of SFAS No. 143 in KPSC-1 Question No. 56.

LG&E adopted Financial Accounting Standards Board Interpretation No. 47 (FIN 47), Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143<sup>2</sup> effective December 31, 2005. FIN 47 expands the term "conditional asset retirement obligation" as used in SFAS No. 143, Accounting for Asset Retirement Obligations, to refer to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is unconditional even though uncertainty exists about the timing and/or method of settlement. An entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. The fair value of a liability for the conditional asset retirement obligation should be recognized when incurred; generally, upon acquisition, construction, or development and through the normal operation of the asset.

<sup>&</sup>lt;sup>1</sup> The guidance in SFAS No. 143 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

<sup>&</sup>lt;sup>2</sup> The guidance in FIN 47 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

As a result of the implementation of FIN 47, LG&E recorded additional asset retirement obligation net assets and liabilities during the fourth quarter of 2005 in the amount of \$1.0 million and \$15.7 million, respectively. LG&E also recorded a cumulative effect adjustment in the amount of \$12.3 million to reflect the accumulated depreciation and accretion of asset retirement obligation assets at the transition date less amounts previously accrued under regulatory depreciation. A \$2.4 million reduction in the accumulated cost of removal regulatory liability was also recorded for this previously accrued cost of removal. LG&E recorded offsetting regulatory assets of \$12.3 million, pursuant to regulatory treatment prescribed under SFAS No. 71<sup>3</sup>, Accounting for the Effects of Certain Types of Regulation, as the costs of removal are allowed under Kentucky Commission ratemaking.

<sup>&</sup>lt;sup>3</sup> The guidance in SFAS No. 71 is now contained in FASB Accounting Standards Codification Topic 980, adopted effective September 30, 2009.

#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 17

Responding Witness: Valerie L. Scott

- Q-17. Please provide a copy of each out-of-period accounting adjustment (i.e., journal entry) recorded during the historical test period, the twelve months ended October 31, 2009, and past the test period to the present, along with an explanation of each adjustment.
- A-17. See attached. Pages 1-4 of the attachment include a summary of the out-of-period impact of the entries provided.

Out-of-Period Adjustments	Description: Comment	i A	To correct gas eashout used for elecric generation for Sept and Oct 2008 for the Paddy's Run CT's 11, 12 and 13		•		10 Correct Cas Transports through October 2009  To Correct Gas Transports through October 2009	•		To Correct Gas Transports through October 2009 To Correct Gas Transports through October 2009		•	-		To Correct Gas Transports through October		•	To Correct Gas Transports through October		•		To Correct Gas Transports through October		•	To Correct Gas Transports through October 2009	Correct MCRSG from July 2008	t Correct MCRSG from July 2008	Accrue payment for over collected Schedule 2 revenue  Accrue payment for over collected Schedule 2 revenue	Record Default Expense for MISO RSG Charges Record Default Expense for MISO RSG Charges	Correct Intercompany between LGE & KU for PJM transmission	
	Journal Ruity	J606-0100-1108 J606-0100-1108	3600-0100-1108	1600-0100-1108	J606-0100-1209	1606-0100-1209	J606-0100-1209	J606-0100-1209	1606-0100-1209	1606-0100-1209	1606-0100-1209	J606-0100-1209	1606-0100-1209	J606-0100-1209	1606-0100-1209	1606-0100-1209	J606-0100-1209	1606-0100-1209	1606-0100-1209	J606-0100-1209	1606-0100-1209	1606-0100-1209	1606-0100-1209	2021-0010-9095	J606-0100-1209	1169-0100-1108	1169-0100-1108	J194-0100-1208 J194-0100-1208	J183-0100-0109 J183-0100-0109	1182-0100-0309	
	Requirement Impact	40,247.65	•	•	٠	•	148.31	160.00	. :	1,179.45	20.0001	i	67.87	781.00		(1,263.08)	2,343.00	(16 97)	(1,179.45)	(148.31)	(67.87)	(1.99)	(2,246.00)	(35,549.64)	86,918,91	(5.11)	•	(103,805.00)	(177.46)	(12,727.91)	
	Out-6: Period Amt.	(40,247.65) 40,247.65	(723.49)	723.49	62,029.88	36,053.18	(1.19)	(160.00)	(\$19.69)	(1,179.45)	(37,606.73)	(0.80)	(67.87)	(781.00)	(1,599.78)	1,263.08	(2,343.00)	(3,934,38)	1,179.45	148.31	18.79	1.99	2,246.00	35,549.64	(86,918.91)	5.11	(5.11)	103,805.00 (103,805.00)	177.46 (177.46)	12,727.91	
	Account	803001 142001	547030	142001	142001	232100	481102	481119	481104	481202	481204	482101	482102	482119	482104	484102	484119	484104	489302	489322	489332	489301	489319	489304	803001	447050	142008	456109 232011	904002	565002	
	GL Period  Entered Accou	Nov-08 Nov-08	Nov-08	Nov-08	Dec-09	Dec-09	D86-69	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	0 0 0 0 0	Dec-09	5 5 5 C	66.99 Dec 99.90	Dec-09	Dec-09	Dec-09	Dec-09	5 C	Dec-09	Nov-08	Nov-08	Dec-08 Dec-08	Jan-09 Jan-09	Mar-09	
	). Sign	ε	3		ව																					Ŧ		<u>&amp;</u>	9	ε	

Comment	See Rives Exhibit 1, Ref. Sch. 1.33 See Rives Exhibit 1, Ref. Sch. 1.33	See Rives Exhibit 1, Ref. Sch. 1.33 See Rives Exhibit 1, Ref. Sch. 1.33									suse of no material to unitize	rause of no material to unitize
Journal Bifty Description The PART A. 1910-0309 Correct Intercompany between LGE & KU for PJM transmission 182-0100-0309 Correct Intercompany between LGE & KU for PJM transmission	Accrue RSG Resettlements April 2006 - October 2008	Record MISO RSG True-up April 2006 - October 2008 Record MISO RSG True-up April 2006 - October 2008 Record MISO RSG True-up April 2006 - October 2008 Record MISO RSG True-up April 2006 - October 2008	O/S Sales & Purchases, XM Exp, Broker Fees Accrual O/S Sales & Purchases, XM Exp, Broker Fees Accrual O/S Sales & Purchases, XM Exp, Broker Fees Accrual	To reclass capital charges to O&M To reclass capital charges to O&M To reclass capital charges to O&M	Final transmission Blanket remaining balances cleanup - clear to O&M Final transmission Blanket remaining balances cleanup - clear to O&M Final transmission Blanket remaining balances cleanup - clear to O&M	To transfer charges to O&M To transfer charges to O&M	To transfer costs to the correct tasks	To transfer costs to the correct tasks	To transfer costs to the correct tasks	Move O&M charges incorrectly booked to 123038-1 to 123735-Shale Move O&M charges incorrectly booked to 123038-1 to 123735-Shale	To transfer charges from capital project 111398 to O&M project 111340 because of no material to unitize	To transfer charges from capital project 111398 to O&M project 111340 because of no material to unitize
Volume Edity 1182-0100-0309 1182-0100-0309	1188-0100-0609 1188-0100-0609 1188-0100-0609 1188-0100-0609	J171-0100-0909 J171-0100-0909 J171-0100-0909 J171-0100-0909	1043-0100-0110 1043-0100-0110 1043-0100-0110	J310-0100-1209 J310-0100-1209 J310-0100-1209	J314-0100-1209 J314-0100-1209 J314-0100-1209	J318-0100-1209 J318-0100-1209	J323-0100-01209	1323-0100-01209	1323-0100-01209	J307-0100-1109 J307-0100-1109	1310-0100-1109	1310-0100-1109
Revering  Requirement  T (1,944,57) J			\$4.62     141.62	(20,881.22)	(519.52)	(1,563.68)	•	•	(2,481.39)	(1,180.75)	,	(634.07)
Out-of-Perford Ami. 1944.57 14,672.48	61,090.34 260,349.20 (46,057.67) (275,381.87)	(54,473.57) 87,861.87 20,609.58 (53,997.88)	(54.62) (141.62) 196.24	(17,895.94) (2,985.28) 20,881.22	503.39 (1,022.91) 519.52	(1,563.68)	(1,433.37)	(1,048.02)	2,481.39	(1,180.75)	(634.07)	634.07
Account 565005 146100	557207 557206 143034 232010	143034 557206 557207 232010	565006 565005 232011	107001 108901 571100	107001 108901 571100	107001 571100	102001	108801	874006	107001 818100	100001	570100
GL Period No Entered Mar-09	Jun-09 Jun-09 Jun-09 Jun-09	Sep-09 Sep-09 Sep-09 Sep-09	Jan-10 Jan-10 Jan-10	Dec-09 Dec-09 Dec-09	Dec-09 Dec-09 Dec-09	Dec-09 Dec-09	Dec-09	Dec-09	Dec-09	Nov-09 Nov-09	Nov-09	Nov-09
* \%	8	6	(10)	(11)	(12)	(13)	(14)			(15)	(16)	

# Attachment to Response to LGE AG-1 Question No. 17 Page 2 of 47 Scott

	Comments																																		See Rives Exhibit 1, Ref. Sch. 1.26	
		To transfer charges from capital projects to O&M To complem charges from capital projects to O&M	To transfer charges from capital projects to O&M	Transmission Blanket write-off to O&M	Transmission Blanket write-off to O&M	Transmission Blanket write-off to O&M	To charge appropriate portion of middlings coal that was not previously billed to IMPA and IMEA.	To charge appropriate portion of middlings coal that was not previously billed to IMPA and IMEA.	To charge appropriate portion of middlings coal that was not previously billed to IMPA and IMEA.	To charge appropriate portion of middlings coal that was not previously billed to IMPA and IMEA.	To transfer labor and burdens to capital for the Trimble Distributed Consol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Control System (DCS) capital project.	To transfer labor and burdens to capital for the trimble Distributed Control System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Control System (DCS) capital project.	To transfer labor and burdens to capital for the 1 number Distributed Control System (DCs) capital project.	To transfer labor and burdens to capital for the Unimote Distributed Control System (DCS) training project.	To transfer labor and burdens to capital for the 1 minble Distributed Control System (DCs) capital project.	10 transfer labor and burdens to capital for the 11thinse Distributed Control System (DCS) capital project.	To transfer labor and burdens to capital for the 1 rimble Distributed Contol System (DCS) capital project.	To transfer labor and burdens to capital for the Limbic Distributed Combination (DCS) capital project	to transfer labor and burdens to capital for the first minde District Course System (DCS) tables project.	To transfer labor and burdens to capital for the Unition Distributed Control System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To transfer labor and burdens to capital for the Trimble Distributed Conrol System (DCS) capital project.	To reclass legal invoices	To reclass legal invoices	To Correct OPEX between projects and correct Leak Clamp accounting.	To Correct OPEX between projects and correct Leak Claimp accounting.	To set up the Deferred Regulatory Assets from the KU-EKPC Settlement of Proceedings in FERC Docket ER06-1458 that was originally recorded in December 2007. Amortization will begin in March 2009.	
	Journal Entry	1315-0100-1109	9011-0010-5167	0110-0010-5120	1315-0100-0110	1315-0100-0110	1187-0100-0209	1187-0100-0209	1187-0100-0209	1187-0100-0209	1189-0100-1209	1189-0100-1209	1189-0100-1209	1189-0100-1209	1189-0100-1209	1189-0100-1209	1189-0100-1209	1189-0100-1210	1189-0100-1211	1189-0100-1212	1189-0100-1213	1189-0100-1214	1189-0100-1215	1189-0100-1216	1189-0100-1217	1189-0100-1218	1189-0100-1219	1189-0100-1220	1189-0100-1221	1189-0100-1222	1194-0100-1209	1194-0100-1209	1168-0100-1108	1168-0100-1108	1183-0100-0209	
Revenue	3.4	,	(51,861.64)	(10,607.28)		,	•	,	•	,	174,385.13	•	•	•	•	-	- -	350.69	,		٠,			م	840.49	Ś	,	342.54	•	•	(14,337.93)	•		(1,637.32)		
	Out-of-Parod. Requirement	(51,135.95)	51,861.64	10,607.28	(9,359.95)	(1,247.33)	9,774.54	(9,774.54)	10,387.46	(10,387.46)	(174,385.13)	242,548.28	(740.02)	(3,495.37)	(552.44)	(4,153.33)	(6,399.54)	(350.69)	(41.12)	(6,246.23)	(79.86)	(308.22)	(309.50)	(9,496.59)	(840.49)	(4,034.25)	(28,652.15)	(342.54)	(1,823.12)	(297.68)	14,337.93	(14,337,93)	(1,637.32)	1,637.32	847,862.16	
	Account	107001	571100	571100	107001	106801	143003	417006	143004	417005	200100	100201	925002	926102	926004	926106	926118	926105	408105	408106	408107	926002	926005	926003	610976	926117	926101	926116	184076	184600	923100	146100	100701	887100	182337	
	No. Entered	Nov-09	Nov-09	Jan-10	Jan-10	Jan-10	FEB-2009	FEB-2009	FEB-2009	FEB-2009	Dec-09	80 S	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Dec-09	Nov-08	Nov-08	FEB-2009								
	. o	(17)		(19)			(20)		_		(21)																				(22)		(23)		(24)	

Attachment to Response to LGE AG-1 Question No. 17
Page 3 of 47
Scott

Comments See Rives Exhibit 1, Ref. Sch. 1.26	See Rives Exhibit 1, Ref. Sch. 1.26			See Rives Exhibit 1, Ref. Sch. 1.27	See Rives Exhibit 1, Ref. Sch. 1.29 See Rives Exhibit 1, Ref. Sch. 1.29
10 Journal Britis Description Comments of the Comment of Proceedings in FERC Docket See Riv ER06-1458 that was originally recorded in December 2007. Amortization will begin in March 2009.	To set up the Deferred Regulatory Assets from the KU-EKPC Settlement of Proceedings in FERC Docket ER06-1458 that was originally recorded in December 2007. Amortization will begin in March 2009.	Reclass Transactis invoices from 2007-2008 from Capital to O&M. Reclass Transactis invoices from 2007-2008 from Capital to O&M.	To reclass the Real Time Pricing project from Capital to $O\&M$ . To reclass the Real Time Pricing project from Capital to $O\&M$ .	To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.  To set up the Regulatory Asset related to the Re Wind Storm per PSC Order 2008-00456.	To Set up the Carbon Storage Project Regulatory Assets per PSC Case No. 2008-0308  To Set up the Carbon Storage Project Regulatory Assets per PSC Case No. 2008-0308
Journal Bitty 1183-0100-0209	1183-0100-0209	1173-0100-0309	J184-0100-1208 J184-0100-1208	1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208 1207-0100-1208	J133-0110-1208 J133-0110-1208
Requirement Requirement		(10,725.42)	(1,899.08)		123,820.23
Revente Out-of-Period Requirement Aunt Impact (838,200.00)	(9,662.16)	10,725.42 (10,725.42)	(1,899.08)	22,922,318,98 (165,889,90) (7,928,60) (5,664,650,11) (19,836,25) (951,973,41) (12,838,223,59) (2,413,049,94) (26,929,93) (722,267,58) (7,714,60) (19,167,98)	(123,820.23) 123,820.23
1400000	456109	903907	107001	182334 571100 581900 583001 593001 593002 593004 593004 593004 594003 595100	930904
CLI Period Acquir PIB-2009 566150	FEB-2009	MAR-2009 MAR-2009	Dec-08 Dec-08	Dec-08	Dec-08 Dec-08
200		(25)	(26)	(12)	(28)

			Stat Amount Description	Yes (list case case (as stall)	STATONLY Yes	0	Posted By:	
			Credit	Vac. 02		40 247 65	]	
	B User Gas		Debit	Volum	40,247.65	29 TAC OA	2	
	List - Tee Adjustment List - Tee Spreadsheet List - Tee USD Vicini 4860 Teer RAD-DDS Teer Boll-01100		LOCATION		0000			
	Lut. Teat Adj. Lut. Teat USA. Valve. Teat Sed. Teat Lut. Teat Lut.	Ust - Text	S ACCOUNT INTERCOMPANY EXPENDITURE TYPE LOCATION		6690 6690			
al ntry LC			TERCOMPANY		0000		2008 but not to Ora	
Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod			ACCOUNT IN	ust - Tend	803001 803010 142001		arrecting June 200	,
			THE COMPANY PRODUCT ORGANIZATION EXPENDITURE ORG	ב	004570 004570 006250		Totale:  O Description: To record adjustment made to LCE CIS in July 2008 correcting Julie 2006 but not to Oracle— Approved By.	
			SGANIZATION E		004570 004570 006250		ment made to LC	
Template Type: 0, Template Style: Set of Books: Database:	e		MODIFICE OF		131 131 703		to record adjus	
Template Type: O. Template Style: Set of Books: Database:	Category Source Currency Accounting Date Group ID Batch Name Journal Name Journal Description	Reversal Period	CMPANY		0100 0100 0100		Totals: O Description: It	richwed by.

Template Type: Template Style: Set of Books: Database:	Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod
Category	List-Text Adjustment
Source	List - Text Spreadsheet
Currency	List - Text USD
Accounting Date	List Date: 1-Nov-08
Group ID	Value: 10277
Batch Name	Tea REV-JHB
Journal Name	Text. J600-0100-1108
Journal Description	Text. Correct Gas Cashout
Reverse Journal	Lists - Tead:
Reversal Period	Let Text

흌	COMPANY	PRODUCT	1 -	ORGANIZA EXPENDIT TION URE_ORG	ACCOUNT	ı	INTERCO EXPENDIT MPANY URE_TYPE	LOCATION	NceO	Credit	Stat Arnount	Description	Line DFF Context	Line DFF 1 Confext	Line DFF 2
				List - Text	Text				Value	Value	Value	Text	Text	Text	Text
	0400	111	002500	0 002500 54	547030	0000	6690	0432		383.45	•	Gen-Pad.Run GT13 LGE	Yes	PRGTLFUEL	PRGTLFUEL EXPGASST13MCF
	0110	=======================================	012500	015590	547030	Ŭ	6690	0432		340.04	•	Gen-Pad.Run GT13 KU	Yes	PRGTKFUEL	PRGTKFUEL EXPGASST13MCF
	0100	703	006250	006250	142001	Ū	6690	0000	723.49			Accounts Receivable	٥		
L									723.49	723.49	•				
	Description:		To correct	gas cashou	at used for t	electric ger	reration for	Sept and Oct	2008 for the Padd	lo correct ass cashout used for electric generation for Sept and Oct 2008 for the Paddy's Run CTs 11, 12, and 13 (see supporting papers)	2, and 13 (see sup)	porting papers).			

Posted/Concurrent ID: Posted By: Approved By: J. Bland Upload/concurrent ID: Prepared By:

Attachment to Response to LGE AG-1 Question No. 17
Page 6 of 47
Scott

Template Type: bu Template Style: Set of Books: Database:	Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod
Category	List - Text: Reclass
Source	List - Text: USD
Accounting Date	List - Date: 01-Dec-09
Group ID	Value: 26198
Batch Name	Text: RAD-KRB
Journal Name	Text: J606-0100-1209
Journal Description	Text: Gas Transports Revenues True Up
Reverse Journal	List - Text:
Reversal Period	Ltst - Text:

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Credit	Value		1.19 148.31 160.00 519.69	1,179.45 1,305.00 37,606.73	0.80 67.87 781.00 1,599.78	2,343.00 5,954.58		
Debit	Value	62,029.88 36,053.18				1,263.08	48.91	1,179.45 148.31 67.87 1.99 2,246.00 35,549.64
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Page 7 of 47
Scott

Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod Template Type: Ou Template Style: Set of Books: Database:

Category	List - Toxt: Reclass
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 01-Dec-09
Group ID	Value: 26198
Batch Name	Text: RAD-KRB
Journal Name	Text J606-0100-1209
Journal Description	Text: Gas Transports Revenues True Up
Reverse Journal	List - Text:
Reversal Period	List - Text

E S	COMPANY	RODUC	GANIZATI	NDITURE	ACCOUNT	RCOMF	NIRCOMF DITURE I	LOCATION	Deblt	Credit	Stat A	Description	b DFF Cor	DEF Con Line DFF 1 Line DFF 2	Line DFF 2
_				Lial.	List - Text				Value		Value	Text	Text	Text	Text
0	0100	131	131 004570 004570	004570	803001	0000	8990	0000		86,918.91		Purchases	Yes	P98254457 G65590E	G65590E
Totals	12								138,586.31	138,586.31 138,586.31					
	escription:	To Corre	ct Gas Tra	nsports thn	ough Octo	lober 2009.									

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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod		
Template Type: Template Style: Set of Books: Database:	Category Source Currency Accounting Date Group ID Batch Name Journal Name Lournal Name Journal Journal Journal	Reversal Period

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			Lei - Teri			Value	Vature	Value	Text	Į.	Ē	, ig
R 0100 113	006250	006250	447050	0000	0695 8000 0695 0000	11.22	11.8\$		Subs-MCR2-Energy-Tar/2 Windesides Acids Receivable Unibided - MCRSG The 2	<b>3</b> §	F5006250 F5006250	
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Functional Journal	Single Journal Entry	LGE ENERGY LLC	afmsprod
Template Type:	Or Template Style:	Set of Books:	Database;

Category	List - Text: Accrual
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 12/31/2008
Group (D	Value: 26186
Batch Name	Text: SHW
Journal Name	Text: J194-0100-1208
Journal Description	Text: Accrue Payment for Schedule 2 Overcharges
Reverse Journal	List - Text:
Reversal Period	List - Text:

_	-			 7	
Line DFF 2	Text	456EKPC-LGESCH2 232EKPC00	566HENG 23ZHOOS00		
DFF Cd Line DFF 1	Text	TSR006250 TSX006250	122833 TSX006250		
DFF Cd	Text	Yes	Yes Yes		
Description	Text	Accrue payment for Schedule 2 Overcharge Accrue payment for Schedule 2 Overcharge	Accrue payment for Schedule 2 Overcharge Accrue payment for Schedule 2 Overcharge		
11 Amo	Value				
Crodit	Value	191,433.68	2,474.82	193,608.50	
Debit	Value	191,433.68	2,474.82	193,808.50	
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ENDITURE	List - Text	006250 006250	006250		the Cor Cop
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Template Type: Ot Template Style: Set of Books: Database:	Functional Journal Singla-Journal Entry LGE ENERGY LLC ofmsprod
Category Source	Litt Text. Adjustment Litt Text. Spreadsheet
Currency	Lht. Text: USD
Accounting Date	Ust - Date, 1/31/2009
Group ID	Vehue: 26020
Batch Name	Text: LMO
Journal Name	Text: J183-0100-0109
Journal Description	Ted: Record MISO RSG Bad Debl Expen
Reverse Journal	List - Text: No
Reversal Parind	Litt - Tend:

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	8	332	096250	006250	144000	0000	0690	0000	-	177.48		AISO Alowance for Bed Debts - RSG Section 206		1200020	
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	0100	303	006250	006250	144008	0000	0690	0000	-			PJM Allowance for Bad Debts - Poweredge		22.521	
	910	333	006250	006250	144009	0000	0690	0000				PJM Allowance for Bad Debts - Exel	704	123720	PJNS-EXEL332
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4	0100		006250	006250	144009	0000	0590	0000				PJM Mowance for Bad Debte - Poweredge	<u>*</u>	123720	PJN/POWEREDGE332
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	0010	22	006250	006250	144009	0000	0690	0000				PJM Atowance for Bad Debis - Poweredge	2		
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		;	200	090900	444700	900	0000	0000				PJM Allowance for Bard Debts - PJS Capital	<b>*</b>	123720	PJIMPJSCAPITAL 332
	200	7 5	03636	004250	277003	0000	0890	0000				PJM Allowance for Bad Debts - PJS Capital	, ,	123720	PJNPJSCAPITAL
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Record MISO RSG Bad Debt Expense

Prepared By:

Posted By:

Attachment to Response to LGE AG-1 Question No. 17

Page 11 of 47

Scott

Functional Journal	Single Journal Entry	LGE ENERGY LLC	ofmsprod
Template Type:	Or Template Style:	Set of Books:	Database:

Category	Lat. Teal Adjustment
Source	Lki-Ted: Spreadsheet
Currency	Lini - Text: USD
Accounting Date	List - Dolle: 1/21/2009
Group ID	Volue: 26020
Batch Name	Text. LIAO
Journal Name	Text 3183-0100-0109
Journal Description	Text. Record MRSD RSG Bad Debt Expense
Reverse Journal	Unit - Teat: No
Reversal Period	LM·Text

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Category	Lest - Text. Adjustment
Source	List - Text Spreadsheet
Currency	List - Text USD
Accounting Date	List - Date 3/3/1/2009
Group ID	Value: 25016
Batch Name	Text. FGM
Journal Name	Text: J162-0100-0309
Journal Description	Text: Correct Intercompany between LGE & KU for PJM transmission
Reverse Journal	List - Text.
Reversal Period	List - Text:

Value         Value         Value         Text	Ĕ	COMPANY 3	PRODUC'RGANIZATICENDITURE ACCC	ANZATICE	NOITURE	TNUC	ERCOMP/E	ERCOMP/ENDITURE ' LOCATION	OCATION	Debit	Credit	Stat Amount	Description	DFF Col	DFF Cor Line DFF 1	Line DFF 2
Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany between LGE & KU for PJM Iransmission   Correct intercompany   Correc	+				LIST					1	Vabe	Value	Text	Text	Text	Text
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Functional Journal	Single Journal Entry	LGE ENERGY LLC	pordsupo
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Category	⊔st - Tect Accrual
Source	tra- Text Spreadsheet
Currency	Ust-Text USD
Accounting Date	List - Data 6/30/2009
Group ID	VAN: 26186
Batch Name	Teat SHW
Journal Name	Tect J188-0100-0809
Journal Description	Ter: Accrue MISO RSG Resettlement-Sec. 205
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11   11   11   11   11   11   11   1	11   11   11   11   11   11   11   1				5	i-Teed				Value	П		Test	Ted	Tend
11   11   11   11   11   11   11   1	13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   13, 12   1	0130	=	89200	058200	56720	0000	\$990	9000		79,480.00	Rev MISO PSG Resettement-Rate Mematch CAIZSOG - 04/09/2007 OSS booked 12/06	ļ	08200580	SSTMISZOT
1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00   1,00	1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1   1,1	8	Ε	003010	010000	55720	0000	\$590	0000	139,962.00		Ray MISO RSG Receitement Rate Mamasch 04/25/96 - 05/09/2007 ML booked 12/09	į	AE.003010	\$57MIS200
124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124   124	121   121   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122	0100	303	006250	062300	143012	0000	0639	D000		80,482.00	Rev MISO RSG Resettlement-Rate Minmatch 04/2506 - 04/09/2007 booked 12/06	į	122494	143RSDAR
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	910	5	032300	0062560	419208	0000	8890	908	16,521.00		Rev MISO RSG Resettement interest Rate Marratch 04/2506 - 08/09/2007 booked 12/08	,	122494	RSGINTING
11   11   11   11   11   11   11   1	11   11   11   11   11   11   11   1	8	Ř	004260	006250	171001	0000	6660	0000		16,521.00	Rev MISO RSG Resembers Interest Pate Mismakin 04/75/06 - 05/05/2007 booked 12/06	ļ	122486	RSGINTAR
11   11   11   11   11   11   11   1	11   11   11   11   11   11   11   1	010	S	006250	057900	143034	0000	9890	600		19,750,84	Reduce account for RSG Plass Earnert Sec. 206 due to rate mitmatch	,	126310	143034
1,00   1,11   1,00   1,11   1,00   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,1   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,1   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,	1, 1   1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	0100	Ξ	002050	058200	557,207	0000	5890	9000	8,760.96		Reduce accrual for RSG Resettement Sec. 206 due to rate mismetch	*	025202350	557MB207
121   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122	121   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122   122	0100	Ξ	003010	010000	\$57206	0000	98	0000	37,308.71	_	Reduce account for RSG Resettiement Sec. 206 due to rate intensible	ž	M_003010	567U S206
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Attachment to Response to LGE AG-1 Question No. 17
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10   10   10   10   10   10   10   10		Inferconveny	Solar			3000.77	50		 S		,		False: KU Energy therecompany-OSS	<b>8</b> ,	F5006250	447033VC
10   10   10   10   10   10   10   10	_	8	2	006250	090010	44/000	0000						merco Accounts Receivable-KU	ş		
10.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00		9 6	S	002500	067800	140100	2 1			-	127 804 81	2000 000 000	Take, X17 Engant belongstrates with MATIVE	ž	F3006230	447NATIVEUC
10.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00	ė.	0010	5	006250	015590	447008	9000				14.163.141	(318,134,000)	March Accounts Receivable KU	2		
10.00   13.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.0	9	0000	E :	000250	062500	140.00	200						Take. KU Energy Intercompany-NATIVE-Adjustment	ž		447NATIVEUC
10.00   1.10   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000	_	8 8	2 5	067800	O COUNTY	90,44	8 5						merco, Accounts Receivable-KU-Adjustment	Š		
10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.00   10.0		3 8	3 :	2000	00000	447007					*****	<u></u>	Sake- WKEC Energy Intercompany	,	F3006250	447007WKEC
1000   11   11   11   11   11   11		8 8	2 8	006250	006250	146100	1990		8				WKEC NO Receivable	<b>8</b> ,	111642	WREC-SALES
10.00   1.1   10.0000   10.0000   10.000   10.000   10.000   10.000   10.000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.0000   10.00		MISO Sales					1		s		27 270 776	2 1000 100 00	Tahas 1892. Frants	ķ	F3006260	447145232
10.00   11.0   10.00150   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000   1.0.000	٤	9250	22	006250	006250	44.7016	80 3		3 5			(com'rec's)	Takes 1997 Programmed to professional administra	<b>,</b>	F \$000250	4474.5232
1000   351    00529   00529   17333   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   0000   00000   00000   0000   0000   00000   0000   0000   0000   0000   0		8 8	Ξ	006250	006250	447016	80		8 9				Ship Accessed December 2002	,	PURODEZSO	Z12M:5200
1000 state   100			Ę.	006250	006250	222010	9000						Clar Accounts Baradon MS2	<b>1</b>	FS006250	142M-5200
	Ģ.		202	006280	006250	142003	6000			5						
10.00   11.0   0.05290   0.05290   4.17020   0.000   0.000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0000   0.0		MIBO Bales - P.	vios Pastesi Adjusten	wents												
		9,00	113	006250	006250	447016	0000		8			-	Sales-LRS2-Energy- March 09	<b>.</b>	FS006250	44 TM 5232
		0100	ğ	006250	092300	142003	9000		8		•	,Evu	Mier, Accounts Received 4452	<b>36</b>	1.5006290	NO COMPANY
Control   Cont	_															
11   11   11   11   11   11   11   1		MCK30 See			*******	1	5000						Sales (ACR 1-Enemy-Tier)	<b>*</b>	F\$006250	447MCR132
10   10   10   10   10   10   10   10		800	2 !	00250	00000		8 6				•		Sales MCR2-Energy Tes2	<u>*</u>	F5006250	447MCR232
10   11   11   11   11   11   11   11		950	5	006250	06290		3						Auto AACR 1 From The Leafard to MSO and order	*	FS006250	447MCR132
10   10   10   10   10   10   10   10		906	<u>.</u>	006260	00000	4 7050	000		 } :				Mary American Description MCDRO Text 18082	*	F3006250	142MS200
10   12   12   12   12   12   12   12		85	Ŗ	006280	006250	14,2000	0000						Man Account Received the APORt Time 2	, <b>,</b>	FS006250	14234CRSD0
11   11   11   11   11   11   11   1		010	3	006250	006250	142003	0000		8 1	,			Party and Discounting the Day has 2000	,	F3006250	447MCR132
10   11   10   12   10   12   10   12   12	_	8	5	006250	052900	47.050	88		2 :				The section of the Party of the		F3006250	447UCR232
Decision   Decision		8	113	006250	006250	4730	9000		8				STREET ST	! ;	E CONTOCO DE	TINEN I ED
PAM Shist   13   D05150   G00250   L47010   C0000   C0564   C0000   C0565   C0000   C0665		9010	ŝ	006250	006250	142000	0000		8				Wholesales Apple Receivable Unitized - Inc. Role 188	<u>:</u>		
10   10   10   10   10   10   10   10	ė	1	:	Mento	006360	447050	0000		8		903,563.12	(17,635,000)	Sales-P.M. Energy	*	FS006250	44779,14522
Public	4		: g	000230	006250	142003	0000			563.12			Misc, Accounts Receivable-P.M.	<b>2</b>	F3006250	1429,1400
10   11   100250   100250   147920   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000   10000		-,	rior Period Actuator	ents			-			-		00 000	Sales Oll Course. Prov Parted Adjustment	ž	F3006250	447P.M32
Third Pury Bules   1,000 00259   147000 0000 0000 0000   1724412   15150015   152001   15150015   14700 0000 0000   1724412   15150015   15150015   15150015   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   141700   1417	£		7	006250	006250	447030	668			2	000		Minister Acres December (1995ac) P.M.	į	FS006250	UNBELED
Third Party Sales    Control   Con	É		<b>36</b>	006250	006250	(4200g	000				3			!		
0100         113         002550         647750         0000         0695         0000         734,011,10         (875,0001)         158,0001,10         (875,0001)           0100         113         00250         0450         0000         0995         0000         734,15         (4100)         Siste-Add-Ed-way         Yes         F500250           0100         113         00250         04550         44770         0000         0995         0000         134753         (4100)         Siste-Add-Ed-way         Yes         F500250           0100         113         00250         04550         44770         0000         0995         0000         118,853,4         (4200)         Siste-Add-Ed-way         Yes         F500250           0100         113         06250         04550         44770         0000         0695         0000         118,853,4         (4200)         Siste-Add-Ed-way         Yes         F500250           0100         113         06250         04550         44770         0000         0695         0000         118,853,4         Yes         F500250           0100         113         06250         06150         0600         0695         0000         118,853,1		Third Park Sa	j													
0100         113         000250         00450         044705         0000         0695         0000         0750         113         (1310,000)         Sast-All-Remy         Yes         F5000250           0100         113         000250         004250         447700         0000         0695         0000         113         000250         112         000250         112         000250         112         000250         112         000250         112         000250         112         0000         0695         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         00000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         0000         112         112         0000         112         112         0000         112         112         112         00000         112         0000         112 <t< td=""><th>E</th><td>-</td><td>ľ</td><td>000050</td><td>006250</td><td>447050</td><td>0000</td><td></td><td>- 8</td><td></td><td>238,011,10</td><td>(5,925,000)</td><td>Sales-AECHEnergy</td><td>*</td><td>F3006250</td><td>447AECI32</td></t<>	E	-	ľ	000050	006250	447050	0000		- 8		238,011,10	(5,925,000)	Sales-AECHEnergy	*	F3006250	447AECI32
11   11   11   11   11   11   11   1	ò	_	=	036360	006250	447050	0000		8		72.249.12	(1,819,000)	Sales-AEP-Energy	<b>3</b>	F5006250	447AEPJZ
13   13   14   15   15   15   15   15   15   15	۵		2	000250	006250	447050	0000		8		3,917.55	(0007340)	Sales-AMEM-Energy	<b>3</b>	F3006250	447AMEAG2
11   11   11   11   11   11   11   1	i d		: :	006250	006250	447050	0000		8,		9,325,30	(000'96)	Sales-BHPPARIBAB-Energy	<b>*</b>	F8006250	HENPPARIDAS
11   11   12   13   14   15   15   15   15   15   15   15			? :	200	DOR DE	447760	0000		- 8		119.836.34	(2,953,000)	Sales-CARG-Energy	Yes	FS006250	447CARG32
11 00329 00329 0000 0095 0000 (13.1.000) 846-410.	¥		2 9	000000	004750	47080	900		8				Sales EXPO-Energy	**	F3005250	447EAPC32
0100 113 008259 008259 447759 0000 0095 0000 4029121 (\$311,000)\$466-14[6]-456-4767 748			2 5	008369	05000	050277	0000		- 8		52,650.87	(1,254,000)	Sales-ENDU-Energy	, ,	F8006250	447ENDU32
	i de		9	006250	006250	447050	9000		000		12 186 01	(000,828)	Sales-MIEA-Energy	ţ	F8006250	447IMEA32

Lea - Text. Adjustment
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Chicago   Chic	å	COMPANY	PRODUCT (	ORGANIZATION EXP	ENDITURE ORG	ACCOUNT IN	TERCOMPANY EXPE	COMPANY PRODUCT ORGANIZATION EXPENDITURE ORG ACCOUNT INTERCOMPANY EXPENDITURE TYPE LOCATION	N Debit	Credit	Stat Amount	Description	Line DFF Context   Line DFF 1	Line DFF 1	Line DFF 2
Column   C	1	7			- i	i. Teal				Vaice	Vatue	Tent	Tage	Text	T'en
Column   C	.2		2	002300	000250	4,7050	2000			62,816.75	(000'169)	Sates-IMPA-Energy	, <u>.</u>	F8006250	447IMPA32
Column   C	_		2	062900	006250	#10E	0000	_	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			Sales-IABL-Enorgy	, A	FS006250	LATINGS 32
Column   C	۵.		Ç	006250	006250	44.7050	0000			28,901.84	(364,000)	Sales-MLCM-Energy	ļ	F\$006250	44 THE CAST
Column   C		0100	5	006250	006250	47050	0000					Sales-OVEC-Energy	, A	F8006250	4470VEC32
1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10		9	2	006250	006250	44.7059	0000					Sales-OMAL-Energy		F3006250	44704432
1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,1   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1,11   1	¥	5	2	006250	006250	447050	0000			24,538.95	(1,695,000)	Seles-PROC-Energy	¥.	F\$006250	447PROC32
1		200	5	092900	006250	447050	0000					Sales SOUT-Energy	ž	F\$006250	447SQUT32
1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00   1.00	e.	9190	12	006250	008250	447050	0000			65,442.92	(1,569,000)	Sales-TEA-Energy	, ,	F8306250	4477EA32
11   11   11   11   11   11   11   1	4	200	5	09230	008250	250777	0000			6,169.10	(197,000)	Saks-TPS-Energy	, ,	F3006250	447779332
10.00   11.0   0.0020   0.0020   0.0120   0.0120   0.0120   0.0120   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.0020   0.00	4	0400	5	006250	008250	447050	0000			460,594,32	(11,017,000)	Bees-TVA-Energy	ž	FB006250	4477VA32
1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10	*	0100	2	006250	008250	447050	0000			6,362.20	(172,000)	Sales ALARIN-Energy	ž	F3006250	447AURN32
1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10,   1,10	_	0100	5	006250	006250	447050	0000					Sales-WSTR-Everzy	<b>*</b>	F\$006250	447WSTR32
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	22	0100	Ξ	006250	006250	447050	9000				(144,000)	Sales - KlAPA- Energy installance	Yes		THENCHASS-INS
100   11   100   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120   120	=	0100	=	006250	006250	447050	0000			9.461.83	(179,000)	Sales-BREC-Energy Impalance	7,000		178REC32-M4
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,		9100	E	052300	006250	447050	0000					Sales-Energy	, A		24732
This build Adjacement	44	9100	Ŗ	006250	006250	142008	900		1273,668,66			When sales Acres Receivable Unitted	,	F\$006250	CS (SINI)
10   10   10   10   10   10   10   10		Prior Period A.	djustryserts . Sales	1 - Prior Month					TANKS OF THE PERSON NAMED IN				!		
10.00   11.0   10.000000   10.000000   10.000000   10.000000   10.0000000   10.0000000   10.0000000   10.0000000   10.000000   10.0000000   10.0000000   10.0000000   10.0000000   10.00000000   10.0000000   10.0000000   10.0000000   10.00000000   10.0000000   10.00000000   10.00000000   10.00000000   10.00000000   10.0000000   10.0000000000		0100	111	006250	006750	77.50	, and								
100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100		2	:	35.000	20000		200				•	Same Asis Change - March OF		* 5006250	447MSO32
11   11   11   11   11   11   11   1		3 5	2 :	Dec participation of the parti	092900	447080	000				ď.	Sales-MCRS-Energy -	Į	F8006250	47MCR3G 32
0100         111         000250         047700         04700         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500         0500		910	2	000230	0002300	447050	0000			_		Sales-P.M.Energy -	ļ	F8006250	44 7P, M433
11   11   11   11   11   11   11   1	_	9	2	000250	006250	447050	0000				FNO	Sales-0-Energy-	*	F\$206250	447AEC132
11   11   11   11   11   11   11   1		8	2	000250	006250	447050	0000				N.Y	Sales-0-Energy-	Yes	F3006250	447AEP32
0103         113         0002543         447793         0003         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004         0004		9100	<u>.</u>	006250	092900	447050	9000				Š	Salos-G-Energy -	Yes	F\$006250	447CAHG32
0100         111         00250         47750         0000         0895         0000         1844         Saba-d-drawy- Saba-d-drawy-         74         Saba-d-drawy- 140         74         Saba-d-drawy- 	_	9100	2	992900	052900	447050	0000				FRCA	Sales-O-Energy -	, , , , , , , , , , , , , , , , , , ,	F5006250	44707112
0100         113         08250         08250         08250         08250         08250         08250         08250         44770         08250         08250         44770         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250         08250		95	=	097900	000230	447050	0000				MAN	Sales-O-Energy-	Yes	F\$006250	447C08B32
1100         111         0004240         004290         417020         0009         0009         1100         1104         310-40 Selection         1000         110         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0         110-0		000	2	006250	006250	447050	0000				A.	Salad-0-Energy -	, , , , , , , , , , , , , , , , , , ,	F3006250	447CONS32
110         0025         0025         44705         0000         0000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000         1,000		0100	=	006250	006250	4470%	0000				YAU	Sales-G-Energy -	Yes	FE006250	447DTE32
11   11   11   11   11   11   11   1	#	9100	Ξ	000250	006250	447050	0000		1,660.00		30,000	Sales-ENDV-Energy - December 2009	Y.	F5006250	447ENDU32
0100         113         00259         04779         0000         0465         0000         0466         0000         4700         0400         4700         0000         4700         0400         4700         0400         4700         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400         0400 <t< td=""><th></th><td>8</td><td>£</td><td>006250</td><td>000250</td><td>447050</td><td>0000</td><td></td><th></th><td></td><td>1</td><td>Sales-G-Energy -</td><td>** *</td><td>F5006250</td><td>447FORT32</td></t<>		8	£	006250	000250	447050	0000				1	Sales-G-Energy -	** *	F5006250	447FORT32
0103         113         00250         04700         0000         0465         0000         0465         0000         0465         0000         0466         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         04700         0000         0000         04700         0000         04700         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         00000         0000         00000         0000		910	113	006250	006230	447050	0000			-	ž	Salte-O-Energy-	<b>.</b>	F3006250	44 THEAS
110         111         00259         4/7340         0000         645         0000         647         5444-5-may         74         \$1000         111         500250         4/7340         0000         645         0000         647         0000         747         \$1000         747         \$1000         747         \$1000         747         \$1000         747         \$1000         \$1000         747         \$1000         \$1000         747         \$1000         \$1000         747         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000         \$1000<	4	0100	22	006260	000200	447080	0000		•		900	Sales-KMPA-bribilishos Energy - December 2009	, ,		TKMPA32-04
11   11   11   11   11   11   11   1		9100	2	006250	006250	447050	0000				4	Saise-0-Energy -	Ţ	FS006250	447CMD32
100         113         00253         41759         0000         0655         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665         0000         665 <th< td=""><th></th><td>9 100</td><td>2</td><td>006250</td><td>004250</td><td>44,7050</td><td>0000</td><td></td><th></th><td></td><td>FIVA</td><td>Salecti-Energy -</td><td>ž,</td><td>F5006250</td><td>447TEA32</td></th<>		9 100	2	006250	004250	44,7050	0000				FIVA	Salecti-Energy -	ž,	F5006250	447TEA32
110         111         00259         04750         0409         0665         0000         0665         0000         06750         04764         5544-64-mgr-         744         5544-64-mgr-         745         5505230           0100         113         00259         00250         44779         0000         0665         0000         6665         0000         744         5644-64-mgr-         744         5640-64-mgr-         744         5605230         746         7505230         741         744         744         7505230         744         744         744         744         744         744         744         744         744         744         744         7505230         744         744         744         744         744         744         744         744         744         744         744         7505230         744         744         744         744         744         744         744         744         744         744         744         7505230         744         744         7505230         744         744         7505230         744         744         7505230         744         744         7505230         744         744         7505230         744         744 </td <th>_</th> <td>850</td> <td><u>.</u></td> <td>006250</td> <td>008250</td> <td>447050</td> <td>0000</td> <td></td> <th></th> <td></td> <td>1</td> <td>Sales-O-Energy -</td> <td>748</td> <td>F5006250</td> <td>447TYA32</td>	_	850	<u>.</u>	006250	008250	447050	0000				1	Sales-O-Energy -	748	F5006250	447TYA32
0100         113         00253         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485         0000         0485 <th< td=""><th></th><td>9100</td><td>2</td><td>006250</td><td>006250</td><td>47050</td><td>0000</td><td></td><th></th><td></td><td>YAY.</td><td>Sales O Energy -</td><td>Y44</td><td>F5006250</td><td>447WBTR32</td></th<>		9100	2	006250	006250	47050	0000				YAY.	Sales O Energy -	Y44	F5006250	447WBTR32
0100         113         005550         007550         41709         0000         0995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000         6995         0000	_	9 6	5	000250	006250	447050	0001				ž	Saise-O-Energy -	, <b>,</b> ,		DYMPOWERS
0100         113         002550         40709         0000         6855         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         0000         6856         <		8	11	006260	006250	447050	0000		•		,	Sete AMEM-Energy -	¥ <b>98</b>	F5006250	447AMEND2
Dirig   11   DOS250   DOS20   DAS20		8	55	052900	006250	447050	0000				N.Y	Select-Chargy-	χ.	F5006250	447DECA32
0100         113         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150         002150		<u>0</u>	5	006250	006250	447050	0000				A.A.	Sala-O-Energy -	,	F5006250	447TTE932
11   11   11   11   11   11   11   1		9100	113	006250	006250	47050	0000				K.Y.	Sates-O-Energy -	,	F3006250	447MLCM02
11   11   11   11   11   11   11   1		8 .	2	000250	006250	447050	0000				SN:A	Sabs-0-Energy -	, ,	F3006250	44730UT32
111   002154   002250   417759   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   0000   0003   00000   0003   00000   0003   00000   0003   00000   0003   0000		8	2	006250	006250	41050	0000			-	~	Sales-O-Energy -	, ,	F3006250	447TP532
11		8	5	006250	006250	47050	0000					Sate w TPS-Energy •		F5006250	447012
11		8	2	06250	006250	447090	0000					Sules-O-Energy -	ŗ	F3006250	447032
113   02525   04229   441792   0500   6954   0500   5844-Energy   748   F50025   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   0700   070		8	2 :	062300	006250	447050	0000					Saba-0-Energy -	*	F3006250	447032
0100 113 000550 000550 447050 0000 0055 0000 1580.D0 1580.D0 1700 1000550 147000 0000 0055 0000 0055 1580.D0 1700 1580.D0 1700 1700 1700 1700 1700 1700 1700 17	_	8	2	052900	006250	41050	0000			••••		Sales-D-Energy -	7	F5006250	4472
0100 XX3 000X50 000X50 147001 0X00 0X00 0X00 1,000X50 147001 1,000 X00 0X05 1,000X50		8	<u>.</u>	000250	006250	447050	0000				, i. i.	Satus-Energy -	<b>7</b>	F3006250	44732
	2	910	3	006250	006250	142008	0000			1,680.00	-	Wholesake Acrts Receivable Unblied	Yes	F8006250	OMBALED

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UPI COMPANY	PRODUCT	ORGANIZATION EX	<b>PENDITURE ORG</b>	ACCOUNT IN	TERCOMPANY EXP	UAL COMPANY PRODUCT ORGANIZATION EXPENDITURE ORG ACCOUNT INTERCOMPANY EXPENDITURE TYPE LOCATION	Pebi	Credit	Stat Amount	Description	Line DFF Context   Line DFF 1   Line DFF 2	Une DFF 1	Una DFF 2
			T-#1	d. Tark			Vatore	П	Volve		Tend	Tort	Test
0100													
9015	113	006250	002200	447050	0000	9695			•	Sales-MiSO-Energy - March 09	į	F5006250	447h£S032
9690	111	006250	000250	447050	0000	0000 5890			٠	Sales AACRS G-Energy - March 09	į	F5006250	447JCRSG12
0010	113	006250	052500	447050	0000	0000 0000			•	Sales-PUM-Energy - August 08	*	F3006250	447P.MC32
0100	- 12	006260	006250	447050	0000		_		•	Sales-AECI-Energy - March 09	*	F3006250	447AECI32
9	Ξ	006250	006290	447050	0000				•	Sales-AEP-Energy - March 09	<b>.</b>	F3006250	447AEP32
940	2	006250	092300	44 7050	0000	0000 0000			•	Sales-CARG-Energy - March 09	ž	F\$006250	447CARG32
59765	±	006250	006250	447050	0000	0695 0000			٠	Salas-CITI-Enargy - March 09	ž	F5006750	47CIT02
18763	5	006250	006250	447050	0000	0000 0000				Sales-COSB-Energy - March 09	•	F5006250	447COBB32
9010	2	006250	006250	447050	9000				•	Sales-CONS-Energy - March 09	, , , , , , , , , , , , , , , , , , ,	F\$006250	447CONS32
856	Ξ	006250	006250	447050	0000					Bales-EKPC-Energy - March 09	*	F8006250	447EKPC32
95	2	006250	006250	447050	0000				•	Sales-EI/PC-Energy - March 09	*	FS006250	44 TEKPC12
8	57	052900	008250	447050	0000				,	Sales-FORT-Energy - March 09	*	FE306250	4 TFORT32
910	±	006230	006250	447050	9000	0000 9590			•	Sales-MEA-Energy - March 09	*	F5006250	4473/EA32
9400	2	006250	006250	44,7050	9000	0000			•	Sales MPA Energy - March 09	¥,	F9006250	4470APA32
906	=	006250	006250	447050	0000				•	Sales-TEA-Energy - March 09	ķ	F8206250	447TEA32
9100	113	006250	006250	447050	0000	0000 9590				Sales-TVA-Energy - March D9	**	F5006250	447TVA32
39782	113	052900	006250	4755	9009	0000 0000			•	Salec-WSTR-Enurgy - March 09	**	F\$0062B0	447WSTR32
39763	2	006250	008250	447050	9000				•	Sales-WSTR-Energy - March 09	*	F\$006250	447WSTR32
0100	52	006250	006250	447059	9000					Sales AMEM-Energy - March 09	*	F8006250	447AMEND2
39783	212	000350	006250	447060	900	9590			٠	Sales-DECA-Energy - March 39	*	F\$006250	447DECA32
19761	2	006250	004250	447050	0000				•	Sales-ITES-Energy - March 09.	*	F5006250	447TE832
39783	123	957900	006250	447056	0000					Sales-MLCM-Energy - March 09	ř	F\$006250	447MCMS2
C#1785	5	092900	052900	447050	0000					Safes-SOUT-Energy - March 09	¥	F\$006250	4475001732
36783	52	006260	006250	447050	0000					Sales-TPS-Energy - Merch 08	*	F5006250	447TPS32
39783	113	006260	006250	447050	900					Safes-Energy - March 09	*	F3006250	44732
29782	5	006250	006250	4470\$6	0000	0000 0000				Sales-Energy - March 09	*	F3006250	2027
39783	112	006250	006250	447050	0000					Sales-Energy - March 09	Yes	F5006250	44732
19701	13	052500	006250	447050	0000					Safes-Energy - March 09	<b>X</b>	F5008250	1111
39783		092900	006250	447050	0000					Sales - Energy - March 09	*	P5006250	4172
29782	-	006250	006250	9777	0000					Sales - Checy - March 09	3	F8006250	44732
39783	g	006250	006250	142008	900					Wholesales Accts Receivable Unbitled	ž	F8008250	UNBRILED
39783	51	092903	006250	447050	9000					Sakes-MCR-mwh cut-Auj Mar08	*	F3006250	447MCR32
39783	113	05/2000	052200	447050	0000					Sales-EI/PC-Energy-Act Hond7-Imbalance	*	F3006250	44TE/PC12
850	103	006250	062500	(42003	9000					Wholesales Accts Receivable Billed	, Age	F8006250	UNBILLED
39783													
R 39763	11.	006250	006250	447011	0000	0000 6590		•	(18)	(18) SALES FOR RESALE	£		
												_	
SPOR MANUEL SPRING	١	•								9	,	Ceroneration	14 Tallet SC
8	-	006250	006250	447106	800	9590	-			Druggerad Draes-Miloz-traetgy	9 ;	nerome.	2070m/a-
0010	303	008150	008250	212010	0000					While, Accounts Payable-MISZ	<b>3</b>	PUROOSZEG	2328425200
9010	203	092300	006250	142003	0000					Miles. Accounts Receivable A4652	*	F3006250	142MS200
9100	Ξ	006250	004250	447100	0000					Brokered Sales-AEP-Energy	*	F3006250	447AEPSZ
950	Ξ	006290	006250	447130	0000					Brokened Sales-CONS-Energy	ž	F8000250	447CCNS52
00100	=======================================	052900	092300	447100	2000	0000 5490				Brokured Salos-MR CM-Energy	ř	FS006250	447MLC/452
0010	#	006250	006250	447100	0000					Brokund Sales-DTE-Energy	¥	F5006250	4470TE\$2
0010	Ξ	05250	006250	447150	9000	0000 9890				Brokend Sales-EXPC-Energy	<b>,</b>	F5006250	447ExPC52
0010	==	006250	206250	447100	0000					Brokened Sales-OVEC-Energy	<u>;</u>	F8006250	4470VEC52

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Template Type: Template Style: Set of Books: Database:	Functional Journal Single Journal Enly CSTele Journal Enly LCSE ENIRGY LLC ofmsprod
2 legory	Univ. Ted Adjustment
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Ol duo	Value 16010
Batch Name	Tert LIAO
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Text	į	•		•	-	_									_						_	3010 6674JS208		35250 555MCR132	•					•	•	~		_		-					
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Tesd	,	,	<b>*</b>	*	*	<b>\$</b>		ž,	2	*	₹		<u>;</u>	<b>;</b>		•				•				ķ	ž	į	*	. <u>.</u>		£ ,	,					ž	χ. Υ.		*,	* *	,,,
		Britished Sales - Significantly Britished Sales - State - Stat	Brokered Sales AEP. Energy-Adjust Jude	Brokered Sales MISZ-Energy-Adjust Jan07	MESO Day 2 Other-NL	Vincleasies Accts Receivable Unbited			Interco Accounts Payable-KU	_	Interco Accounts Peyable-KU		Other Power Purchases-MIS2-Energy - NL	Other Power Punchases-Mitt2-Energy - OSS	White Accounts Payable 1952	Minc. Accounts Receivable MISS	2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 × 2 ×	Construction of the Constr	White Accounts Describe 1993	Miss Account Bereionia Milita	Other Present Partheon 1882-France - OSS Ad Sept	MISO Day 2 ObseME-Act Sup 05		Other Power Purchases-MCR1-Energy-Tier1		Misc. Accounts Receivable-MCRB0 Ter 1-MIS2	While, Accounts Payable-MISZ	White Accounts Payable-MCR5		Other Power Purchases ARCH 1: Creedy-1861	Miles Assessed Serekable MCRR Ter 1.MS2	White Accounts Payable MCRS-Ther 2 - Warch 2009	NL Power Purchases - PPA from March 2009 - Reds	OS3 Power Purchases - PPA from March 2009 - Rec			PJM Operating Reserves-OSS		P.U. Operating Reserves N.	P.34 Operating Reserves IV. P.34 Oper-053	P.U.A. Operating Fasework N. P.U.A. Obser-055 P.N.A. Obser-M.
Calina								49,202,00					•	•										,												328,0					
New York									1,654,178,08		1314 53				•					`							•	•												-	
1000								1,655,178 06		1,314.53				,										•	•							•				18 242 62					
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בארבאטווטאב		9890	989	988	5690	6690		5450	6690	5690	5890		9630	5090	6690	6690		5690	5.50	8 8	8 8	5690		5090	0605	8890	4690	8590		5890	9882	800	5690	5850		5690	9890		9696	0695	0695 0695 0695
NERCOMPAN		0000	8	0000	800	0000		9000	0110	0000	0110		0000	0000	0000	0000		000	000	900	0000	8 88		5000	900	0000	0000	0000		0000	0000	8 88	3 6	0000		0000	0000		0000	0000	0000
יוי אררטחשו	LIN . 1800	9174	3 2 3	447109	657208	142008		020559	148100	553025	148100		655007	92225	232010	142003	1	658007	900559	232010	10224	567208		646010	925010	142003	232210	232510	١.	555010	555010	14200	0)0777 266018	555010		555010	557212		547211	557211	557211
EXPENDITURE C	١	000250	096360	006750	00000	062300		016330	006250	015590	006250		000250	006250	006250	092360		006260	000250	006250	006250	00200		076,000	002200	006253	006250	092500		006250	092900	006250	000000	092900		006250	002950		010100	010000	010000
CHEANIZATION		000250	06290	0000	003010	006250		006250	006250	006250	006250		0006250	006250	006250	006260	d Adjustments	006250	006250	006260	008280	003010			008250	006250	006250	006250	ried Adjustments	008250	008250	006250	00000	006250	Porm! Charges	006250	000000		מזענשט	003010	003010
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ا:	۱					0010	reompany 6	1			0100	MRSO Purchase	L		_	0100	8		_	_		5 5				8	_		arch.	_	_			8 8	P.IN Durchases	۱.		,	•	8 8	9010
	OUN INTERCORPANT CAPENDITURE ITTE LOCATION DESCRIPTION DESCRIPTION THE TEST TEST TEST TEST TEST TEST TEST	Value Value Text	Visco	Value   Valu	Value   Valu	Value   Valu	Value   Valu	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value

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List Text: Adjustment	List-Taur Spreadsheet	List-Test: USD	Ust - Date: 1/31/2016	Vebe: 36020	Test LNO	Test. J043-0100-0110	Ted: Correct Month 000 Sales & Purchases, XM Exp. & PPA - LOE	List-Year:	Lid-Text

ď	COMPAN	Y PRODUCT	ORGANIZATION !	EXPENDITURE OR	IG ACCOUNT IN	ITERCOMPANY EX	COMPANY PRODUCT ORGANIZATION EXPENDITURE ORG ACCOUNT INTERCOMPANY EXPENDITURE TYPE LOCATION	ATION	Debit	Credit	Stat Amount	Description	Line DFF Context   Line DFF 1   Line DFF	ct Line DFF 1	Line DFF 2
_]				7	List - Text				Vatore	Value	Valve	Tox	Text	Tert	Year
	P.54 Purches	P.S. Purchases - Prier Period Adjustments	Adjustments					-	-						
_	9100	=	006250	006250	655010	0000		8				Other Power Purchases PJM-Energy - PPA - July 200	Xee	PUR006250	555PJN32
	0100	200	006250	006250	23,2010	0000		8				White Accounts Payable Pulls - PPA - July 2009	χ <b>.</b>	PUR006250	23227400
	9	=	052900	004150	\$10295	0000		0000				NI, Power Purchases	¥.	PUR006250	SSENATIVE
	9100	Ξ	008250	004250	010695	9000	9890	800	m			OSS Power Purchases	Yas	PUR006250	\$55RCLSNE
	Third Party P.	Purchases													
22	0100	#	006250	006250	555010	0000	0 5550	8	45,695.00		900,000	650,000 Other Power Purchasse, AECI-Energy	ř	PUR006250	\$45AECO2
22	818	=	006250	006250	565010	0000		9000	1019.64		000701	Other Power Purchame, AEP-Energy	Y.	PUR000250	555AEP32
يے	810	Ξ	006250	006250	655010	0000		9000	10,075.00		182,000	Other Power Purchases, AMERS Emergy	<b>*</b>	PUR006250	555AUEMIZ
	8	Ξ	006260	000150	010599	9000	0 5690	9000			•	Other Power Purchame-BNPPARIEAS-Energy	Yes	PUR006250	PURDO6250 ISBNPPAR.BAS
.2	918	Ŧ	006280	006250	555010	0000	0 695	0000	61,819.00		597,000	Other Power Purchases-CARG-Energy	Yas	PUR006250	565CARG32
æ	9100	Ξ	005250	004250	655010	0000	0 5590	900	6,120.00		72,000	Other Power Perchases-EXPC-Energy	Yat	PURDD6250	\$566KPC32
	910	=	006250	006250	665010	0000	3 5590	0000	•	~		Other Power Purchases-ENDU-Energy	Yes	PURODE250	SENDUZ
	0100	Ξ	006250	006250	655010	9999		000		·	٠	Other Power PurchasesuitAEA-Energy	ž	PUR006250	SESIMEA32
	9100	E	006250	006250	665010	0000		800	•			Other Power Purchasse KMPA Intralence Energy	Yes	PUR006250	\$550UPA32-NA
	9100	Ξ	006250	004250	555010	9000	0 5590	000				Oner Pouer Purchases IMBL-Esergy	<b>.</b>	PUR006250	5554481.32
è	0100	Ξ	006250	006250	553010	0000		8	13,635,00		270,000	Other Power Purchases-Alt, CAA-Energy	¥.,	PUR006250	555M.CM32
	9100	111	008250	006250	555010	0000		800		***	٠	Other Power Purchase-CVEC-Energy	Yes	PUR006250	SSSOVECTZ
	8	¥	006250	006250	555010	0000	0 5590	8	•		•	Other Power Purchasse OMU-Energy	ž	PUR006250	\$650MU32
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Scott

Functional Journal Single Journal Entry LOE ENERGY LLC offrisprod

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Functional Journal Single Journal Entry LCE ENERGY LLC ofmsprod

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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

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	_	12	01000	010000	BCBOOK.	900	9690		142 02		Transm Purch Exp NL, MISO Energy Ady December Co		Tauman T	State Of OFFice
	_	131	003010	010000	90000	900			RE		Transm Purch Exp OSS NISO Energy December 08	<b>E</b> :	20000	0.000
=	_	121	002950	neazon	20000			22.74			Transmitter Exp NL MISO 8ch 1-December 09	<b>z</b>	אלמסום	000000000000000000000000000000000000000
~	_	121	003010	0000	00000	3	5000	12.28			Transmy Purch Exp OSS MISO Sch 1-December 09	<u>:</u>	13,502,650	Sales College
_	0010	123	002850	002950	902599	0000		2			Transm Purch Exp NL MISO Sch 2-Decamber 09	*	N. 903310	SWISC CEST
ď		5	003010	003010	565008	0000		8			Transm Purch Exp OS3 MISO Sch 2-December 09	χω	13X002950	SAMEOLOESC
- 14	85	121	007820	002950	900599	0000	5500	1 2			Transm Purch Exp NL MISO 8ch 25-December 09	ž	NEGOSO10	SMISOLOESCH
- 64		121	003010	010000	565005	6000		-			Transm Purch Exp OSS MASO Sch 26December 08	į	18X002950	SALSOLOESCH
#	_	121	036200	055200	66/2026	8000	5690	-			Transm Purch Exp Nt. MSO EnergyDecember 09	ž,	NL003010	SAMSOLDEENG
	010	121	0020010	003010	\$00599	9000					Transm Purch Exp OBS MESO Energ/December 09	ķ	15)00/2950	SMSO-LOCENG
_	910	15	002050	002000	266006	8000			24.04		LOE While Accounts Payable-MISO Schedule 10-Dec	_	15X006250	232MB000
.,,	_	ğ	006250	006750	232011	0000	8690		13.07		LOE While Accounts Preyable-MISO FERG Annual Ch		15×006250	232MIS OCO
	918	ğ	006250	006250	232011	0000	M600				LOE while Accounts Payable-MISO Energy-December		150006250	232MISO00
	9000	50	006250	006250	232011	0000					LOE Whis Accounts Payable MISO Energy		T\$X006250	232MB000
	_	g	006250	000220	232011	0000	Name of the second		178.82		LGE While Accounts Payable-MISO Sch 1, 2, 26-Dec		150006250	2327415000
	810	ş	006250	006250	222011	88					LGE White Accounts Payable-MISO Energy March 09		13X006Z50	232NIS 000
-		303	006250	000250	232011	88					Transm Purch Exp. MUSO NL Sch10 Ad-	_	N1003040	
	9100	121	003010	003010	56 1403	808					Transm Purch Exp. MISO 055 Sch 10 Ad-December	_	13,0002950	
-	0100	121	098200	. 002850	501405	9000					Transm Purch Erg. MISO N., Sch 10 Act-December 2		NL003010	_
_	0010	121	003010	0000010	561903	8000			_		Transm Purch Exp. MISO OSS Sch 10 Adj-December	_	T8X002950	
	0000	121	002820	058200	561802	9000	9000				Transm Purch Exp. MISO NL Sch15 Admin Fee Adj-O	, ve	NL003010	#LSCH10-57570E
-	9010	121	003010	002010	675706	0000					Transm Purch Exp. MISO 055 Sch10 Adminfree Ad-	_	19X002850	•
	90,0	121	002953	002960	575704	0000					FERC Annual Chris Elec MSO-Asi - December 2007	Yes	123353	ERC ELEC CHR
	8	113	003010	021440	928003	900	0630				FERC Amusi Civil Elec Mas O.A.S December 2007		123353	ERC ELEC CHRI
	3 8	: :	010000	023440	926002	0000	0000	_			The second secon	-		
-	3	:		•										

## Attachment to Response to LGE AG-1 Question No. 17 Page 23 of 47 Scott

Attachment to Response to LGE AG-1 Question No. 17
Page 24 of 47
Scott

List Text Adjustment
List Text Spreadsheet
List Text Spreadsheet
List Text USD
Text List Operated
Text List Operated
Text List Correct Month OFF Shies & Purchases, XM Esp. & PPA-LO Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

	Č	APANY	PROUT	COMPANY PRODUCT ORGANIZATION EXPENDITURE ORG ACT	EXPENDITURE OF		TERCOMPANY EX	COUNT INTERCOMPANY EXPENDITURE TYPE LOCATION		Debit	Cred	Stat Amount	Description	Line Office Context   Line Off 1 Line Off 4	CINE DIT	
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121         C0259         C02590	ľ	8	121	000010	l.	565005	0000		8		141.62		Transm Purch Exp NL - MISC Energy MSSO - Nov C8	,	NL003010	SIMBOLGEEN
121         COXDS         C	-	100	121	000000	002950	565006	900				2		Transm Purch Exp OSS - MISC Energy MISG - Nov of	*	18X002950	SWISOLDEEN
12   0.02356   0.02356   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0256   0.0	•	90	121	003010	010000	90099	9000		8				Transmitter Exp. NL MISO Schil - Mar 09	<b>**</b>	N.003010	SARSOLGESC
131   100010   100000   100000   100000   10000   10000   100000   100000   100000   100000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   10000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   1000000   10000000   10000000   10000000   10000000   100000000	0	8	121	0028200	0028200	90999	0000		- 8			-1	Transm Purch Exp OS3 - MISO - Sch1 - Mar 2009	, <del>,</del>	T\$X002950	SAIDS OF CESC
12   12   12   12   12   12   12   12		8	2	00000	003000	565005	0000		. 8				Transm Purch Exp NL - MISO Sch 2- Mar 2009	<b>*</b>	N.003010	SURGLOESC
12   12   12   12   12   12   12   12	ä	8	121	000000	002820	90299	0000		8				Transm Purch Exp OS8 - MISO Sch 2 - Mar 2009	, tea	T5x002850	SARSOLDESC:
13   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	d	8		003010	003010	\$6500\$	9000				_		Transm Purch Exp Nt MISO Decamber 07 Sch 25	ž.	N.003010	SMBOLDESCH
121         000101         05500         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0665         0000         0000         0665         0000         0665         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         0000         00000         00000         00000         00000		9	6	058200	002020	900589	0000						Transm Purch Exp OSB - MISO December 2007 Sch.	*	T3X002850	SMBOLDESCH
131         003596         003590         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         00000         000000         00000         00000 <t< td=""><td></td><td>8</td><td>2</td><td>00000</td><td>003010</td><td>50299</td><td>0000</td><td></td><td>8</td><td></td><td>_</td><td></td><td>Transm Purch Eng NL - MISO December 07 Energy</td><td>*</td><td>NE003010</td><td>SMISOLDEEND</td></t<>		8	2	00000	003010	50299	0000		8		_		Transm Purch Eng NL - MISO December 07 Energy	*	NE003010	SMISOLDEEND
303         OPESSO         237011         CODO         ORSS         CODO         CLG VIVAA Account Bryanka-LRSO CERCA Area LRSO CERCA AREA CERCA	a	2	121	002820	002820	902999	0000		8				Transm Purch Exp 059 - MISO Dec 07 Energy	į	T5X002850	SALSOL GEENG
103         C00150         C00150         C120 V/AA Accountel Payacha LASTO FERCE Armual Crystal         Vee         TSXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		8	EQ.	006250	006250	232011	0000						LGE White Accounts Payable-1830 Schadule 10 Marc	_	T\$X006250	232445 000
137         CO0250         CO0250 <td>ä</td> <td>8</td> <td>303</td> <td>006250</td> <td>006250</td> <td>110252</td> <td>5008</td> <td></td> <td>8</td> <td></td> <td></td> <td></td> <td>LOE White Accounts Payable-AESO FERC Annual Ch</td> <td></td> <td>TSX006250</td> <td>21344S C00</td>	ä	8	303	006250	006250	110252	5008		8				LOE White Accounts Payable-AESO FERC Annual Ch		TSX006250	21344S C00
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13   13   13   13   13   13   13   13		: 8	ğ	006250	006250	232011	0000		8	7,86			LOE White Accounts Payable-MSO Energy - Nov 08 -	ļ	133006250	232W45C00
121   003016   002010   065055   0000   0665   0000	ā	: 8	101	000250	096250	232011	000		8		•		LOE Whie Accounts Payable MISO Sch 1, 2, 26 Jun 1	*	TSX006250	232MB000
12   02359   05252   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500   0565   0500	õ	8	121	003010	00000	505005	900		-8				Transm Purch Exp Nt TVA Energy March 09	*	NE 003010	STVALGEENC
12   000510   000510   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005   0005	ő	2	121	002850	002820	20009	000		8				Transm Purch Exp CSS - TVA Energy March 09	,	T8X002950	BSTVALGEER
121   02355   02025   0200   0665   0200   TransmPach Eng CSS - TVA Sch 1 March Cd   Vea   TEXAD3550   121   023550   0200   0265   0200   0265   0200   0265   0200   0265   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   02550   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   0200   020	ē	8	151	003010	00000	545004	0000		8			-	Transm Purch Exp Nt TVA Sch 1 March 09	ž	NL003010	BSTVALGESC!
(21         COXO10         CASSOS         COXO	5	8	2	058200	098500	2003	0000		8				Transm Purch Exp OSB - TVA Seth 1 March 09	*	T5X002950	SSTVALGESCF
121 002560 00256 561002 0000 0666 0000 17,850,56124 TravenPurch Etg CSS - TVA Ech 2 March CB Yee T0,0002560 TravenPurch Etg CSS - TVA Ech 2 March CB Yee T0,0002560 TravenPurch Etg CSS - TVA Ech 2 March CB Yee T0,0002560	ē	8	12	003010	00000	90299	0000						Transm Purch Exp NL - TVA 8ch 2 March 09	3	NL003010	BSTVALGESCH
17.490,863.24	õ	8	12	002950	002950	565002	0000		8				Transm Purch Esp OSS - TVA Sch 2 March 09	Υ.	T8X002960	SSTVA-LOESC!
	١.,								57.2	1	30,963.24					

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117	Stat Amount Description Context Line Dry	Value Value Text Text Text	0000         0375         0000         10,062.95         Yes         125655         L9           0000         0475         0000         10,818.27         7,077.67         Yes         16,2009         RPLINS-6626.1           0000         0375         2000         1,0,818.27         Yes         1,9-2009         RPLINS-6626.1           0000         0375         2000         2,965.28         Yes         1,9-2009         RPLINS-6626.8	
	OUNT INTERCOMPANY EXPENDITURE_TYPE			
	ORGANIZATION EXPENDITURE_ORG ACC	List - T	003070 003070 571 003070 003070 107 003070 003070 107 003070 003070 108 003070 003070 108	
	pi COMPANY PRODUCT		0100 121 0100 121 0100 121 0100 121 0100 121	

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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod 1 JOU Do not defete these values! They are critical i US
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	Amount   Description Line DFF Context   Line DFF 1	Value Test Test
to O&M	Dabit Cradit Sta	-
Currency   Currency   Currency	TOTAL LOCATION	COMPANY PRODUCT ORGANIZATION EXPENDITURE ONG ACCOUNT INTERCOMPANY EXPENDITURE CONTINUE CONTIN

2	Reversal Period														
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<u> </u>	9130	121	02000	003070	107001	0000	6690	2000	503.39	1 000 8		Clear Project Clear Project	X X	LT9-2008 LT9-2008	POLE-VEH.
	2 2 8	<u> </u>	003070	003070	571100	9000	6690	0000	519.52			Clear Project	Yes	125935	ទា
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<b>1</b> 00	O Description:	: Final Transn	is: Description: Final Transmission Blankel remairing balances clearup - clear to O&M per Robbia Trimble email	airing balances clear	Np - clear to O&A	A per Robbia Trim	рю етай								
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0	O Prepared B	Prepared By: Diana Wacker	jej		₹	Approved By:					Posted By:				
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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

Source Currency Accounting Date Group ID Batch Name Journal Name Journal Description Reversal Perifical	ig Date ne ame secription ournal	r					List Tool Spre List Took 15 List Cook 174 Votes 4774 Tool 1249 Tool 1249 List Tool	List Tool Spreadsheet List Tool Spreadsheet Visit 271-Dec-2009 Visit 277-Dec-2009 Visit 277-Dec-2009 Tool 1218-0100-1209 Tool Transfer charges List Tool List Tool	, _ 12						
Upi	PANY P	RODUCT (	ORGANIZATION	COMPANY PRODUCT ORGANIZATION EXPENDITURE_C	DRG ACCOUNT II	NTERCOMPANY E	ORG ACCOUNT INTERCOMPANY EXPENDITURE_TYPE	LOCATION	Debit	Credit	Stat Amount Description	Description	Line DFF Confext	Line DFF 1	Line DFF 2
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2 2	918	121	003070	003070	107001	0000	0286	2002		83.53			¥ 5	L8-2009	APR02WIND-6817.1
	001	121	003070	003010	102001	0000	0375	2000		1,480.15			96 X	18-2009	APR02WIND-6617.1
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701210									1.583.68	1,583.68					

| Totals: | Description: To transfer changes to O&M per email from Robby Trimble.

Prepared By Edward Clark
 Upload/concurrent ID:

Approved By:

Posted By:

Posted/Concurrent ID:

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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

Category	List - Text. Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text USD
Accounting Date	List - Date: 1-Dec-09
Group D	Value: 26465
Batch Name	Text: JWB
Journal Name	Text. J323-0100-1209
Journal Description	Text: To transfer costs to correct task
Reverse Journal	List - Text:
Reversal Period	List - Text

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Line DFF 2	Text	PATROLCAP	PATROLRET	PATROLCAP	PATROLCAP	PATROLCAP	2185687101	PIPEMARKERS	PIPEMARKERS	DIOCAMONGO		PIPEMARKERS	 			
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Line DFF Context	Text	Yes	×68	Yes	¥ ∠	Yes	Yes	×	Yes	3	g	¥	 	 		
Description	Text	Correct Charges		Correct Charges	Correct Charges											
Stat Amou nt	Value															
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Debi	Value							595.48	1 723 36	00.01	48.72	113,83				2.481.39
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INTERCO E MPANY		0000	0000	0000	0000	0000	0000	0000	000	200	0000	0000				
ACCOUNT		107001	108901	107001	107001	107001	107001	874006	974006	200	874006	874006				
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PRODUCT		131	131	131	131	134	13	13.5	2 3	<u>-</u>	131	131				
COMPANY		0100	0100	0100	0100	0100	0100	5 5	200	3	96	0100				
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Approved By:	
r. Janna Singkton	
Prepared By.	Upload/concurrent ID:

Reclass Charges - per Distribution - approved by Pam McDonald

O Description:

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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod	List - Text: Other List - Text: Spreadsheet List - List - USD List - Daw. 01-Nov-09 Vabor: 10454 Text: PAD-PML Text: Move charges to 123735-SHALE from 123038-J List - Text:	List - Text;
Template Type: Ot Template Style: Set of Books: Database:	Gategory Source Gurrancy Accounting Date Group ID Batch Name Journal Name Journal Description Reverse Journal	Reversal Period

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Description: Par Tem Bigh move O&M charges incorrectly broked to 123038-1 to 123735-SHALE	Paccept	Dog.	Tom Rieth	O&M chan		ed to 123038-1 to	123735-SHAI F			1,180.75	1,180.75				$\prod$		ידד

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plate Type: plate Style: of Books: base:	2000		3	energy Cate		th Name	omen jen	mai Description	area formal	potosi Dodosi

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1,449.21   1,449.21   1,449.21   1,449.21	1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   1,449.21   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Attachment to Response to LGE AG-1 Question No. 17
Page 30 of 47
Scott

Posted By:

Approved By.

O Prepared By. Edward Clark

Attachment to Response to LGE AG-1 Question No. 17
Page 31 of 47
Scott

Functional Journal Single Journal Entry LIGE ENERGY LLC offnseriod	
Template Type: Ot Template Style: Sat of Books:	

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	Catagory	Source	Cultency	Accounting Date		Graup 10	Batch Name		South in Marine	Loumal Description		Reverse Journal	Reversal Period	

Credit Stat Amount Description Line DFF Line DFF 1
Value Value Text Text Text Text Posted/Concurrent (D: Debit UpI COMPANY PRODUCT ORGANIZATION EXPENDITURE\_ORG ACCOUNT INTERCOMPANY EXPENDITURE\_TYPE LOCATION

Liai - Text

Line DFF 2

O Upload/concurrent ID:

1 JOU Do not delate these values! They are critical US

Template Type: O. Template Style: Set of Books: Database:	Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod	
VIO		List - Text; Adjustment
Source		Lat - Text Spreadsheet
200		List - Text: USD
Accounting Date		List - Date: 1-Nov-2009
		Vative: 4774
Patch Name		Tent: PAD
Sirver Name		Text. J315-0100-1109
ournal Description		Text: Transfer charges
Zavarsa Journal		List - Text
avorest Borlod		List - Text

0100 121 003070 0100 121 003070 0100 121 003070 0100 121 003070 0100 121 003070 0100 121 003070 0100 121 003070	0 003070 0 003070 0 003070		0000	0175	0000	Vatue 12,709.38	Vatue	Vatue	T SE	Yes Yes	Toxf 125935	Text
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222222		107001	0000	0375	2000		11,194.53			Yes	L8-2009	JUL25-6678.1
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22 22 22 23 24 24		107001	0000	0375	2000		7,580.12			Yes	L8-2009	JUL25-6691.I
22.23		108901	0000	0375	2000		535.49			_	-	JUL25-6691.R
12.21		107001	0000	0175	2000		12,709.38			_	<u> </u>	10701.6636.STR 4
121		102001	0000	0375	2000		35,489.63			_	-	10701.6638.STR 4
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					T	68,458.53	68,458.53					

O Prepared By Edward Clark

Approved By:

O Upload/concurrent ID:

Attachment to Response to LGE AG-1 Question No. 17
Page 32 of 47
Scott

Posted/Concurrent ID: Posted By:

1 JOL Do not delate these values! They are critical US

Template Type: Or Template Style: Set of Books: Database:

Functional Journal Single Journal Entry LGE ENERGY LLC offresprod

Category	List - Text. Adjustment
Source	Lat - Taxi - Spreadsheet
Currency	LIST Text USD
Accounting Date	List - Date: 1-Jan-2010
Group ID	Value, 4774
Batch Name	Text: PAD
Same Name	Ted: J315-0100-0110
Journal Description	Text Transfer charges
Reverse Journal	C. M TeX.
Roversal Pariod	Lost - Text

	7							_						1	٦	
Line DFF 2	1eg	55	2 2	SEDTO1.8R2R (	SEPTO1.8626.1	CENTON CORE	SEP101-0020.R	3 :	<u> </u>	5	SEPT15-6651.1	SEP115-8651.	SEPT15-6651.R			
Line DFF 1	Text	125935	900904	10.2000	0.2000	00000	2002-67	125935	125935	125835	L9-2008	1.9-2009	L9-2008			
Line DFF Context	Text	<b>‱</b> .	<u> </u>	3 3	3 8	3	<b>8</b>	88	Yes	Yes	88 : X	Yes	Yes			
Description	Text															
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Credit	Value			00000	07.008,1	407.44	823.76		-		4,036.48	2,919.83	423.57		10,607.28	
Debit	Value.	1,938.20	487.44	973.70				4,036.48	2,919.83	423.57					10,607.28	
LOCATION		0000	0000	200	200	200	2000	8	0000	0000	2000	2000	2000			***************************************
ORG ACCOUNT INTERCOMPANY EXPENDITURE_TYPE LOCATION		6375	0475	5750	6760	04/5	0375	0375	0475	0375	0375	0475	0375			
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ACCOUNT	Let - Text	571100	571100	201100	10/00	10/00	108901	571100	571100	571100	107001	107001	108901			Toleration Con Allegania
	5	020200	003070	0/000	0/080/0	0/080/0	003070	003070	003070	003070	003070	003070	003070			
UPI COMPANY PRODUCT ORGANIZATION EXPENDITURE		003070	003070	003070	003070	003070	003070	003070	003070	003070	003070	003070	003070			Company of the Compan
PRODUCT		121	121	52	121	121	121	121	121	121	121	121	121			
COMPANY		0100	0100	0100	0100	0100	0100	0100	0100	0100	0100	0100	0100		1	
	ــــ	-					-	-	æ						1012	31

Description: Transmission Blanket write-off to O&M per Robby Trimble. See attached.

O Prepared By. Edward Clark

O Upload/concurrent ID:

Approved By:

Posted By:
Posted/Concurrent ID:

Posted/Concurrent ID:

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Page 33 of 47
Scott

Attachment to Response to LGE AG-1 Question No. 17
Page 34 of 47
Scott

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Template Type:
Cultimoptate Styles:
Sand Books:
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Functional Journal Single Journal Entry LGE ENERGY LLC OPA/SPROD

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List - i ext. Adjustment	List - Text: Spreads	List - Text: USD	1 let - Date: 01-Feb-09		Valle: 2057	Text DLB	Text 1187-0100-0209		I ext. Midding
Catagory			Curency	Accounting Uate	Grain D		Detect Nation		Journal Description

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	Line DFF	Confext	Text		2 2 	2 °2		
		Description			Maddings Working Capital Adjustment 0807: 1008 - MEA Maddings Working Capital Adjustment 0807: 1008 - MEA	Meddings Working Capital Adjustrant 0807-1006 - 84PA Mednings Working Capital Adjustrant 0807-1006 - 84PA		
	240	- Amount	1				0.00	
		Credit	17/1		8,774,54	10,387.48	20,162.00	
		700	1		9.774.54	10.387.46	20,162,00	
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		EXPENDITURE ORG		List - T	006254 006250	006284 006250		
		ORGANIZATION			006264	006264 006250		
on		PRODUCT			303	303		
Journal Description		COMPANY			0100 0100	0100 0100		
Š		7	5					

Posted/Concurrent ID: Posted By: To charge appropriate portion of middlings that wasn't previously billed to IMPA and IMEA. See supporting papers. Approved By: 17690835 Derek Bell Uplasd/concurrent ID: Prepared By: Description:

1 JOU Do not delete these values! T US

Template Type: Ou Template Style: Set of Books: Database:

Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

Category	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 1-Dec-09
Group D	Value: 26465
Ratch Name	Text: JWB
Carcin terms	Text: J189-0100-1209
Journal Description	Tex: To transfer labor and burdens to Capital
Reverse formal	List - Text:
Revertal Period	List - Text:

Line DFF 2	Kara Tara	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5818403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403	5819403		5819403	200			_			
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Context	E	ž	Yes	Yes	Yes	Yes	ž	, S	ž	Yes	Yes	Yes	× GS	×es.	Yes	Yes	Yes	Yes	Xe.	Yes	, Se	že Ž	Yes	_	χes.	3	ž	ž	ž	ž	ž	2
Description	Text	Transfer Raw Cost from Project TCCOMLABR	Transfer 401K burden from O&M	Transfer DENTAL INSLIBANCE budger from O&M	Therefore the product of the product of the party of the	All the Control of th		MSO more popular transport to the property of	Canside PECERAL CARRIED INCIDENT CONTROL CONTROL CARRIED CONTR	MSO mon the man water by the contract of the c	Transfer HOL TAX burden from O&M	MAO men and Thinks and Man Condition of the	Treasing MEDICAL INSURANCE burden from O&M	MAO mort burder BENEFITS burden foon O&M	Transfer OTHER OFF-DUTY burden from O&M	Manual Tenantic Office of Manual Company of the Com	Mac and relative Mac and the second s	MSO mon and a Month of the burden of the bur	MAC man report of the DAM	MSO COLUMNIA DATE DE LA COLUMNIA DEL COLUMNIA DE LA COLUMNIA DE LA COLUMNIA DEL COLUMNIA DE LA C	Transfer Tis hunden (not) ONM	Man man behave MOTA Call calculate	Med major days of the party of		Apply A&G burden to Cap&ai	Apply Local Engineering burden to Capital	Reverse 401K burden from O&M	Reverse DENTAL INSURANCE burden from 04M	MAO may be SA 106 hunder from OSM	Mac mon harden transmission of the Company of the C	Mac from 112 birden Cam Ode	
Amou	Value					_										_	_															
Credit	Value																										4125.44	60.50	\$0.200	4902	7553.11	4133
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LOCATION		0311		1150	1160	0311	1150	0311	0311	0311	0311	0311	0311	0311	0311	0311	22	150	0311	0311	531	Ē	93.	931	110	1180	100	200	1050	0301	500	33
EXPENDI TURE_T YPE		0175		0/02	0710	0721	0731	0724	0718	7270	0722	0729	0723	0703	0732	0770	0230	0728	0729	0729	0718	0729	0729	0714	0708	0707	9020	3	07.19	0721	0731	0724
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PRODU ORGANIZA EXPENDITURE ACCOUNT INTERCO	Les. Text	002880		002680	002880	002680	002680	002680	002680	002680	002680	002650	002660	002680	002680	002680	002680	002680	002680	002650	002660	002680	002680	002860	083500	002680		002680	002880	002680	002680	002680
DRGAMZA E TION		002650		002650	002650	002850	002850	002650	002850	002850	002850	002650	002650	002650	002650	002650	002650	002850	002650	002850	002850	002650	002650	002650	0	002650		002850	002850	002020	002650	002850
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List Text. Adjustment
List Text. Spreadsheet
List Text USD
List Text USD
Value: 24465
Text. JMB
Text. JMS
Text. To transfer labor and burdens to Capital
List Text. Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod Category
Source
Currency
Accounting Date
Group ID
Batch Name
Journal Name
Journal Description
Reversa Period

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Stat Amou	Value				_	_	_	_	_				_					_					1	-
Credit	Value	7372.16	383.78	4244.48	365.29	11208.42	991,99	606.91	4761.46	33816.92	404.29	2325.52	94.28	8038.98	7942 26	873.41	215475	351.74	3	63052.98	99105.15			283,766.37
Debi	Value		-						-													99105.15		283,766.37
LOCATION		0301	0301	0301	0301	0301	0301	0301	0301	0301	0301	0301	0301	0301	0301	1000	8	8 8	3	0301	0301	0301		
EXPENDI TURE_T		0727	2270	0729	0723	2070	0732	62.00	0730	0728	0729	0729	0718	0729	62.20	9714		200	20,70	0175	0175	6113		
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EXPENDITURE _ORG	1 kd . Text	002680	002680	002680	002660	002680	002680	002680	002680	002680	002680	002680	002680	002680	002680	002680		000000	0016280	002680	003880	002680		
PRODU ORGANIZA EXPENDITURE ACCOUNT INTERCO		002850	002650	002850	002650	002650	002650	002850	002850	002850	002650	002850	002850	002850	002650	002650		062900	006280	002850	0000450	002850		
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COMPANY		0100	0100	0100	0100	0100	0100	0100	0100	0100	0100	0100	0100	010	0100	010		0100	0100	0100	5	916		
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To transfer labor and burdens to capital for the Trimble DCS Capital project.	Approved By:	Posted/Concurrent ID:
ransfer labor and bu		20271654
Description: To tr	Prepared By:	O Upload/concurrent ID: 2027 1654
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Attachment to Response to LGE AG-1 Question No. 17
Page 36 of 47
Scott

20271665

Attachment to Response to LGE AG-1 Question No. 17
Page 37 of 47
Scott

Template Type: Functional Journal
Ou Template Style: Shipe Journal Entry
Set of Books: LGE ENERGY LLC
Database: dimsprod

Category	List - Text: Adjustment
Source	Let - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 1-Dec-09
Group ID	Value: 26465
Batch Name	Text_JMB
Journal Name	Text: J189-0100-1209
Journal Description	Text. To transfer labor and burdens to Capital
Reverse Journal	List - Text:
Reversal Period	Let - Text:

COMPANY	COMPANY PRODU ORGANIZA EXPENDITURE ACCOUNT MERCY TURE I UNE CT TION ORIGINAL MEANY PPE	LOCATION	Dabit	HPeco	Start	Description	Context	Line OFF 1
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	List Text		Value	Value	Value	Text	1689	) ex

Uhe DFF 2 Text

Reverse/concurrent ID:

Post Reversal/concurrent ID:

Tomplate Type: Template Style: Set of Books: Database:	Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod	
Category	List - Text: Adjustment	Г
Source	Ltd · Text: Spreadsheet	
Currency	Ltst - Text: USD	
Accounting Date	List - Date: 31-Dec-09	
Group ID	Value: 26465	
Batch Name	Toxt JWB	
Journal Name	Text; J194-0100-1209	
Journal Description	Text: Reclass Legal Renewables	
Reverse Journal	List - Text: No	
Reversal Period	Usi - Text	

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Description	Tex	Troutman Sanders LLP 657:361	Troutman Sarders LLP 954377	Trouman Sanders LLP 949941	Skall Keenon Ogden 596632	Troutman Sanders LLP 94 1862	Stoll Keerton Ogden 503813	Trodman Sanders LLP 936979	Troutman Sanders LLP 938980	Troutman Sanders LLP 928798	Troutman Sanders LLP 921017	Trouman Sarders LLP 857361	Troutman Sanders LLP 957381	Troudman Sanders LLP 954377	Troutman Sanders LLP 954377	Trouman Sanders LLP 949941	Trouman Sanders LLP 949941	Stail Keenon Ogden 598832	Stoll Keerron Ogden 598632	Troutman Sanders LLP 941862	Troutman Sanders LLP 941662	Stoll Keenon Ogden 593813	Stoll Keenon Opden 593813	Troutman Sanders LLP 936979	Troutman Sanders LLP 936979	Troutman Sanders LLP 938980	Trouman Sanders LLP 936990	Troutman Sanders LLP 928798	Troutman Sanders LLP 928796	Troutman Sanders LLP 921017	Troutman Sanders LLP 921017	
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Cradit	Value	7,985.25	3,118.50	4,230.00	315.00	5,034.15	787.50	10,941,30	1,015.20	2,514.58	6,228.90			_													no manar					 42.170.38
Debit	Value											2,714.99	5,270.28	1,060 29	2,058.21	1,438.20	2,781.80	107.10	207.90	1,711.81	3,322.54	267.75	519.75	3,720.04	7,221.28	345.17	670.03	854.95	1.659.61	2 117 83	4,111.07	42,170.38
LOCATION		0000	0000	0000	0000	000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	0000	
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ACCOUNT ON	¥	23100	923100 0	-	-	923100 0	923100 0		923100 0	923100 0	-	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	•	_	
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COMPANY		0507	0507	0507	0507	0507	0507	0507	0507	0507	0507	0100	0110	0100	0110	0100	0110	0100	0110	0100	0110	0100	0110	0100	0110	0400	0110	0100	1	900	9 5	
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Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod Template Type: Template Style: Set of Books: Database:

Category	Lls - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Oate: 31-Dec-09
Group ID	Value: 28485
Batch Name	Text: JWB
Journal Name	Text: J194-0100-1209
Journal Description	Text: Reclass Legal Renewables
Reverse Journal	List - Text: No
Reversal Period	List - Text:

Ontex Une DFF 1	Text Text	
Description	Text	
Start Amou	Vakue	
#Pe-O	Value	
Debit	Value	
Up! COMPANY CT TONORO ACCOUNT INTERC EXPEND	List - Text	Description: Correct invoices for renewables
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Line DFF 2 Text

> Posted By: Posted/Concurrent ID: Approved By: O Upload/concurrent ID: 20272782 Angela Davis Prepared By:

Attachment to Response to LGE AG-1 Question No. 17
Page 39 of 47
Scott

Attachment to Response to LGE AG-1 Question No. 17
Page 40 of 47
Scott

Template Type: Functional Journal
Template Style: Sngle Journal Entry
Set of Books: LGE ENERGY LLC
Database:

Сатедолу	List - Text: Adjustment
Source	List - Text: Spreadsheet
Currency	List - Text: USD
Accounting Date	List - Date: 11/1/2008
Group ID	Value: 4800
Batch Name	Text: KLT
Journal Name	Text: J168-0100-1108
Journal Description	Text: Transfer Charges
Reverse Journal	List - Text:
Reversal Period	Like Took:

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5	COMPANY	PRODUCT		ORGANIZATION EXPENDITURE_ORG ACCOU	ĸ	I INTERCOMPANY	EXPENDATIONE_ITYPE	5	1	5	CAST PATROURI	Condition	Confex		
L				Lig	List - Text				Vatue	Value	Vetue	Text	Text	Text	Text
L	0100	131	004190	004180	10201	0000	0175	2288		15.84		Correct Project	Yes	CLR419	Z
	0100	131	004190	004190	107001	0000	0276	2299		811.22	•	Correct Project	Yes	CLR419	Z
	0100	13	004190	004190	107001	0000	0475	2289		992.13		Correct Project	χes	CLR419	Z
	0100	131	004190	004180	107001	0000	0575	2289		18.33		Correct Project	χes	CLR419	Z
	0100	131	004190	004190	887100	0000	0175	0000	15.64			Correct Project	Yes	LEAK419G	CLAMP
	010	131	004190	004180	887100	0000	0276	0000	611.22	_		Correct Project	Yes	LEAK419G	CLAMP
	0400	131	004190	004190	887100	0000	0475	0000	992.13			Correct Project	Yes	LEAK419G	CLAMP
	0100	131	004190	004190	887100	0000	0575	0000	18.33			Correct Project	Yes	LEAK419G	CLAMP
E	ale:								1,637.32	1,637.32	•				

Correct OPEX between Projects (for Budget alignment) & correct Leak Clamp accounting Capex to OPEX between Projects Description:

Posted/Concurrent ID: Posted By: Approved By: Eric Raible Upload/concurrent ID: Prepared By:

Attachment to Response to LGE AG-1 Question No. 17
Page 41 of 47
Scott

Template Type: Functional Journal
Template Style: Single Journal Enity
Set of Books: LGE ENERGY LLC
Database: ofmsprod

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Č	Category						List · lext ·	List . lext. Adjustment				
5	Control						List - Text	List - Text Spreadsheet				
3	200						List - Text: USD	ISD				
3	Currency						Part Date: 04-Eah-00	14 Eab 00				
¥	Accounting Date						CSI - Dala	*0-00-1-17				
ğ	Group ID						Value: 4800	1800				
Ba	Batch Name						Teat KLT	KLT				
2	formal Name						Text:	Text: J183-0100-0209	509			
3 -	Iournal Description	no!					Text	Frans KU-EK	Tex. Trans KU-EKPC Settlement to Reg Asset	to Reg Asset		
3	dina pascin						I let Tax					
2	Reverse Journal						C. 1817					
å	Reversal Period						List - Text:					
												1
3		PRODUCT	ORGANIZATION	EXPENDITURE_ORG	AGCOUNT	INTERCOMPANY	COMPANY PRODUCT ORGANIZATION EXPENDITURE_ORG ACCOUNT INTERCOMPANY EXPENDITURE_TYPE LOCATION	LOCATION	HdeO	Credit	Stat	
				- 1	Usi - Text				Value	Value	Value	
1	0000	203	006250	006260	182337	0000	6690	0000	847,862.16			

	COMPANY		ORGANIZATION	PRODUCT ORGANIZATION EXPENDITURE ORG ACCOUNT		INTERCOMPANY	INTERCOMPANY EXPENDITURE_TYPE	LOCATION	HdeO	Credit	Stat	Description	Une OFF Coetext	Line OFF 1	Live DFF 2	
- 1									Value	Value	Value	Text	Text	Text	Text	
	0100	303	006250	006250	182337	0000	6690	0000	847,862.16			EKPC FERC Trans Costs-KY Portion	οχ			
	0100	121	003010	003010	566150 456109	0000	6690 0699	0000		838,200.00 9,662.16		KU-EKPC Settlement KU-EKPC Settlement	Yes	NL003010 TSR006250	NL003010 666EKPC-SETTLE TSR006250 456EKPC-LGEENGY	
_									847,862,16	847,862.16						_
ä	otals:									ı						

Description: To set up in Deferred Regulatory Assets the KU-EKPC Settlement of Proceedings in FERC Docket ER06-1458 that was originally recorded in December 2007. Amortization will begin in March 2008.

Posted By.	Posted/Concurrent ID:
Approved By:	
Prepared By:	Upload/concurrent ID:

	Ltst - Text: Adjustment	List - Tool Spreadsheet	List - Text USD	List - Date. 03/1/2009	Value: 4800	Text: KLT	Tex J173-0100-0309	Ted: RECLASS TRANSACTIS	L'es - Text.	List - Text:
Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod										
Template Type: Template Style: Set of Books: Database:	Category	Source	Currency	Accounting Date	Group ID	Batch Name	Journal Name	Journal Description	Reverse Journal	Reversal Period

Line DFF 2	Text	00 00 107001	
Line DFF 1	Text	117509 117510 120803	
Context	Text	YES YES YES	
Description	Tex	RECLASS TRANSACTIS RECLASS TRANSACTIS RECLASS TRANSACTIS	
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Creek	Value	31,450.83	31,450.83
Debt	Value	15,725.42	31,450.83
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INTERCOMPANY		0000 0000	
S ACCOUNT	List - Text	903907 903807 107001	
EXPENDITURE_06		021330 021330 021330	
ORBANIZATION		008850 018850 008850	
PRODUCT		141 105 141	
COMPANY		0110	؋
3	I		Tofale

Posted By:	Posted/Concurrent ID:
Approved By: Lisa Hennekes	
Prepared BySandy Carroll	Upload/concurrent ID:

Reclass Transactis invoices from 2007-2008 from Capital to O&M.

Description:

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Page 42 of 47
Scott

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Page 43 of 47
Scott

| Template Type: Functional Journal Template Style: Single Journal Enly Set of Books: Single Journal Enly Set of Books: LCE ENERGY LLC Database: Offmsprod Category List - Template Source List - Template Sou

	List - Text Adjustment	
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	led MER	
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E	Totale								10.070.0	2.2.2.2						

To reclass the RTP project from Capital to O&M. Description:

Prepared By.

Approved By:

Posted By:
Posted/Concurrent ID:

Upload/concurrent ID:

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Template Type: OL Template Style: Set of Books: Database:

Functional Journal Single Journal Entry LGE ENERGY LLC ofmsprod

Set of Books: LGE ENERGY LLC
Database: ofmsprod
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Line DFF Context	Text	× es	Yes	Yes	Yes	×es	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	× ×	163	8 8	, se	Yes	Yes	Yes	Yes	Yes	Yes	Yes	, Yes	, A83	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Description	Text	IKE Storm Reg Asset	IKE Storm Reg Asset Credit	IKE Storm Red Asset Credit	IKE Storm Red Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Keg Asset Credit	IXE Storm Red Asset Credit	IKE Storm Red Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Rea Asset Credit	IKE Storm Reg Asset Credit	IKE Storm Rep Asset Credit	IKE Storm Reg Asset Credit
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Attachment to Response to LGE AG-1 Question No. 17
Page 44 of 47
Scott

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Attachment to Response to LGE AG-1 Question No. 17
Page 47 of 47
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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 18

Responding Witness: Shannon L. Charnas

- Q-18. Please provide an analysis (description, dates and amounts) of any gains or losses on utility property sold in 2007, 2008, 2009 and 2010 to date.
- A-18. See attached.

### Louisville Gas and Electric Company Gains and Losses on Utility Property Sold The Years Ended 2007, 2008, 2009 and January YTD 2010

<u>Description</u>	<u>Dates</u>		ain/(Loss) <u>Amounts</u>
Year of 2007:			
Vehicles	May-2007	\$	128,648
Story Sub	May-2007		1,904
Standiford Sub	May-2007		(58,584)
Park Blvd	May-2007		79,323
Vehicles	May-2007		42,861
Vehicles	Jun-2007		(5,829)
Frankfort & Stiltz	Jun-2007		(2,030)
Cane Run-Ohio River Levee	Jun-2007		71,834
Trailers	Jun-2007		(21,922)
7th & Ormsby	Nov-2007		(6,000)
·		\$	230,205
Year of 2008:  TC Hyperbolic Cooling Tower Waterside Land	Jun-2008 Sep-2008	\$ \$ \$	8,757,465 8,757,465
Year of 2009:			
Trailer	Mar-2009	\$	(4,070)
Vehicles	Jun-2009		24,481
East Service Center	Sep-2009		57,791
Transmission Land Sale	Sep-2009		5,114
Waterside/Galt House Land Sale	Oct-2009		2,423,145
TC2 Land IMEA/IMPA	Dec-2009		22,179
		\$	2,528,640
January Year to date 2010: None		\$	

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 19

Responding Witness: Valerie L. Scott

- Q-19. Please provide a complete breakdown of other income, net, for 2007, 2008, 2009 and 2010 to date. Identify the jurisdictional portion of each element.
- A-19. See attached. Other income, net is a below the line item, and as such, it does not have a jurisdictional portion.

### Breakdown of Other Income - Net

Account	Account Name	2007	2008	2009	2010 Jan YTD
408202	TAX-NON INC-OTHER	\$ 1,444.00	\$ 1,815 00	\$ 2,388.00	\$ 231.00
409201	FED INC TAX-G/L DISP	117,458.59	-		-
409203	FED INC TAX-OTHER	(1,183,395.62)	(2,732,568 99)	709,665.60	-
409204	ST INC TAX-G/L DISP	21,421.02	-	-	-
409206	ST INC TAX-OTHER	(240,065.96)	(502,288.97)	126,706.55	-
409207	FD IN TX-IMEA/PA FEE	511,655.87	125,854.02	-	-
409208	ST IN TX-IMEA/PA FEE	93,311.10	22,952.10	-	-
409209	FED IN TAXES-OTH EST	•	-	-	45,953.55
409210	ST INC TAXES-OTH EST	-	-	-	8,380.58
410203	DEF FEDERAL INC TX	834,230.09	149,545.73	7,542,731.11	· -
410204	DEF STATE INC TAX	151,969.02	23,326.69	1,353,296.36	
411201	FD INC TX DEF-CR-OTH	(2,908.29)	(234,528.60)	(1,696,153.84)	
411202	ST INC TX DEF-CR-OTH	(7,063.62)	(38,895.30)	(286,981 05)	
415001	REVENUE FROM CUSTOMER SERVICE LINES	225.00	(7,998.72)	(885.00)	_
416001	EXPENSES FROM CUSTOMER SERVICE LINES	29,494.36	19,745.79	21,458.59	602.78
417004	SERVICE CHARGE AND SUPERVISORY FEE - IMEA AND IMPA	(1,046,208.80)	(1,114,206.98)	(1,070,306.71)	(64,490.59)
417005	IMPA-WORKING CAPITAL	(262,224.47)	(227,170.99)	(300,034.85)	(22,600.24)
417006	IMEA-WORKING CAPITAL	(246,751.60)	(213,766.47)	(282,330.95)	(21,266.69)
419006	INT INC-ST TAX PMT	(,//	(===,:==::)	237,401.76	~
419103	DIVS-NON ASSOC CO	(253,350.00)			_
419104	INT INC-ASSOC CO-N/C	(15,369.99)		•	_
419105	INT INC-FED TAX PMT	(27,960.00)		_	_
419106	INT INC-ST TAX PMT	(391,017.87)	(1,130,937.01)	-	-
419205	INTEREST INCOME FROM FINANCIAL HOLDINGS	(191,632.00)	(22,146.43)	(1,217.92)	_
419206	INTEREST INCOME FROM OTHER LOANS & RECEIVABLES	(1,972.17)	(95,393.15)	(21,561.53)	(815.44)
419207	INTEREST INCOME FROM SPECIAL FUNDS	(510,390.71)	(252,768.61)	(26,853.43)	(1,420.16)
419209	INT INC-ASSOC CO	(3.0,320.71)	(518.60)	(17,753.74)	(1,120.10)
419211	DIVIDENDS FROM OVEC	_	(309,650.00)	(177,345.00)	_
421001	MISC NONOPR INCOME	(366,121.77)	(8,573.58)	12,437.04	(96,444.40)
421001	FOREIGN EXCHANGE GAINS	(500,121.77)	(23,240.87)	12,137.01	(>0,111,10)
421101	GAIN-PROPERTY DISP	(459,947.22)	(8,757,464.56)	(2,532,710.13)	_
421101	LOSS-PROPERTY DISP	102,930.97	(6,757,404.50)	4,070.34	_
421201	MTM GAIN - NON-HEDGING - INT RATE SWAP - NETTING	102,530.57	_	(20,979,515.00)	_
421550	MTM INCOME - NONHEDGING	357,647.97	(723,267.22)	797,385.97	(670,539.48)
421551	MTM INCOME - NONHEDGING - NETTING	(357,647.97)	(725,207.22)	771,303.77	(070,337.40)
421552	MTM INCOME - NONHEDGING - NETTING	(337,047.57)	(109,878.55)	(797,385.97)	(1,111,528.25)
421332	DONATIONS	1,126,028.16	717,593.94	847,892,20	226,796.50
426191	DONATIONS - INDIRECT	22,194.00	292,804.05	19,048.05	324.00
		6,919.90	172,172.63	320,212.61	6,000.00
426301	PENALTIES EXP-CIVIC/POL/REL	176,508.65	84,593.06	1,123.39	10.75
426401	EXP-CIVIC/POL/REL - INDIRECT	551,956.08	589,823.35	739,050.87	162,351.74
426491	OTHER DEDUCTIONS	1,578,816.22	1,659,263.37	782,266.25	65,010.02
426501		1,370,610.22	55,129.20	841.67	05,010.02
426508	FOREIGN EXCHANGE LOSSES	33,061.15	(109,878.55)	633,164.81	(1,111,528.25)
426550	MTM LOSSES - NONHEDGING		(109,676.33)	033,104.61	(1,111,326.23)
426551 426552	MTM LOSSES - NONHEDING - NETTING MTM LOSS - NON-HEDGING - INT RATE SWAPS	357,647.97	35,815,776.67	(20,979,515.00)	1,384,321.00
		-	33,813,770.07		1,364,321.00
426553	MTM LOSS - NON-HEDGING - INT RATE SWAP - NETTING	-	7 707 716 76	20,979,515.00	•
426555	HEDGE INEFFECTIVENESS INT RATE SWAP	-	7,797,746.76 109,878.55		1 111 570 25
426556	MTM LOSSES - NONHEDGING - NETTING	-	103,076.33	797,385.97 (64,908.72)	1,111,528.25
426557	AMORT OF OCI-PCB JC2003A \$128M	293,940.51	195,881.38		(5,409.07)
426591	OTHER DEDUCTIONS - INDIRECT		<del></del>	201,015.42	9,421.07
ı otal (	Other (Income)/ Expense - Net	\$ 804,832.57	\$ 31,218,760.14	\$ (13,106,401.28)	\$ (85,111.33)

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 20

Responding Witness: Valerie L. Scott

- Q-20. Provide the Company's 2006, 2007, 2008 and 2009 (when available) Annual Reports to the Kentucky PSC.
- A-20. See attached CD in folder titled Question No. 20 for the Company's 2006, 2007 and 2008 Annual Report of Major Electric Utilities, Licensees, and Other and the Company's 2006, 2007 and 2008 Annual Report of Major Natural Gas Companies. The 2009 reports will be provided when available.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 21

Responding Witness: Valerie L. Scott

- Q-21. Provide the monthly financial and operating reports for every month from October 2006 to the present.
- A-21. See attached CD in folder titled Question No. 21.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 22

Responding Witness: S. Bradford Rives

- Q-22. Provide the twelve months-ending return on common equity for each month from January 2006 to the present.
- A-22. LG&E does not prepare the return on common equity on a monthly basis. Please refer to KPSC-1 Question No. 38 to obtain the return on common equity for year ends previous to 2009.

Below is schedule showing the return on common equity as of December 31, 2009.

	Electric	Gas	Total	Kentucky	Other
Year Ended	Operations	Operations	Company	Jurisdiction	Jurisdiction
(a)	(b)	(c)	(d)	(e)	(f)
December 31, 2009	7.50%	3.15%	6.61%	6.61%	0.00%

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 23

Responding Witness: Paul W. Thompson

- Q-23. Please supply a copy of LG&E's latest Ten Year Demand Forecast.
- A-23. Please see the attached schedule.

### **Projected Forecasted Peak Demand (MW)**

Year	LG&E
2010	2,647
2011	2,654
2012	2,665
2013	2,666
2014	2,731
2015	2,709
2016	2,736
2017	2,726
2018	2,806
2019	2,819

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 24

Responding Witness: Valerie L. Scott

- Q-24. Please list all year end closing and adjusting accounting entries, both internal and those made by your external auditors for 2006, 2007, 2008 and 2009.
- A-24. See attached for all internal year end entries. There were no entries made by the external auditors.

Page 1 of 5

DAY

LOUISVILLE GAS AND ELECTRIC COMPANY
Month Ending
December 2006
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MISCELLANFOLIS REVENUES NOT PREVIOUSLY RECORD!	6	×
	0	×
	4	×
TRANSPORT GAS	2 4	×
PECORO LINAL ED REVENUES CURRENT MONTH	3 4	×
ELECTRIC SWAP REVENUES AND EXPENSES	4	×
SETTIEN EI SWAP MARGIN ACCT, BROKER FEE TRANS	2	×
INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	16 4	×
BELOVERY OF HINDERBILLINGS	7 4	×
	18 4	×
PEELINO/RECOVERY OF GCBA	19 4	×
MATCH DOM EXPENSES WITH REVENUES	20 4	×
INTEREST INCOME FROM MARKETABLE SECURITIES	21 4	×
BECORD FITTIRE TRANSACTIONS	22 4	N/A
MISO TRANSMISSION REVENUE	23 4	×
HENDING FOR CASH FLOW TRANSACTIONS	24 4	NIA

WANN ESM S ET ETTRIC FURCHBES (ES 25-45)			
ACCOURT MICO EXPENSES	22	4	×
ENEDGY GENERATED	56	4	×
CODE OBEDATION REGILIATION KWH	27	5	×
ALIVE IABY BOMPER	28	4	×
COAL BIONED AT STEAM PLANTS	82	4	×

		DUE	
DESCRIPTION			
DECORD NO. EMISSION ALL OWANCES	35	9	N/A
EVEL COST E EDB DEI IVERING GAS	98	9	×
SENT COD II S COVERNMENT DAM	37	3	×
MASSTONE PAIRCHASED AT TRIMBLE CO AND MILL CREEK	æ	4	×
MESTONE BIRNED AT TRIMBLE CO AND MILL CREEK	38	4	×
ANADOTIVE AIR DERMIT FEES	<del>0</del>	3	N/A
TO IE IID OF DREVIOUS MONTH MISO DAY 2	41	4	×
CON FOR RESAI F.KOSMOS	42	4	×
OCAL TO THE PARTY TRANSMISSION EXP. BROKER FEES-CTS	43	5	×
INDIFIED A/R TO RILLED A/R ENTRY - OSS	44	5	×
NI MARER OF SALES FOR RESALE CUSTOMERS-STAT	45	5	×
MARK TO MARKET FEES	46	4	×
EMISSIONS ALI OWANCES RECEIVABLE	47	-	ğ
RECORD SO, EMISSION ALLOWANCE EXPENSE	48	3	×
TOWNER COUNTY CTS	49	4	×
AD IIIST OVEC LIGE AND KU AVP TO ACTUAL CASH PAID	93	4	×

	TOTAL SELL STRUCTURE OF STRUCTU	が持ち		
		51	4	×
	GAS PURCHASES		1.	,
	GAS STORED	22	4	<
	CACCINITIONALIAN	53	4	×
	GAS VIII DISTANT	44	\¬	×
	GAS LOSSES	5		ļ
	COOL MONTH! Y AD III STMENT	55	4	<
		35	7	×
	PURCHASE GAS FROM END USERS	3	+	:
-	BEETIND OF DURCHASED GAS ADJUSTMENT	27	4	×
_		58	4	X
_	Pak Kecoveri			

931	_	_		_				l
1	×	×	×	×	×	×	×	
	4	4	4	4	7	4	4	
	61	82	63	64	65	99	67	
CAMPBERSON BANDENGE CITY OF THE CONTROL OF THE CONT		INTEREST ACCRIMENTES PAYABLE TO FIDELIA	AAAODTIZE DERT EXPENSE ON BONDS	SCN	T ON ALIE	N CHATOMER DEP	. 1.	_
								•

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Scott

Month Ending December 2006

	JOURNAL ENTRY INDEX	LENT	RY INDE	X
GBOSS MARGIN RECLASS	8	Ĺ	×	
GAS LISED FOR START-UP AND STABILIZATION	31	4	置し	CHIAN
GAS USED IN ELECTRIC GENERATION	32	4		
OIL LISED FOR START-UP AND STABILIZATION	33	4	≥	RANSFER
SE	34	4	3	TAXES ON A

	のではできない。 サーゴ は 日 ノー・ と 阿 ノー・ と 一 「	71		ž
TRANSFE	ISFER PUBLIC SERVICE FEE TO PREPAYMENTS	72	က	×
TAVEC	VEC ON ALITO AND TRAILER LICENSE	73	4	×

DAY

DESCRIPTION

DAY DUE

DESCRIPTION

INSCEL ANEOUS OPERATING EXPENSES (JES 78-101)			S
FCR REVENUE ACCRUAL	76	N/A	
TRANSFER CHARGES TO NON-LABOR	77	×	MIS
AMANDETIZATION OF MISO SCHEDULE 10 CHARGES	78	×	SE
ACCRISE MONTHI Y PAYMENTS TO SPP & TVA	79	×	RE
TAMPERING	80 3	×	ည
ACCRUAL FOR UNCOLLECTIBLE ACCOUNTS	81 3	×	
AMORTIZATION OF GAS FRANCHISES	82 3	×	REC
AMORTIZE PREPAID ELECTRIC TRANSMISSION FEE	83 3	×	ŝ
AMORTIZE KIUC MERGER SURCREDIT SETTLEMENT	84 4	×	ਡ
PROPERTY INSURANCE	85 3	×	
ACCRUED LABOR	86 3	×	
ECR ASH HAULING EXPENSE	87	×	2
AMORTIZATION OF RATE CASE EXPENSES	88 2	×	
AMORTIZATION OF ESM EXPENSES	89 2	×	
AMORTIZE MGP EXPENSE	30	×	S N
AMORTIZE PREPAIDS	91 3	×	N N
COMPANY CONTRIBUTIONS TO NO THRIFT PLAN	92 QTR-3	×	SE
	93	NA	
TRANSMISSION DISTRIBUTION, AND GAS LOSSES	\$4 5	×	ঠ
ELECTRICITY AND GAS USED BY COMPANY	95 3	×	
SALES TAX ON GAS USED BY COMPANY	98	×	3
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRE	97 5	×	8
ACCOUNT RECEIVABLE BAD DEBT RESERVE	98 4	×	5
HEA BAD EXPENSE	99 4	×	₹
ECR ACCRUAL-FORECASTED PORTION	100 4	×	줍
FCR ACCRUAL-UNBILLED CALCULATION	101 4	×	ठ
			ij

LOCALINES SECTIVED ESTINDAY (JES 117.130)			
	117		N/A
MISC OTHER ACCOUNTS RECEIVABLE	118	4	×
SET UP CHARGES	119	4	×
RENTS RECEIVABLE	120	4	×
PC LOAN A/R TRUEUP	121	QTR	N/A
	122		N/A
RECLASS FERC ACCOUNTS 143 & 186 CREDITS	123	ß	×
SIJNDRY CASH ENTRY	127	2	×
SUNDRY CASH ENTRY	127A	5	×
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FUEL FOR DISALLOWED TRIMBLE CO	131	5	×
	132		N/A
	133		NIA
INCREMENTAL CAPITAL ASSETS IMEA	134	4	×
INCREMENTAL CAPITAL ASSETS IMPA	135	4	×
SERVICE AND TRANSMISSION IMEA	136	\$	×
	137		N/A
CAPITAL AND TRANSMISSION CHARGES IMPA	138	5	×
	And E. British and Annual	Company (Control)	# (C. 1) (S) # (C. 1)
BALANCE SHEET TANAACTIONS (JEST 66-18-1			
COAL PURCHASES	146	4	×
FUEL OIL PURCHASES	147	4	N/A
INVENTORY ADJUSTMENT	148	4	×

ELECTRICITY AND GAS USED BY COMPANY	S		<		and the same of the same	Care Contract	1
SALES TAX ON GAS USED BY COMPANY	8	3	×	BALANCE SHEET TRANSACTIONS (JES 146-164)			•
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRE	97	5	×	COAL PURCHASES	146	4	×
ACCOUNT DECENDER BAD DERT RESERVE	88	4	×	FUEL OIL PURCHASES	147	7	\$
LEA DAN EVOCNOF	65	4	×	INVENTORY ADJUSTMENT	148	4	×
THE ACCOUNT CODECACTED BOOTION	2	-	×	DIVIDENDS DECLARED	149	၃	×
TOR ACCRUMENT THIS I ED ON ON ATION	3 5	-	×	OVEC DIVIDENDS	150	OTR	×
ECK ACCRUAL-UNDILLED CALCOLATION			]	CHARGE OFF & REINSTATE CUSTOMER ACCOUNTS	151	4	×
	THE STATE OF			DIFFERENCE BETWEEN VAC PAY TAKEN AND ACCRUED	152 0	QTR-5	×
STATE OF THE STATE	103	- L	×	CLEAR DSM DEFERRED DEBITS	153	4	×
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Scott

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	_	IKANSTER WORKENS COM	-		FREIC	DAY DUBONACED PER CONTRACTS		FASB 133	_	<u> </u>	PACOCON COEDIT A/B BAI ANCES FROM CIS	אברכונים באבים	AP UST AND RAI ANCE TO CIS RECONCILIATION	2000			
		ž		5	×		SZ.	×	1	2		۲ 2	1	てき ライコ			<b>&gt;</b> 1
:		103		40	106		107	400		5		110		717			DAY
						LOW EMS FOR OPC			DANDAL MATERSIDE	TANKS OF THE PROPERTY OF THE P				SECURITY CODE CYDENCES	ME SERVICES   CREDIT CORP EXPENSES		

DESCRIPTION

DAY

	Ĺ	-							_		-	-	-	+	+	+	-		-	-	1	1	1	+	_
· · · · · · · · · · · · · · · · · · ·		202	203	204	205	206	207	208	508	210	211	212	213	24.4	*17	215	216	217	218	219	220	224		777	
	MISCELL AMEDUS CURNAL ENTRIES (JES 165:248) CONT	CHERENT MO OF SALES & PURCH XM EXP BROKER FEES	CURRENT INC CO CASE OF THE COLUMN TO THE CASE OF THE C	UKCAEK PATMENI	SET UP RECEIVABLES/CLEAN ADVANCE	TO MOVE SWAP DEBI PO MANAGED TO THE STATE OF	FASTIZ TE ADJOST MENT	CLEAR VASO ENDING BALANCES	TO CLEAK AGG EAPENDES	INCREASE WORNERS COMP NECESSARIA	PENSION ACCOUNTING THEY AS 150	PENSION ACCOUNTING TAS 130	FUEL OIL BTU	FAS 106	CLEAR 184150	ACCOUNTING FOR CHANGE TO FAS 158	ACCOUNTING TO THE PERSON OF THE SAIL FEES	SEI UF RECEIVABLE FON EGAI FFFS	SET UP RECEIVABLE FON LEGAL LEG	SEPARATE CURR & NONCORNENT FOR 190 CENTAL	RECLASS EXCESS CONGETION REVENUE ACCURATE	SAP PRODUCT COUE CHANGE	ADJUST RETAINED EARNINGS FOR SAF	RECLASSIFY REG ASSETS & LIAB TO CURRENT	
		Γ,	×	×	×	×	×	×	×	×	×	×	×	×	×	1	1	×	×	×	×	×	×	*	ς
			165	166	167	168	169	170	171	172	173	174	175	176	177		1/8	179	180	181	182	183	184	707	
DESCRIPTION		MASCELL ANEOUS JOURNAL PATRIES LASS 180-478	GAS PAR - GAIF/TIF	NOV TRANS EXP ADJ DECEMBER 06	GSCA TRUEUP	TRANSFER CHARGES	BEVERSE ACCRUAL/RECORD ACTUAL IBEW	RECI ASS SEP 06 MISO ADJ TO NL OTHER	PECI ASS MISO OTHER TO NEW ACCT	CACH RECEIPT	CHANGE DISTRIBUTION ON INTEREST INCOME	O A DE LORGE	TO CITAD DESCRIVE EOR MAP	10 CLEAR RESERVE 1 COMPANY CTD DEVENIE		ALLOCATE TRMS CHARGES	RECLASS YTD GM FUEL/SRC	BECI ASS INTEREST INCOME	CI EAR FRINGE BENEFIT BALANCES	INTEREST INCOME RECLASS	TOANSCED CHARGES	TOWNS OF THE PROPERTY OF THE P	INCHEST OF STATE OF S	ACCRUE UNPAID SECA SETTLEMENTEN	

DESCRIPTION

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Attachment to Response to LGE AG-1 Question No. 24 223 REVERSE DIVIDENDS PORTION OF RVE ADJUSTMENT 8 WRITE-OFF BALANCE ON KEY OIL AIP ACCOUNT ACCRUE UNPAID SECA SETTLEMENT EXP CLEAR CLOSED ACCOUNT

Scott

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**VX** N/N N/N

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252 253

251

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226 227 228

## LOUISVILLE GAS AND ELECTRIC COMPANY

JOURNAL ENTRY INDEX December 2006 Month Ending

C CABING STORES ACCOUNTS	187 ×	-
I GAF BUILDING LEASE	188 ×	
AIR PERMIT FEES	189 X	
RESERVE FOR UNCOLLECTIBLE ACCTS	190 X	
TRANSFER CHARGES	191 X	
CLEAR OVER & SHORT ACCOUNT	192 X	ACCOUNTS PAYABLE (250-29)
RECLASS MISC A/R UNBILLED A/R	193 X	
ACCRUE EMPLOYEE RELOCATION EXPENSES	194 X	RECLASS DEBIT AP TXNS
CLEAR VHSO	195 X	POSTED INVOICE ACCRUAL
COAL INV. CHGS. ACCRUAL	196 X	PLANT ACCRUAL
EXCESS CONGETION REVENUE ACCRUAL	X X 761	ACCRUE FISHEL INVOICES
CLEAR 184500 ACCOUNTS	198 X	
YEAR END PAYROLL TAX ADJUSTMENT	199 X	
TRANSPORTATION CLEARING ACCOUNT ADJUSTMENT	Z00 X	
UKCAER PAYMENT	201 X	

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	And the second of the second
	000 300
DESCRIPTION	
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DAY

PROPERTY ACCOUNTING JOURNAL ENTRIES (JES 300-399)

DESCRIPTION

TO ALLOCATE AMORT TO AND ELECT

DECOS ARO DEPR NEUTRALITY DECOS ARP ACCRETION

N/A N/A

255 256

254

XX

DAY

a.		TAX JOHENAL ENTRES LES 401-491		
	×	CURRENT & DEFERRED TAXES	400	
	×		400A	
	×		400c	
	×	PROPERTY TAX ACCRUAL	401	
	×	REVERSE 3RD OTR. TAXS	402	
	×		403	
	×		403a	
	×	FAS 109/71 4TH QUARTER ENDING	404	
	×	REVERSE ESTIMATED TAXES AND ITC FOR OCT & NOV	405	
	×		406	
	Ϋ́Z		407	
	×	REVERSAL OF FAS 109/71 3RD QUARTER	408	
	×	RECORD 2006 ITC FOR TC2 PROJECT	409	
	×	FAS109/71 4TH QUARTER ENDING	410	
	×	REVERSE ITC FOR OCTOBER & NOVEMBER	411	

306

302 303 ă

301

307

CORRECTION OF TRANSFORMER INSTALLATION CHARGE 305

DECOS REVERSE NOV OS DEPR JOB LOG

TO CAPITALIZE LABOR FOR INSTALLATION OF METERS TO ACCRUE COR ON UNDERLYING ARO ASSETS

310

308 309

REVERSAL OF NOV 06 TRANSFER CHARGES

TRANSFER CHARGES

DEC 06 DEPR JOB LOG

312 313

DECOG FIN47 ARO DEPRECIATION DECOG ARO FASB 143 DEPR & NEUTRALITY

TRANSFER CHARGES TRANSFER CHARGES

311

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### December 2006 JOURNAL ENTRY INDEX Month Ending

	X FAS 109/7	X RECORD	AVA DAVBOLL
L	×	×	72
	315	316	217
	RUN IMPLEMENTATION		The second secon

CORR GAS WELLS SOOF RUN IMPLEMENTATION 315	×	FAS 109/71	412
CORRECT CWIP TASKS 316	6 X	RECORD 2006 ITC FOR TC2 PROJECT	413
317	7 N/A	PAYROLL JOURNAL ENTRIES (JES \$00-599)	A Charles P.
TRANSFER 107 TO 108 TO UNITIZATION 318	×	DECEMBER 2006 MONTHLY PATYROLL	501
CORRECTION OF JE305-1106	×	BI-WEEKLY PAYROLL PE 12/5/06	502
CORRECTION OF TRANSFORMER INSTALLATION CHARGE 320	<b>x</b> 0	BI-WEEKLY PAYROLL PE 12/17/06	503
MOVE 108 CHARGES TO O&M	, X		504
TO RECLASS TC2 CHARGES PER REQUEST 322	2 X	12-29-06 BU YR END OFF CYCLE 12/29/06	505
TO RECLASS 0&M TO 107/108 PER REQUEST 323	x 8	12-29-06 NE YR END OFF CYCLE 12/29/06	506
TRANSFER CHARGES	324 X		207
TO RECLASS OPACITY MON CHGS FROM ECR PROJECTS 325	X 5	ORACLE BALANCING BI-WEEKLY PAYROLL PE 11/5/06	808
RECLASS SALVAGE RESV	326 X	ORACLE BALANCING BI-WEEKLY PAYROLL PE 12/3/06	509
TRANSFER CHARGES 327	X	ORACLE BALANCING BI-WEEKLY PAYROLL PE 11/19/06	510
- RWIP TASKS	328 X		511
		ER TAX REVERSAL	512
JOURNAL ENTRIES 608-605		MANUAL ADJUSTMENT	513
	× 009	CAK	514
TO ACCRUE SALES TAX ON CO GAS & ELEC MTRS CORRE 601	X X	OFF CYCLES RELOAD FOR 12/17/06 PE	515
ADDITIONAL ECR ACCRUAL	602 X		
CLOSE OUT A/R RESERVE ACCOUNTS	603 X		

NA

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## LOUISVILLE GAS AND ELECTRIC COMPANY

### JOURNAL ENTRY INDEX December 2007 Month Ending

			ક્ષ	37	38		33	4D		¥	42	43
	DESCRIPTION	WHOLESALE ELECTRIC EXPENSES (JES 25-50)	TEIXED COSTS FOR DELIVERING GAS	DENT EOP II O GOVERNMENT DAM		MAN NEI LING EN KY	TRANSFER I MESTONE BURNED TO PLANT PROJECT		AMORTIZE AIR PERMII FEES	TOUR 10 OF DREVIOUS MONTH MISO DAY 2	COAL EOB BESAI E-KOSMOS	OF STATE OF
>	. 111		Ľ	4	1	× -	^		× -	ļ	$\frac{1}{2}$	
DAY	DUE		A CONTRACTOR	3	1	(C)		-	4			
			は、大学の大学は、大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大	CASH RECEIPTS	CASH DISBURSEMENTS AND TRANSFERS	CONTRACT AND WISHINGALL	VIL.18	REVERSE PREVIOUS MONTH CREDIT CASH ADJ.	DESCRIPTION WITCHEST OF PRINCIPLE STATES	RECORD IN EREST & DIVIDEND INCOME	0	

le M Se Atto MTHER INCOME LIES 7.24)		
ECD OVERAINDER RECOVERY	7 5	×
EAC OVERAINDER RECOVERY	8	×
MISCELLANFOUS REVENUES NOT PREVIOUSLY RECORDS	9	×
SERVICE LINES REVENUES	10 4	
ELECTRIC AND GAS SALES	11	×
TOANSMIT ENERGY AND TRANSPORT GAS	12 4	×
BECORD INRII FO REVENUES CURRENT MONTH	13	×
ELECTRIC SWAP REVENUES AND EXPENSES	14	×
SETTI EN EL SIMAP MARGIN ACCT. BROKER FEE TRANS	15	×
INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	16	×
DECOVERY OF LINDERBILLINGS	17 4	×
REFIND OF OVERBILLINGS	18 4	×
REFINDIRECOVERY OF GCBA	19	×
MATCH DEM EXPENSES WITH REVENUES	20	×
INTEREST INCOME FROM MARKETABLE SECURITIES	21	×
RECORD FITURE TRANSACTIONS	22	
MISO TRANSMISSION REVENUE	73 ,	×
LIEDGING FOR CASH FLOW TRANSACTIONS	24	

CAS PRODUCTION EXPENSES (JES 61-80)

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<del>2</del> <del>2</del>

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OFF SYSTEM SALES & PUR, TRANSMISSION EXP. BROKER FEES.CTS UNBILLED A/R TO BILLED A/R ENTRY - OSS TRIMBLE COUNTY CTS - BURNED

4 5

8

위용

TRIMBLE COUNTY CTS - PURCHASES ADJUST OVEC LGE AND KU AP TO ACTUAL CASH PAID

MARK TO MARKET FEES
EMISSIONS ALLOWANCES RECEIVABLE
RECORD SO, EMISSION ALLOWANCE EXPENSE

4

ECB OVERA INDER RECOVERY	0	<	
EAC OVERAINDER RECOVERY	8	×	
MISCELLANFOLIS REVENUES NOT PREVIOUSLY RECORD!	9 4	×	
SERVICE LINES REVENUES	10 4		
ELECTRIC AND GAS SALES	11 4	×	
TRANSMIT ENERGY AND TRANSPORT GAS	12 4	×	
BECORD LINBILLED REVENUES CURRENT MONTH	13 4	×	
ELECTRIC SWAP REVENUES AND EXPENSES	14	×	
SETTI FI EI SWAP MARGIN ACCT, BROKER FEE TRANS	15	×	
INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	16 4	×	
DECOVERY OF UNDERBILLINGS	17 4	×	·,
REELIND OF OVERBILLINGS	18 4	×	
DEELINDAECOVERY OF GCBA	19 4	×	
MATCH DRM EXPENSES WITH REVENUES	20 4	×	-
INTEREST INCOME FROM MARKETABLE SECURITIES	21 4	×	_
RECORD FUTURE TRANSACTIONS	22 4		
MISO TRANSMISSION REVENUE	23 4	×	
HEDGING FOR CASH FLOW TRANSACTIONS	24 4		

		INTEREST EXPENSE (JES 81-70)		
William to the state of the sta	である。	DAND INTEREST	61	4
A 30	۶	INTEREST ACCRUAL ON NOTES PAYABLE TO FIDELIA	62	4
t 67	小	AMOBITE DEBT EXPENSE ON BONDS	සි	4
	<b>〈</b> >	OSS ON BONDS	49	**
C 17	4	DI IS NO	99	4
20 37	4	INTEREST ON CHATOMER DEPOSITS	99	4
67	<b>〈</b>	IN ENEX. ON COOL OF		l

WHOLESALE ELECTRIC EXPENSES (JES 26-50)

ACCRUE MISO EXPENSES
ENERGY GENERATED
LOOP OPERATION REGULATION KWH
AUXILIARY POWER
MARK TO MARKET NETTING ENTRY

	大学 からい いっぱい かいこうい			
DONO MITCOGOT		61	4	×
INTEREST ACCRIBITION NOTES PAYABLE TO FIDELIA	DELIA	29	4	×
AMODITIE DEST EXPENSE ON BONDS		63	4	×
AMODITIES ON BONDS		2	4	×
INTEREST ON SLIPPI EMENTAL LIABILITY		99	4	×
INTEREST ON CHATCHER DEPOSITS		99	4	×
INTEREST OF COST CHEST CHEST				

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GSCA MONTHLY ADJUSTMENT PURCHASE GAS FROM END USERS REFUND OF PURCHASED GAS ADJUSTMENT

GAS WITHDRAWN GAS PURCHASES

GAS LOSSES

GAS STORED

PBR RECOVERY ACCRUAL GCBA BALANCE SET-UP

PBR RECOVERY

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o LGE AG-1		
o Response t	<b>-</b>	
Attachment t		

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G TAXES GES Z1-721

2 2

67

DESCRIPTION				DAY	
OTHER ACCOUNTS RECEIVABLE  UP CHARGES  UP		DESCRIPTION ACCOUNTS RECEIVABLE SUMDRY (JES 117-130)		삠	
COTHER ACCOUNTS RECEIVABLE  UP CHARGES  UP			117		Γ
UP CHARGES		MISC OTHER ACCOUNTS RECEIVABLE	118	₹	×
175 RECEIVABLE		SET UP CHARGES	119	4	×
121  UNTS 143 & 186 CREDITS  122  127  127  128  5  128  5  128  5  128  5  128  5  128  5  128  5  138  138  138  138  139  139  148  148  149  150  151  148  149  150  150  150  150  150  150  150  15		RENTS RECEIVABLE	120	4	×
UNTS 143 & 186 CREDITS 123 5 127 5 127 5 127 5 127 5 127 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 1			121		
UNTS 143 & 186 CREDITS 123 5 5 127 5 127 5 127 5 127 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5 128 5			122		
127 5 128 5 120 129 5 129 5 129 5 129 5 129 5 129 129 5 129 129 129 129 129 129 129 129 129 129	_	RECLASS FERC ACCOUNTS 143 & 186 CREDITS	123	2	
128 5 1  ICURS (JES 131-145)  ED TRIMBLE CO  RECEIVABLE FOR TC2 132  RECEIVABLE FOR TC2 133  AL ASSETS IMFA 134 4  AL ASSETS IMPA 135 5  MISSION IMEA 136 5  IR TLR AND REACTIVE POWER 137  RETER AND REACTIVE POWER 137  RESCIONS IMPA 139  RESCIONS IMPA 139  RESCIONS IMPA 149  RESCIONS IMPA 149  RESCIONS IMPA 150 QTR  STATE CUSTOMER ACCOUNTS 151 4  EN VAC PAY TAKEN AND ACCRUED 152 QTR -5  ED DEBITS 153 4  ST COMP TO A/P 154 QTR -5  ED DEBITS 156 QTR -5  ED DEBITS 157 4		SUNDRY CASH ENTRY	127	5	×
A TC2 131 5 131 5 131 5 132 132 133 4 4 134 4 4 135 5 134 4 4 135 5 134 4 135 5 134 135 5 134 135 5 134 135 135 135 135 135 135 135 135 135 135	_	SUNDRY CASH ENTRY	128	5	×
R TC2 132 5  DR TC2 133 4  A 135 4  A 135 4  ACTIVE POWER 135 5  ACTIVE POWER 136 4  ACTIVE POWER 136 4  ACTIVE POWER 136 4  ACTIVE POWER 150 QTR	_	INFAIMPA TRANSACTIONS (JES 131-145)			77
R TC2 132  A 134 4  A 135 4  A 135 4  A 135 4  ACTIVE POWER 137  SES IMPA 138 5  ES 146-1641 139  ER ACCOUNTS 150 QTR  KEN AND ACCRUED 152 QTR-5  154 QTR-5	_	FUEL FOR DISALLOWED TRIMBLE CO	131	S.	×
2 133	<del></del>	ACCRUE IMEA-IMPA RECEIVABLE FOR TC2	132		×
134 4 1 135 4 1 135 4 1 136 5 5 1 137 24 138 5 1 139 1 147 147 148 4 1 148 4 1 149 1 149 1 150 QTR 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, -	REVERSE IMEA-IMPA RECEIVABLE FOR TC2	133		×
PA 135 4 136 5 136 5 136 5 136 5 137 138 5 139 147 147 148 4 149 149 149 149 149 149 149 149 149 1	τ	INCREMENTAL CAPITAL ASSETS IMEA	134	4	×
EACTIVE POWER 136 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,	INCREMENTAL CAPITAL ASSETS IMPA	135	4	×
EACTIVE POWER 137  IGES IMPA 138 5  IES 148-164) 139  147  148 4  149  IES ACCOUNTS 151 4  AKEN AND ACCRUED 152 QTR -5  P 154 QTR -5	τ-	SERVICE AND TRANSMISSION IMEA	136	2	×
138 5 139 139 147 148 4 150 QTR 151 4 152 QTR -5 153 4 154 QTR -5 154 QTR -5 154 QTR -5	т-	CREDIT IMEA/IMPA FOR TLR AND REACTIVE POWER	137		×
139 147 148 4 149 QTR 150 QTR 151 4 152 QTR-5 153 A	_	CAPITAL AND TRANSMISSION CHARGES IMPA	138	5	×
147 148 4 149 QIR 150 QIR 151 4 152 QIR-5 153 4 154 QIR-5	т-	IMEA/IMPA TC2 RECEIVABLE	139		×
147 148 4 149 150 QTR 151 4 152 QTR-5 153 4		BALANCE SHEET TRANSACTIONS (JES 148-184)	The state of the s		
148 4 149 149 QTR 151 4 152 QTR-5 153 4 154 QTR-5	_	DTS DAMAGE CLAIMS	147		×
149 150 QTR 151 4 152 QTR-5 153 4 154 QTR-5	_	INVENTORY ADJUSTMENT	148	4	×
150 QTR 151 4 152 QTR-5 153 4 154 QTR-5	т-	GREEN ENERGY PROGRAM	149		×
151 4 152 QTR-5 153 4 154 QTR-5	_	OVEC DIVIDENDS	150	OTR	×
152 QTR-5 153 4 154 QTR-5	T	CHARGE OFF & REINSTATE CUSTOMER ACCOUNTS	151	4	×
153 154	_	DIFFERENCE BETWEEN VAC PAY TAKEN AND ACCRUED	152	atr -5	×
154	_	CLEAR DSM DEFERRED DEBITS	153	4	×
	_	TRANSFER WORKERS' COMP TO A/P	154	QTR -5	×

88

AMORTIZE PREPAID ELECTRIC TRANSMISSION FEE AMORTIZE KIUC MERGER SURCREDIT SETTLEMENT PROPERTY INSURANCE

ACCRUAL FOR UNCOLLECTIBLE ACCOUNTS
AMORTIZATION OF GAS FRANCHISES

8

ECR ASH HAULING EXPENSE FERC ELECTRIC ANNUAL CHARGES

CCRUED LABOR

AMORTIZE MGP EXPENSE AMORTIZE PREPAIDS

88 8 5 92

OTR

92

ISCRITANEOUS OPERATING EXPENSES (JES 74-101)

RESERVE FOR UNCOLLECTIBLE ACCOUNTS-SUNDRIES GSC FILING TRUE-UP

CAPITAL LEASE OBLIGATION

DESCRIPTION

TRANSFER CHARGES TO NON-LABOR
AMORTIZATION OF MISO SCHEDULE 10 CHARGES
ACCRUE MONTHLY PAYMENTS TO SPP & TVA
TAMPERING

6 8 8 282

LGE AG-1 Question No. 24	Attachment to Response to LGE AG-1 Question No. 24		
154 OIR-5 X	TRANSFER WORKERS' COMP TO AIP	101 4 X	ECR ACCRUAL-UNBILLED CALCULATION
193 4 ×	X   CLEAR DSM DEFERRED DEBITS	100 x	ECR ACCRUAL-FORECASTED PORTION
> 7	The state of the s		HEA BAD EAL ENGE
152 QTR-5 X	DIFFERENCE BETWEEN VAC PAY TAKEN AND ACCRUED	X 4 66	LEA DAN EXDENSE

8

8 8

PREPAID VEHICLE LICENSE TRANSMISSION, DISTRIBUTION, AND GAS LOSSES

95 96 97

ELECTRICITY AND GAS USED BY COMPANY
SALES TAX ON GAS USED BY COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRE
ACCOUNT RECEIVABLE BAD DEBT RESERVE

Scott

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# LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending December 2007 JOURNAL ENTRY INDEX

TELEVIOLER OF CADING ACCT BALANCE TO DEF CREDITS	155	155 QTR-5	×
COSTIGNITY AD INSTANCT FOR MAN FINANCIAL ACCOU	156		×
CARCINO OF CHI ALOUS HIGHER CITY	157	4	×
GAS FUNCTABLE TEN COMPANY	558	5	×
TAGE 133	159		
PECCODO COEDIT A/P BAI ANCES FROM CIS	160	4	×
ADMIST AND BALANCE TO CIS RECONCILIATION	161	4	×
AUJOSI WA BALANCE TO COLLEGE	162		
CLEAD BALANCES IN INCOLLECTIBLE RESERVE ACCOUNT	<u> </u>	YRLY	×

DAY

	DAY		DESCRIPTIO
MISCELLANEOUS JOURNAL ENTRIES (JES 166-249)		鑑「.	MISCELL ON
CORRECTION OF NOV07 GSCA - COLLECTIONS		J,	2000
PJM NON-ENERGY CHARGE DEC07 ACCRUAL		7	ACCROE IND
MOVE PADDY'S RUN GAS USAGE FROM UNIT 11 TO UNIT :	167 X	_	CLEAR VHS
KOSMOS COAL HANDLING LUNCH & GIFT ACCRUAL	168	×	REVERSE B
LOS EMPLOYER RECOGNITION RECLASS - Q3	169	×	GSCA - COL
CELLET DEDT EXPENSE RECLASS - 01	170	×	GSCA - COL
DEVENDE ATMERTISING EXPENSE RECLASS FROM NOV	( ) 171	×	ACCRUAL O
DECLASS DROPRIETARY SWAP SETTLEMENTS	172	×	RELIEVE LA
LOB FILE DEPT EXPENSE RECLASS - 02	173	×	ACCRUE LO
LOE SHELDEDT EXPENSE RECLASS - Q3	174	×	RECLASS FI
GOOD BEELINDS CORRECTION	175	×	RECLASS D
CI EAR 184150 236025 AND 236026	176	×	CURRENT N
	177		CLEARING :
CHANGE TASK IN ACCOUNT 232010	178	×	CLEARING
RECI ASS FR ACCTS 561402, 561802, 575704 TO 928002	179	×	YEAR END
FOURTY CONTRIBUTION FROM EUS	180	×	REMOVE BI
I AROR DROPPED FROM VOLTS FILE	181	×	REVERSE 8
BOOK RECEIVABLES NOT POSTED IN INTERFACE	182	×	ACCRUE LC
I GE-PROPRIETARY MAN NETTING ENTRY TRUEUP JAN-JL	183	×	RCLS PJM
EMPLOYER RECOGNITION BTL RECLASSES	184	×	TO CLEAR
CORRECTION OF NOV07 GSCA - OVERBILLINGS	185	×	CORRECT
VTD DYNEGY INT PAY ON MARGIN DEPOSIT	186	×	CORRECT

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Scott

# LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending December 2007 JOURNAL ENTRY INDEX

U 4100	X X	CLEAR VHSO ENDING BALANCES
	<del> </del>	TO CLEAR A&G EXPENSES - ADDITIONAL
FUELS DEPT YEAR END ACCRUAL - LOS	× ×	CORRECT PRODUCT ON 3149-0020-1207
REVERSE J217-0100-1107	× ×	CLEAR 184150 - ADDITIONAL
CLEAR-FRINGE BENEFIL BALANCES	X X	TO CORRECT PRODUCT
KOSMOS LOADEN RETAINS AT ADSOSTINGTO	x x	RECLASS DEFERRED TAXES
ACCRUE FOR BEUNLENS DANNAUTION	193	TO CORRECT PRODUCT
ACCROE MINE SATELY CHANGES - LOL	× 761	CORRECT A/R ALLOWANCE PRODUCT CODE
EMIPLOYER MOVING EXPENSES RECENSES - CA		CORRECT STATS FOR LGE SALE CUSTOMER COUNT
ADVER ISING EXPENSE RECLASS - DEC OF (F. COLICA)	200	DECLASE OF SAME AREA RESTRICTED CASH TO CURF
GENERATION SERVICES RECLASS	8	אבורואס הססומגורור אידוא
AISTOM/BR6 DEFERRED CREDIT	197 X	RECLASS CURRENT LEASE OBLIGATION ACCOUNT
DEC 07 OFFICER PROCARD GAS CHARGES RECLASS TO ( 198	X X	ADJUST RETAINED EARNINGS FOR SAP
KU-EKPC SETTLEMENT	199 X	CLOSE OUT DIVIDENDS TO RE
TRANSFER CHARGES	200 ×	-
DECEMBER 2007 EXPENSE RECLASS FROM R.OBRIEN	201 ×	
	DAY	

×

IO ALLUCATE AMORT TO GAS AND ELECT	335	4
DECO7 ARO ACCRETION	301	×
DEC07 ARO DEPR NEUTRALITY	302	×
TO ACCRUE COR ON UNDERLYING ARO ASSETS	303	×
TO CAPITALIZE LABOR FOR INSTALLATION OF METERS	304	×
CORRECTION OF TRANSFORMER INSTALLATION CHARGE	305	×
DEC 07 REVERSE NOV 07 DEPR JOB LOG	306	×
DEC 07 DEPR JOB LOG	307	×
REVERSAL OF NOV 07 TRANSFER CHARGES	308	×
TRANSFER CHARGES	309	×
TC2 CAPITALIZED PROPERTY TAX	310	×
REVERSE SALES TAX ADJUSTMENTS	311	×
TRANSFER CHARGES	312	×
DEC07 FIN47 ARO DEPRECIATION	313	×
DEC07 ARO FASB 143 DEPR & NEUTRALITY	314	×
CORR EXP TYPE FOR TC2	315	×

	The Line of	×	×	×	×	×	×	×	
DAY	Andrew Commission of the Party	250	251	252	253	254	255	256	
NOTEGION	ACCOUNTS PAYABLE (280-299)	RECORD UPOSTED AP TXNS	RECLASS DEBIT AP TXNS	POSTED INVOICE ACCRUAL	PLANT ACCRUAL	PROJ ENG ACCRUAL	OTHER ACCRUALS	RECLASS DEBIT AP TXNS	

TAX OURNAL ENTRIES (JES 400-499)		154 70 10
CURRENT & DEFERRED TAXES	400	×
PROPERTY TAX ACCRUAL	401	×
REVERSE CURRENT & DEFERRED TAXES 3RD QTR 2007	402	×
REVERSE ESTIMATED TAXES & ITC OCT & NOV	403	×
FAS 109/71 4TH OTR ENDING	404	×

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## LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending

December 2007 JOURNAL ENTRY INDEX
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	316	\ \	
SALVAGE DEPRECIATION	317	×	RECLASS OF INTEREST ON TELEPHONE EXCISE CREI
KANSTEK CHARGES		,	DEVICES TO DID FAS 10071
TRANSFER CHARGES	318	<	אפעבעטב סעט אוויין אין אין אין אין אין אין אין אין אין
TRANSFER CHARGES	319	×	RECLASS DEFERRED TAXES
TC1 FGD ACCRUAL PRIOR TO UNITIZATION	320	×	
TO SEGREGATE 2007 CHARGES FOR ECR UNITIZATION	321	×	ITC TC2-4TH QUARTER
TRANSFER CHARGES	322	×	EXPT (FIN 48) - 4TH QUARTER
CORRECT PROJECT PER REQUEST FROM D. COSBY	323	×	
TRANSFER CHARGES	324	×	PAYROLL JOURNAL ENTRIES LIES 500-5991
TRANSFER CHARGES	325	×	
TRANSFER CHARGES	326	×	DECEMBER 2007 MONTHLY PAYROLL
TOANSEED CHARGES	327	×	PAY PERIOD ENDING 12/2/07
(68) (68)			PAY PERIOD ENDING 12/16/07
er de la companya de	602	×	
OFFICE SUPPLY PRO-CARD CHARGES	603	×	
CORRECT GAS STATS	504	×	
CORRECT GSC REVENUE - NOVEMBER	605	×	
	606	×	ORACLE BALANCING FOR PE 11/18/07
CLOSE DSM ACCOUNTS FOR THE YEAR	507	×	ORACLE BALANCING FOR PE 12/2/07
VDT AND MSR OVER/UNDER	808	×	ER TAX TRUE UP
ADJUST ALLOWANCE FOR BAD DEBT ACCT	609	×	122907BU10
	610		
The second secon		i	

500 501 502 503 504 508 508 508 509 509 512 512

413

404 409 DEPT

DUE

## LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending

Month Ending December 2008 JOURNAL ENTRY INDEX

	C	> V		
DESCRIPTION LAGRITHER 1.5	i Öl	OUE DEPT	<b>—</b> ]	DESCRIPTION WHOLESALE BLECTRIC EXPENSES (JES 25-50)
	-	3 FAR	×	RENT FOR U.S. GOVERNMENT DAM
CACH DIGRIRGEMENTS AND TRANSFERS	2	3 FAR	×	MAN NETTING ENTRY
COEDIT CASH AD LISTMENT	3	5 FAR	×	TRANSFER LIMESTONE BURNED TO PLANT PROJECT
	4		NA	AMORTIZE AIR PERMIT FEES
DECODD INTEDEST & DIVIDEND INCOME	5	4 FAR	×	TRUE-UP OF PREVIOUS MONTH MISO DAY 2
INCOUNT IN ENERGY & CONTRACTOR INCOUNT				COAL FOR RESALE-KOSMOS
				OFF SYSTEM SALES & PUR, TRANSMISSION EXP, BR(
TO ACA AND ANOTHER SECTION OF THE SE			北京	UNBILLED A/R TO BILLED A/R ENTRY - OSS
CODDECT ON DEVENIE	9	8	×	TRIMBLE COUNTY CTS - BURNED
FOR OVERS MINED BETOVERS	-	5 RAD	×	MARK TO MARKET FEES
EAC OVERAINDER RECOVERY	00	5 RAD	×	PADDY'S RUN GAS PURCHASES & USAGE
MISCELL ANEOLIS REVENUES NOT PREVIOUSLY RECORDED	6	4 RAD	×	RECORD SO, EMISSION ALLOWANCE EXPENSE
SCENIFE INES REVENIFES	9	A PAD	×	TRIMBLE COUNTY CTS - PURCHASES
FI FOTRIC AND GAS SALES	11	4 RAD	×	ADJUST OVEC LGE AND KU A/P TO ACTUAL CASH PA
TRANSMIT ENERGY AND TRANSPORT GAS	12	4 RAD	×	
RECORD FI ECTRIC UNBILLED REVENUES CURRENT MONTH	13	4 RAD	X	GAS PRODIKCTION EXPENSES (JES 11-60)

RAR EMA RAR RAR EMA EMA EMA EMA EMA EMA EMA EMA

> 45 45 45 47

> > OKER FEES

88842

5 49 48

ISALES AND OTHER INCOME (JES 624.71)		100	一年 東京		CABILL	-: 1
CORRECT GSC REVENUE	9		RAD	×	TRIMBL	
FCR OVERAUNDER RECOVERY	7	5	RAD	×	MARK	_
FAC OVERAINDER RECOVERY	ထ	2	RAD	×	PADDY.	7
MISCELLANEOUS REVENUES NOT PREVIOUSLY RECORDED	6	4	RAD	×	RECOR	=
SERVICE LINES REVENUES	9	4	RAD	×	TRIMBL	-
FI FOTRIC AND GAS SALES	=	4	RAD	×	ADJUST	-
TRANSMIT ENERGY AND TRANSPORT GAS	12	4	RAD	×		
RECORD ELECTRIC UNBILLED REVENUES CURRENT MONTH	13	4	RAD	×	GAS PA	
FI FOTRIC SWAP REVENUES AND EXPENSES	4		EMA	×	GAS PU	$\neg$
SETTLED EL SWAP, MARGIN ACCT, BROKER FEE TRANS	15		EMA	×	GAS ST	
INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	16	4	FAR	×	GAS W	-
RECOVERY OF UNDERBILLINGS	17	4	RAR	×	GAS LO	$\sim$
REFUND OF OVERBILLINGS	18	4	RAR	×	GSCA N	2
REFUND/RECOVERY OF GCBA	19	4	RAR	×	PURCH	-FI
MATCH DSM EXPENSES WITH REVENUES	20	4	RAD	×		1
INTEREST INCOME FROM MARKETABLE SECURITIES	21	4	FAR	×	PBR RE	ш
RECORD GAS UNBILLED REVENUES CURRENT MONTH	22		RAD	×	PBR RE	ш
MISO TRANSMISSION REVENUE	23	4	RAR	×	GCBA E	m.

WHO FSALE ELECTRIC EXPENSES (JES 26-60)	新花 · · · · · · · · · · · · · · · · · · ·				BOND
HOOSIER MISO HOLD HARMLESS PAYMENT	24		EMA	×	INTER
	25	4	EMA	×	AMOR
ENERGY GENERATED	58	4	RAR	×	AMOR
LOOP OPERATION REGULATION KWH	27	2	RAR	×	INTER
AUXILIARY POWER	28	က	RAR	×	INTER
MARK TO MARKET NETTING ENTRY	29		EMA	×	DYNE

 ×					
×	IGAS PRODIKCTION EXPENSES (JES 61-80)				•
×	GAS PURCHASES	સ	4	RAR	×
×	GAS STORED	25	4	RAR	×
	CAS WITHDRAWN	53	4	RAR	×
 	GASTOSSES	54	4	RAR	×
, ,	GSCA MONTHLY ADJUSTMENT	55	4	RAR	×
( ×	PURCHASE GAS FROM END USERS	99	4	RAD	×
( ×		25			
( ×	PBR RECOVERY	58	4	RAR	×
×	PBR RECOVERY ACCRUAL	29	QTR	RAR	×
×	GCBA BALANCE SET-UP	9	OTR	RAR	×
	INTEREST EXPENSE (JES 61-40)	W. T.			
	BOND INTEREST	61	4	FAR	×
×	INTEREST ACCRUAL ON NOTES PAYABLE TO FIDELIA	62	4	FAR	×
×	AMORTIZE DEBT EXPENSE ON BONDS	63	4	FAR	×
×	AMORTIZE LOSS ON BONDS	2	4	FAR	×
×	INTEREST ON SUPPLEMENTAL LIABILITY	65	4	FAR	×
×	INTEREST ON CUSTOMER DEPOSITS	99	4	RAD	×
×	DYNERGY INTEREST	68	QTR	RAR	×

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LOUISVILLE GAS AND ELECTRIC COMPANY
Month Ending
December 2008
JOURNAL ENTRY INDEX

		1					
CROSS MARGIN RECLASS	30	4 RAR	×				
GAS STARTID & STARII (ZATION			<u> </u>	SALES AND OTHER INCOME LIES 6-24: TH	Service Company		
GAS LICED IN ELECTRIC GENERATION		4 RAR	×	NE	70	EMA	×
CAS COCO INTELLOTING CHILD AND CTABILITATION			1	TRANSMISSION SERVICE REVIEXP-EKPC 71	_	EMA	×
CIL USEU FOR START-OF AND STABILIZATION			1	MISCEL LANFOLIS OPERATING TAXES (JES 72-73)	1000 1000 1000 1000 1000 1000 1000 100		
MOV ENJERION ALL CATANOES			1	ATS	72 3	RAD	×
INTRACOMPANY GAS FOR GENERATION	36	1	╀-			RAR	×
			4		•		
	0	DA∀			DAY		
DESCRIPTION		DUE DEPT	티	DESCRIPTION	DOE	DEPT	
MISCELL ANEOLIS DEFRATING EXPENSES (JES 74-101-109-111)				ACCOUNTS RECEIVABLE SUMDRY (JES 117-139)			
CAPITAL LEASE OR IGATION	74	FAR	R		117		
DECEDAE FOR HINCOLL FOTING F ACCOLINTS, SLINDRIFS	75 OTR	l	┞	MISC OTHER ACCOUNTS RECEIVABLE	118 4	FAR	×
CSC FILING TRUE, IP		l	╄		119 4	FAR	×
ACCRIBE MISO EXIT FEE REFINDS			╄-		120 4	FAR	×
AMORTIZATION OF MISO SCHEDULE 10 CHARGES	78	PAD DAS	L		121		
ACCRITE MONTHLY PAYMENTS TO SPP. TVA & OS!	79	RAR	↓_		122		
TAMPERING	8	3 RAD	┡	RECLASS FERC ACCOUNTS 143 & 186 CREDITS(gtr) 12		FAR	×
ACCRIME FOR UNCOLLECTIBLE ACCOUNTS	81	1	┺	SUNDRY CASH ENTRY 12	127 5	FAR	×
AMORTIZATION OF GAS FRANCHISES	88	l	<u> </u>	SUNDRY CASH ENTRY	128 5	FAR	×
AMORTIZE PREPAID ELECTRIC TRANSMISSION FFE	83	3 RAR	↓_	IMEAINPA TRANSACTIONS (JES 151-144)			
MISO OTHER & ADMIN CHARGES AND P.IM OTHER CHARGES	8	EMA	Ļ		131 5	RAR	×
ODCOEDTY INSTINANCE		1	↓_	3 TC2	132	RAR	×
ACCRUED LABOR	1	OTR RAR	↓_		33	RAR	×
FUR ASH HALL ING EXPENSE	87	2	RAR X	INCREMENTAL CAPITAL ASSETS IMEA	134 4	RAR	×
EERC ELECTRIC ANNIAL CHARGES	88	2 RAR	1		135 4	RAR	×
ROOK PIM ACTIVIS FOR PRIOR MONTH	89	Ē	┡		136 5	RAR	×
	6		↓_	CREDIT IMEA/IMPA FOR TLR AND REACTIVE POWER 1.	137	RAR	×
HONEYWELL AMORTIZATION	91	3 8	RARX		138 5	RAR	×
LEGAL EXPENSE RECLASS	92	€	RARX		139	Z.	-
PREPAID VEHICLE LICENSE	93	≥	RARX		140	RAR	×
TRANSMISSION, DISTRIBUTION, AND GAS LOSSES	8		RAD	BALANCE SHEET TRANSACTIONS (JES 146-105)			3
ELECTRICITY AND GAS USED BY COMPANY	98	3 8	ZAD X	S	-	-	×
SALES TAX ON GAS USED BY COMPANY	8		L	QUARTERLY REVERSE TAX EFFECT ON SWAPS MTM	146 QTR		×
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRED	97		RAR		147	FAR	-
ACCOUNT RECEIVABLE BAD DEBT RESERVE	88		RADX	INVENTORY ADJUSTMENT	148 4	Z Z	+
HEA BAD EXPENSE	65	4 R	Щ	PROGRAM	١	- 1	+
ECR ACCRUAL-FORECASTED PORTION	100		RAD X		O	-	+
ECR ACCRUAL-UNBILLED CALCULATION	101	4 8	RAD	CHARGE OFF & REINSTATE CUSTOMER ACCOUNTS	151 4	SAU SAU	×

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## LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending

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CLEAR DSM DEFERRED DEBITS CLEAR DSM DEFERRED DEBITS WORKERS' COMPENSATION TRANSFER CLEARING ACCT BALANCE TO DEF CREDITS	LG&E/KU SPLIT ADJUSTMENT FOR MAN FINANCIAL ACCOUNT	<u> </u>	FASB 133	_	RECORD CREDIT AIR BALANCES FROM CIS	ADJUST A/R BALANCE TO CIS RECONCILIATION	MUSEUM PLAZA RELIEVE CUSTOMER ADVANCE ACCT	CLEAR BALANCES IN UNCOLLECTIBLE RESERVE ACCOUNTS	RECLASSIFY SHORT-TERM PORTION OF CUSTOMER ADV
×		X	_	K X	10.00	-	RARX	-	
3 RAR		3 RAR		108 QTR-3 RAR			3		
102	3 2	106	107	108 Q		109	110	===	
					ES (JES 74-101, 109-111)				
					101.10				
					LIES 74				
91					PASES				
ES 102					DE EXP				
RIES LI				SIDE	CERT		SCIPCIO		
EN EN		R OPC		WATER	S SIL		90 9110		
INTERCOMPANY ENTRIES (JES 192-116) BUILDING RENT		PM - FMS FOR OPC		DADKING AT WATERSIDE	ANCHE ANGUIS COPPATING EXPENSE		1 441	MISCELLANECCO TRETANO	
BULD		DM.		DADK	101	200	1000	202	

oa√ Due

DESCRIPTION

DVE DVE

DESCRIPTION

Maccel LANSCHIE FOLIBRAL BUTRIES (JES 166-249)		Stantanes.		MISCELLAN
TRANSFER CHOOSEWELL GRANT MONEY	165	RAR	×	CLEARING S
CORRECT CLISTOMER PAY PROJECTS/TASKS	166	FAR	×	RTP RECLAS
INTERCOMPANY DECI ASS	167	EMA	×	CLEARING N
INCAMBA CIEL AD HISTMENT	168	RAR	×	TERMINATE
COBBECT MORSO	169	EMA	×	CORRECT P
DECLASS P.M. INBILLED BTW LGE & KU	170	EMA	×	WATERSIDE
CABITAL CONTRIBITION	171	FAR	×	WATERSIDE
PECI ASS OF BONDS	172	FAR	×	IKE STORM
CORRECT PROJECT/TASK-GLAFF MISMATCHES	173	RAR	×	ADJUST TRI
MANITAL TRINS COST ALLOCATIONS	174	BUSH	×	AMORTIZE (
CORPECT IKE STORM ACCT TRANSACTIONS	175	RAR	×	TRANSFER
TO BEGI ASS TO CORRECT PROJECT AND TASK	176	RAR	×	CORRECT T
PCR ACCRIMI ADJUSTMENT	171	RAR	×	CORRECT
PECI ASS OF PMT ON TERMINATED SWAP	178	FAR	×	CLEAR 1841
CSCA - REFINDS CORRECTION	179	RAR	×	ACCRUE LE
PECORD MARTIN ENGINEERING REIMB EXP	180	RAR	×	<b>CLEAR 1841</b>
RECORD GAS TRANSFER TO TRIMBLE CO	181	RAR	×	SALES TAX

	MISCELL ANEOUS JOURNAL ENTRIES (JES 165-249) CONT		7	ſ
	CLEARING STORES ACCOUNTS FOR YE	200 RA	RAR	×
	RTP RECLASS	201 RV	RAR	×
	CLEARING MISC 184500 ACCOUNTS FOR YE	202 RJ	RAR	×
	TERMINATE WACHOVIA SWAP	203 F/	FAR	×
	CORRECT PUM CREDIT SLIP	204 FJ	FAR	×
	WATERSIDE ARENA RECLASS 107 TO 108	205 F/	FAR	×
	WATERSIDE ARENA ADDITIONAL ACCRUAL	206 F/	FAR	×
	INF STORM REGULATORY ASSET	207 RJ	RAR	×
	AN HIST TRIMBLE CO CT GAS INVENTORY TO ZERO	208 R	RAR	×
	AMORTIZE OCI BALANCE	209 F/	FAR	×
	TRANSFER CHARGES TO NEW ACCOUNTS	210 R	RAR	×
	CORRECT TRIMBLE CO CT AND BROWN CT GAS PURCHASES	211 R	RAR	×
	CORRECT RECLASS OF ADVANCE PAY	212 F.	FAR	×
	CI EAR 184150 - ADDITIONAL	213 F.	FAR	×
	ACCRIF (FGAL FEES	214 F.	FAR	×
	CI FAR 184150	215 R	RAR	×
	SALES TAX REFIND ORM	216 R	RAR	×
_	COLLEG COM.			

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PEGINSON FILE CHARGES	182	RAR	×	TO CORRECT AC
DECORD TENAR E CO OT CAS REVISION	183	RAR	×	CLOSE OUT DIVID
OTO DECLASS	184	RAR	×	ADJUST RETAINE
INTERESTITION SWIADS CORRECTION	185	FAR	×	
ALSTOM/RRZ DEFERRED CREDIT	186	RAR	×	
AD II IST DREPAID ACCOUNT	187	RAR	×	
CLEAD OVER & SHORT ACCOUNT	188	FAR	×	
DEVENE WIRE POSTED TWICE	189	FAR	×	
CORRECT DISTRIBUTION ON RATE CASE EXPENSES	190	RAR	×	
CORRECT MISO TRANS DISBURSEMENT ALLOCATION	191	EMA	×	
ACCRITE MISO RSG RESETTLEMENT	192	EMA	×	ACCOUNTS PAY
AP 11PLOAD UNPOSTED CORRECTION	193	FAR	×	
ACCRITE PAYMENT FOR SCHEDFULE 2 OVERCHARGES	194	EMA	×	RECLASS
TO CLEAR ARG EXPENSES	195	RAR	×	POSTED INVOICE
EXPENSE RAI ANCE IN 189095	196	FAR	×	PLANT ACCRUAL
INVATERSIDE ABENA YEAR END ACCRUAL	197	FAR	×	PROJ ENG ACCR
MISCAPSII	198	FAR	×	OTHER ACCRUA
ANISO SECA SETTI FMENT ACCRUAL ADJUSTMENT	199	EMA	×	
				COD ACCRUALS
		-	1	

TO CORPECT ACCOUNT FOR OVEC DIVIDEND	217	FAR	×
COUNTED TO THE TAINED EARNINGS	218	RAR	×
AD ILET BETAINED FARNINGS FOR SAP	219	RAR	×
מספספו עד המוצדם בייניים	220		
	221		
	222		
	223		
	226		
	227		
	228		
ACCOUNTS PAYABLE (250-299)		A. 1885年 第17	
RECLASS	251		×
DOCTED INVOICE ACCRUAL	252		×
PI ANT ACCRUAL	253		×
DBO I ENG ACCRIAL	254		X
OTHER ACCRIMIS	255		×
COD ACCRITATS	257		×
MISC ACCRIAIS	258		×

DESCRIPTION	DOE	DESCRIPTION
PROPERTY ACCOUNTING JOURNAL ENTRIES (JES 300-399)		TAX JOURNAL

DAY

31 or	ᅃ	<u>ac l</u>	(S)	<u>-</u> 1	<u></u> 1	<u> </u>	<u></u>		<u></u>	
	×	×	×	×	×	×	×	×	×	
	300	301	302	303	304	305	306	307	308	
PROPERTY ACCOUNTING JOHRNAL ENTRIES (JES 308-389)	TO ALLOCATE AMORT TO GAS AND ELECTRIC	ARO ACRETION	ARO NEUTRALITY FOR CURRENT MONTH	TO ACCRUSE COR ON UNDERLYING ARO ASSETS	TO CAPITALIZE LABOR FOR INSTALLATION OF METERS	CORRECTION OF TRANSFORMER INSTALLATION CHARGES	REVERSAL PRIOR MONTH MANUAL DEPRECIATION CALCULATI: 306	MANUAL DEPRECIATION CALCULATION	DEVEST OF RECLASS OTHER CREDITS FROM 108901TO 108095 308	

-93			
_	DONDEDTY TAX ACCRUAL	401	×
_	DEVENOE IT FOR OCTOBER & NOVEMBER 2008	403	×
-	SALES TAY BELLASS	406	×
_	ACCOUR FOR INDIANA SALES & USE TAX	409	×
_	TO BEGINES DEFERRED TAX ACCOUNTS	411	×
1	ACCRIF FOR RAIL CARS	412	×
-	EVED (EIN AR) ATH OLIARTER	417	×
<b>T</b>	DECLASSIFICATION	420	×
1	RECLASS PRODUCT CODES	421	×

DAY DUE

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## LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending

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				PAYROLL TOURKAL ENTRIES (JES 800-599)		PAY PERIOD ENDING 12/31/08 MONTHLY		PAY PERIOD ENDING 12/13/08		PERFORMANCE BONUS	WRITE OFF EE FICA & FED TAX		TUITION PYMT 12.08		MAKING FRIENDS 513	ACCRUE 01/02/09 EE W/H 514		(FOURNAL ENTRIES (JES 600-699)	CORRECT NOVEMBER CASHOUT ENTRY 600	MSR OVER/UNDER 602	FORD LPC ADJUSTMENT 603	RECLASS EMISSION AUCTIONS 604		DECLASS DOM	
×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×			L				-	L	7	
309	310	JRCHSD IN 08 311		313	314	315	GRP AS	317	318	319	320	321	322	323	324										FAR EMA RAR
TEANSFER CHARGES	TC2 CAPITALIZED PROPERTY TAX	REVEST OF SALES & TAX FOR TRNSFRMRS PURCHSD IN	TRANSFER CHARGES	FIN47 ARO DEPRECIATION	ARO FASB143 DEPRECIATION & NEUTRALITY	DEC! ASS TO !!	REC MAN SI VG DEPR ON MEMBR ASSETS REMVD FRM	RECLASS EXP TYPE	CI FAR I F FOR DISTRIBUTION BLANKETS	TRANSFER CHARGES	TRANSFER CHARGES	TRANSFER CHARGES	TRANSFER CHARGES	PECI ASSIFY 106 BALANCES	CALCY TAY DEFIND DEPR AD I	בס ובע וידו סווס מדו אינים		And the second formal and the second		A CANADA MANAGAMENTAN AND AND AND AND AND AND AND AND AND A					Key to Department initials: Financial Accounting & Reporting Revenue Accounting Department Energy Marketing Accounting Regulatory Accounting & Reporting

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	DAY			
NOTECHE	DOE	DEPT		DESCRIPTION
			100	WHOCESALE ELECTRIC EXPE
CASH PECEIPTS	3	FAR	×	HYDRO RENT, FERC HEADWA
CACH DISELECTION TO TRANSFERS	2 3	FAR	×	MAN NETTING ENTRY
CDEDIT CACH AD II STAFNT	3 5	FAR	×	TRANSFER LIMESTONE BURN
CALCAGE AGENTERITS	4	FAR	×	AMORTIZE AIR PERMIT FEES
DECORD MITERIAL & DIVIDEND INCOME	5	FAR NA	¥	TRUE-UP OF PREVIOUS MONT
MECOND IN LINES & CONDENS INCOME		-		CC10001 1000 1000 1000

				/%; -5:	<u> </u>
INDEPORTED REVENUE (INVOICES AFTER CUTOFF)	9		RAD	×	<u> -</u>
FCR OVERLINDER RECOVERY	7	5	RAD	×	2
FAC RECOVERY	ဆ	5	RAD	×	ů.
OUTSORTS & IMPLAUSIBLE ACCRUAL	6	4	RAD	×	u_
GAS END OF MONTH ADJUSTMENT	2	4	RAD	×	
FI FOTRIC FOM ADJUSTMENT	=	4	RAD	×	4
RECORD BILLED CCF	12	4	RAD	×	١.
CURRENT MONTH UNBILLED REVENUE	13	4	RAD	×	-
ELECTRIC SWAP REVENUES AND EXPENSES	7		EMA	×	اب
SETTI FIDEL SWAP, MARGIN ACCT, BROKER FEE TRANS	15		EMA	×	ري
INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	16	4	FAR	×	9
RECOVERY OF UNDERBILLINGS	11	4	RAR	×	9
REFLIND OF OVERBILLINGS	18	4	RAR	×	$\subseteq$
REFUND/RECOVERY OF GCBA	19	4	RAR	×	-1
EOM BALANCE SHEET & OTHER TRUE-UPS	20	4	RAD	Y/V	41
INTEREST INCOME FROM MARKETABLE SECURITIES	21	4	FAR	¥	<u> </u>
CURRENT MONTH UNBILLED REVENUE - GAS	23		RAD	×	-1
DI INDICATION OF THE CONTRACT CONTRACT	56	¥	RAR	×	<u> </u>

12	_	2	4	<u>u_</u>		3		<u> </u>	$\underline{\mathbf{v}}$	=	$\simeq$	$\mathbf{\Sigma}$	$\simeq$		-	_		$\simeq$
學學學	X	×	×	×	×	×	×	×	×	×	×	×	×	×	N/A	N/A	×	×
	RAD	RAD	RAD	RAD	RAD	RAD	RAD	RAD	EMA	EMA	FAR	RAR	RAR	RAR	RAD	FAR	RAD	RAR
ST-SE		ស	5	4	4	4	4	4			4	4	4	4	4	₩		*
	မ	7	ಐ	თ	10	1.	12	13	14	15	16	17	18	19	8	21	22	23
SAI ES AND OTHER INCOME (JES 8-24: 71)	I INREPORTED REVENUE (INVOICES AFTER CUTOFF)	ECR OVER/UNDER RECOVERY	FAC RECOVERY	OUTSORTS & IMPLAUSIBLE ACCRUAL	GAS END OF MONTH ADJUSTMENT	FLECTRIC FOM ADJUSTMENT	RECORD BILLED CCF	CURRENT MONTH UNBILLED REVENUE	ELECTRIC SWAP REVENUES AND EXPENSES	SETTLED EL SWAP, MARGIN ACCT, BROKER FEE TRANS	INTEREST INCOME FROM SWAP COLLATERAL DEPOSITS	RECOVERY OF UNDERBILLINGS	REFLIND OF OVERBILLINGS	REFLIND/RECOVERY OF GCBA	FOM BALANCE SHEET & OTHER TRUE-UPS	INTEREST INCOME FROM MARKETABLE SECURITIES	CURRENT MONTH UNBILLED REVENUE - GAS	MISO TRANSMISSION REVENUE

HOOSIER MISO HOLD HARMLESS PAYMENT	24		EMA	×
≥	25	4	EMA	×
ENERGY GENERATED	<b>3</b> 8	4	RAR	×
I COP OPERATION REGULATION KWH	27	£	RAR	×
ALIXII JARY POWER	28	3	RAR	×

DAY DUE DEPT	37 3 RAR X	38 EMA X	39 RAR X	40 3 RAR X	41 4 EMA X	42 4 RAR X	43 5 EMA X	44 5 EMA X	45 RAR X	46 4 EMA X	47 RAR X	48 3 RAR X	49 4 RAR X	
DESCRIPTION MALIAN ESA I ESTERIC BYDENSES (LIBS 28-80)	HYDRO RENT FERC HEADWATER BENEFITS	MAN NETTING ENTRY	TRANSFER I MESTONE BURNED TO PLANT PROJECT	AMORTIZE AIR PERMIT FEES	TRUE LIP OF PREVIOUS MONTH MISO DAY 2	COAL FOR RESALE-KOSMOS	OFF SYSTEM SALES & PUR. TRANSMISSION EXP. BROKER FEES	LINBILLED AR TO BILLED AR ENTRY - OSS	TRIMALE COUNTY CTS - BURNED	MARK TO MARKET FEES	PADDY'S RUN GAS PURCHASES & USAGE	RECORD SO, EMISSION ALLOWANCE EXPENSE	TRIMRI F COUNTY CTS - PURCHASES	

_	IGAS PRODUCTION EXPENSES (JES 51-60)				
_	GAS PURCHASES	51	4	RAR	×
_	CAS STORED	52	4	RAR	×
_	GAS WITHDRAWN	53	4	RAR	×
1	GASTOSSES	R	4	RAR	×
7	GSCA MONTHLY ADJUSTMENT	55	4	RAR	×
Т	FT GAS PURCHASES	999	4	RAD	×
1.	PURCHASED GAS ADJUSTMENT	57		RAR	
1	PBR RECOVERY	88	4	RAR	×
T	PBR RECOVERY ACCRUAL	59	QTR	RAR	×
1	GCBA BALANCE SET-UP	9	QTR	RAR	×
7					
			the state of the state of		

	INTEREST EXPENSE (JES 61.69)				
**14.72	BOND INTEREST	61	4	FAR	X
	INTEREST ACCRUAL ON NOTES PAYABLE TO FIDELIA	62	4	FAR	×
-	AMORTIZE DEBT EXPENSE ON BONDS	63	4	FAR	×
-	AMORTIZE LOSS ON BONDS	2	4	FAR	X
_	RECLASS OF CURRENT PORTION AMORTIZATION	65	OTR	FAR	×
	INTEREST ON CUSTOMER DEPOSITS	99	4	RAD	×
7					

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### LOUISVILLE GAS AND ELECTRIC COMPANY

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	õ	FMA	FMA X	PURCHASED GAS ADJUSTMENT	29	
MAKK I O MAKKIN ING FINIS	6.7					r
GROSS MARGIN RECLASS	30	RAR	×	DYNEGY INTEREST	8	-1
INTRACOMPANY GAS GENERATION	31	RAD	×		٠	
GAS LISED IN ELECTRIC GENERATION	32 4	RAR	×	SALES AND OTHER INCOME (JES 6-26: 70-71)		- 1
OIL LISED FOR START-UP AND STABILIZATION	33 4	RAR	×	STATS FOR 3RD PARTY TRANSMISSION REVENUE	2	- 1
PECI ASS FIRE EXPENSE TO OSS	34 4	RAR	×	TRANSMISSION SERVICE REVIEXP-EKPC	7	- 1
RECORD NOV FMISSION ALLOWANCES (May-Sept only)		3 RAR	×	MISCELLANEOUS OPERATING TAXES (JES 72-73)	100	1
INITIACOMPANY GAS TRANSPORT	38	RAD	L	AMORTIZATION OF PREPAID PSC FEE	72	2,1
				TANES ON ALITO AND TRAIL ED LICENSE	73	v

DEPT

DAY

MSCELLANEOUS OPERATING EXPENSES (JES 74-101,103,109-111)

DESCRIPTION

DSM PROGRAM ACCRUALS (ENERGY EFFICIENCY)
RESERVE FOR UNCOLLECTIBLE ACCOUNTS-SUNDRIES

GSC FILING TRUE-UP

ACCRUE MISO EXIT FEE REFUNDS AMORTIZATION OF MISO EXIT FEES ACCRUE MONTHLY PAYMENTS TO SPP. TVA & OSI

CLEAR 142999 - CCS SUSPENSE DSM RECLASS FOR PROJECTS/TASKS AMORTIZATION OF GAS FRANCHISES

<	רטונים שלים המשפט וווידו				ŀ
×	DYNEGY INTEREST	88	OTR	RAR	×
×	AND				数
< }	4	8		EMA	×
<>>	TOANGMEGICAN GEOMOR DEVICES EKPC	74		FMA	×
< >	INSCRIMENTAL OF TAKES (168 72:73)				
	AMORTIZATION OF PREPAID PSC FEE	72	6	RAD	×
1	TAXES ON AUTO AND TRAILER LICENSE	73	4	FAR	×
			<b>&gt;</b>		
	NOTEGIA			DEPT	
	ACCOUNTS RECEIVABLE SUNDRY (JES 117-130)			を開発して	
×	SUNDRY AR ACCRUALS	117		FAR	×
×	MISC OTHER ACCOUNTS RECEIVABLE	118	4	FAR	×
×	SET UP CHARGES	119	4	FAR	×
×	RENTS RECEIVABLE	120	4	FAR	×
×		121			
×		122			
×	RECLASS FERC ACCOUNTS 143 & 186 CREDITS(qtf)	123	2	FAR	×
×	SUNDRY CASH ENTRY	127	2	FAR	×
×	SUNDRY CASH ENTRY	128	5	FAR	×
×	INEAUMPA TRANSACTIONS (JES 131-141)				
×	FUEL FOR DISALLOWED TRIMBLE CO	131	z,	RAR	×
×	ACCRUE IMEA-IMPA RECEIVABLE FOR TC2	132		RAR	×
×	TO IMEANMPA ASHPOND/SO, INJECTION ACCRUAL	133		RAR	×
×	INCREMENTAL CAPITAL ASSETS IMEA	134	4	RAR	×
×	INCREMENTAL CAPITAL ASSETS IMPA	135	₹	RAR	×
×	SERVICE AND TRANSMISSION IMEA	138	S	RAR	×
×	CREDIT IMEA/IMPA FOR TLR AND REACTIVE POWER	137		RAR	×
×	CAPITAL AND TRANSMISSION CHARGES IMPA	138 8	9	RAR	×
	IMEA/IMPA TC2 RECEIVABLE	139		RAR	×
×	TC1 IMEA AND IMPA ACCRUALS	140		RAR	×
	BALANCE SHEET TRANSACTIONS (JES 142-165)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
×	TRANSFER GAS BETWEEN BROWN AND TC CTS	141		RAR	×
×	ACCRUAL OF LEGAL'S OUTSTANDING BONDS	142		FAR	×
×	MAN MARGIN ACCOUNT BETWEEN LOSE AND KU	143		EMA	×
×	RAILCAR PROPERTY TAX ACCRUAL	144		RAR	×

RAR RAD

EMA

OTR

21213 28 28 FAR RAR EMA RAR RAR

28889

FERC ELECTRIC ANNUAL CHARGES
BOOK PJM ACTUALS FOR PRIOR MONTH
AMORTIZATION OF KU-EKPC SETTLEMENT OF PROCEEDINGS
HONEYWELL AMORTIZATION

EGAL EXPENSE RECLASS
PREPAID VEHICLE LICENSE

CR ASH HAULING EXPENSE

EMA

2 2 2 2 2 2

AMORTIZE PREPAID ELECTRIC TRANSMISSION FEE
MISO OTHER & ADMIN CHARGES AND PUM OTHER CHARGES
PROPERTY INSURANCE
ACCRUED LABOR

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RAD

S

886 8

ELECTRIC LINE LOSS CALCULATION
COMPANY METER EXPENSE
SALES TAX ACCRUAL ON COMPANY METERS
ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRED
ACCOUNT RECEIVABLE BAD DEBT RESERVE ADJUSTMENT

FAR

S 3

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LOUISVILLE GAS AND ELECTRIC COMPANY
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RAD X GAS BORROWED FROM THE PIPELINE	RAD X	RAD X DTS DAMAGE CLAIMS	RAR X INVENTORY ADJUSTMENT	RAD X GREEN ENERGY ACTIVITY	OVEC DIVIDENDS	CUSTOMER COUNT	RAR X RECLASS MISO EXIT REFUND BETWEE	RAR X DSM OVER/UNDER	108 QTR-3 RAR X WORKERS' COMPENSATION	TRANSFER OF EARING ACCT RAL ANCE
খ	4	4					ဗ	၉	QTR-	
66	5	101	103	ģ		湖沿水水	102	198	108	
HEA BAD DEBT ADJUSTMENT	TWO MONTH ECR ACCRUAL - FORECASTED PORTION	ONE MONTH ECR ACCRUAL - RATES & REG PORTION	AMORTIZE RATE CASE EXPENSES	RECORD BILLED KWH		INTERCOMPANY ENTRIES (JES 101, 103-108)	BUILDING RENT	LPM - EMS FOR OPC	PARKING AT WATERSIDE	

MISCELLANEOUS OPERATING EXPENSES (JES 74-101,109-111)			
TC FUEL OIL TRANSFER	109	RAR	×
MISCELLANEOUS PREPAIDS	110	RAR	×
GAS CUSTOMER COUNT	111	RAD	×
HYDRO ADMINISTRATIVE CHARGES	112	RAR	×
KMPA TRANSMISSION REVENUE & EXPENSE	113	EMA	×

MISCELLANEOUS PREPAIUS GAS CUSTOMER COUNT HYDRO ADMINISTRATIVE CHARGES	111	RAD	<××
KMPA TRANSMISSION REVENUE & EXPENSE	113	EMA	×
DESCRIPTION	à ă	DAY <u>DUE</u>	

MISCELLANEOUS JOURNAL ENTRIES (JES 185-249)			- 42
CORRECT OCT BEGIN BALANCE FROM NOV MTM ENTRY	168	EMA X	×
RECLASS ENERGY IMBALANCE TASKS FOR ALL OF 2009	169	EMA )	×
RECLASS DSM CUST REFUNDS	170	RAR	×
LG&E PROPERTY TAX ACCRUAL	171	RAR	×
KU-EKPC SETTLEMENT	172	RAR	×
RECLASS TAMPERING CHARGES	173	RAR	×
US GYPSUM	174	FAR	×
LABOR DROPPED FROM VOLTS FILE	175	CAD	×
RECLASSIFY YTD ACTIVITY IN PRODUCT 750	176	CAD	×
AI CTOM/BD7 DEFEDRED COEDITS	177	BAR	~

GAS BORROWED FROM THE PIPELINE AT THE TC CTS	145		RAR	×
	146			
DTS DAMAGE CLAIMS	147		FAR	×
INVENTORY ADJUSTMENT	148	4	RAR	×
GREEN ENERGY ACTIVITY	149		RAD	×
OVEC DIVIDENDS	150 C	QTR	FAR	×
CUSTOMER COUNT	151	4	RAD	×
RECLASS MISO EXIT REFUND BETWEEN CURRENT & NON-CURF	152		EMA	×
DSM OVER/UNDER	153	ਚ	RAD	×
WORKERS' COMPENSATION	154 C	QTR	RAR	×
TRANSFER CLEARING ACCT BALANCE TO DEF CREDITS	155 Q	QTR -5	RAR	×
ACCRUE MARGIN CASH COLLATERAL A/R OF A/P	156		EMA	×
GAS INVENTORY ADJUSTMENT	157		RAD	×
FASB 133	158	ည	FAR	×
REVERSE LOUISVILLE ARENA BURDENS	159		FAR	×
AR CREDIT BALANCES FROM CCS & LT DFA	160	4	RAD	×
ADJUST A/R BALANCE RECONCILIATION TO CIS AMOUNT	161	4	RAD	×
MUSEUM PLAZA RELIEVE CUSTOMER ADVANCE ACCT	162		FAR	×
CLEAR BALANCES FOR PROVISION IN UNCOLLECTIBLE ACCOUN	163 Y	YRLY	RAD	×
RECLASSIFY SHORT-TERM PORTION OF CUSTOMER ADV	164		FAR	×
RECLASS LT PORTION OF MTM ASSETS & LIABILITIES	165		EMA	×
CLEAR 232093 - CCS SUSPENSE	166		RAD	×
CLEAR CCS REFUNDS	167		FAR	×
		DAY		
DESCRIPTION	U)	and and		

MISCEL LANEOUS JOURNAL ENTRIES (JES 165-249) CONT			
ACCT FOR MTM GAIN FOR SAP	204	FAR	×
RECLASS DYNEGY SHORT PAYMENT	205	EMA	×
ICE STORM THRANSFER - LGE	206	RAR	×
TO RECORD LINENS HOLDING BKTCY	207	RAR	×
CORRECT 232001 FOR RAR	208	FAR	×
CORRECT INTERCOMPANY DIFFERENCE	209	CAD	×
TO RECLASS PORTION OF ACCCE DUES TO LOBBYING	210	RAR	×
CLEAR 184150	211	EMA	×
	212		
	213		

Attachment to Response to LGE AG-1 Question No. 24
Page 18 of 21
Scott

### LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending December 2009 JOURNAL ENTRY INDEX

214	215	216	217	218	219	220	22.1	222	223	224	225	226	227	226	227	228	ACCOUNTS PAYABLE (250-289)	RECLASS 250	POSTED INVOICE ACCRUAL	RECEIPT ACCRUAL	PROJECT ENG ACCRUAL 254	OTHER ACCRUALS 255	ACCRUAL ADJUSTMENT		
	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×	×
<b>-</b>	RAR	RAR	RAR	RAR	RAR	RAR	RAR	RAR	RAR	FAR	RAR	FAR	FAR	FAR	FAR	RAR	FAR	FAR	FAR	RAR	FAR	FAR	RAR	FAR	RAR
178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203
	REMOVE BURDENS FROM TC2 PROJECT	TO CLEAR A&G EXPENSES	CLEARING STORES ACCOUNTS FOR YE	CLEARING MISC 184500 ACCOUNTS FOR YE	CORRECT LEGAL INVOICES	TO CORRECT EEI INVOICE DISTRIBUTION	TO ADJUST MA CHARGES BETWEEN TASKS	TO TRANSFER IMEA/IMPA BETWEEN PROJECTS	TO RECORD LEGAL CLAIMS AND LIABILITIES	BOND INTEREST PAID CORRECTION	TO TRANSFER LABOR BAND BURDENS TO CAPITAL	RECORD PAYMENTS RECEIVED	RECLASS PAYMENT TO 252013	RECLASS PAYMENT TO 232001	RECLASS CASH PAYMENTS	RECLASS LEGAL RENEWABLES	RECLASS CASH PAYMENTS	ELECTRIC PROPERTY UNEARNED REVENUE	LGE AR UPLOAD CORRECTION	MISC GENERAL COUNSEL HR ACCRUAL	YEAR END ACCRUAL - REVERSING	RECLASS PRODUCT CODE FOR SAP	CLEAR 184150	CLEAR OVER & SHORT ACCOUNT	ICE STORM SETTLEMENT CHARGES

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258 Attachment to Response to LGE AG-1 Question Page 19			×	
Attachment to Response to LGE AG-1 Question No. 24 Page 19 of 21 Scott	IENT		×	
Attachment to Response to LGE AG-1 Question No. 24 Page 19 of 21 Scott				
Attachment to Response to LGE AG-1 Question No. 24 Page 19 of 21 Scott				
	Attachment to Response to LGE AG-1 Questic	estion N	0. 24 of 21 Scott	

JOURNAL ENTRY INDEX December 2009 Month Ending

DESCRIPTION DAY PROPERTY ACCOUNTING JOURNAL ENTRIES (JES 300-399) DESCRIPTION

DAY

191 (1000 x 244 ) Herby C. F.	403	×
PROPERIT I AX ACCROAL		1
INDIANA PROPERTY TAX ACCRUAL	402	×
REVERSE ITC NOV	403	×
SCHOOL TAX	406	×
TRI IF I ID SAI ES TAX	407	×
ACCRUE FOR INDIANA SALES & USE TAX	409	×
		_
EXPO (FIN 48) 4TH QUARTER	417	×
		_
		_
PAYROLL JOURNAL ENTRIES (JES 500-599)		
	767	>

× ×

308 88

×

36 36 36 36

CORRECTION OF TRANSFORMER INSTALLATION CHARGES

RANSFER CHARGES

C2 CAPITLIZED PROPERTY TAX

CORRECT AR ENTRY

MOVE D&M CHARGES FROM 117918 TO 108550

RANSFER CHARGES

RANSFER CHARGES

MOVE 0&m CHARGES FROM 121928 TO 108550

RECLASS CASH TO CORPORATE PROJECT

TO CAPITALIZE LABOR FOR INSTALLATION OF METERS

RECLASSIFY 106 BALANCES

TRANSFER CHARGES

REVERSE AP SALES TAX ADJUSTMENTS

8

× ×

310

311

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314	×	PAY PERIOD ENDING 12/31/09 MTHLY	501
Coalw	<u> </u>	PAY PERIOD ENDING 11/29/09	502
TRANSFER CHARGES	,	ON DEDICAL CINION DESCRIPTION	503
TRANSFER CHARGES 316	<b>*</b>	יאון דראונט הויסוויס ווייסוויס ווייסוויסוויסוויסוויסו	50.4
MOVE CHARGES BETWEEN TASKS TO 121921	×	PAY PERIOD ENDING 12/2//09	100
TOANIOEED PLADOES	×	BALANCE ACCT 241036	906
DES ON 125823.1 CHARGES TO 124800-P[P[	×	ER TAX TRUE UP	513
WOVE NOW WAS LABOUR OF THE OWNER OWN	×	TRANSFER CHARGES-2009 WINTER STORM	514
CLEANUP OF 108901/8/3 CHARGES	[		515
TRANSFER CHARGES 321	×	TE GU	•
MOVE KELLOPPS MISC CHARGES TO WHERE MATERIAL RESIDE: 322	×		
TO TO ANGEED COSTS TO CORRECT TASK	×	STORM BONUS	517
	×	RECLASS HCRA	518
	,		
CORRECT PRODUCT CODE 325	<		
CWIPPRWIP EXCIC SPLITS BAL	×		

Attachment to Response to LGE AG-1 Question No. 24 Page 20 of 21

### LOUISVILLE GAS AND ELECTRIC COMPANY Month Ending December 2009 JOURNAL ENTRY INDEX

	JOHNNAL ENTRES (JES 6/0-6/9)
	DSM PROJECT/TASK CORRECTION
	DSM INTEREST CORRECTION
	GAS TRANSPORTS TRUEUP CCF
	DSM RECLASS
	GAS TRANSPORTS REVENUES TRUE UP
	TAMPERING CHARGES RECLASS
Kay to Danardment initials:	GAS REVENUE BILLED AFTER CUT-OFF
& Reporting	RECLASS DSM ACCOUNTS
Department	OFF SYSTEM SALES CORRECTION
Energy Marketing Accounting Regulatory Accounting RAR	

	JOURNAL ENTRES (JES 600-609)		្ឋ
	DSM PROJECT/TASK CORRECTION	602	×
L	DSM INTEREST CORRECTION	603	×
	GAS TRANSPORTS TRUEUP CCF	604	×
	DSM RECLASS	605	×
	GAS TRANSPORTS REVENUES TRUE UP	606	×
	TAMPERING CHARGES RECLASS	809	×
	GAS REVENUE BILLED AFTER CUT-OFF	809	×
	RECLASS DSM ACCOUNTS	609	×
	OFF SYSTEM SALES CORRECTION	610	×

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 25**

Responding Witness: Shannon L. Charnas/Ronald L. Miller

- Q-25. List each change in accounting principles made by the Company during 2005, 2006, 2007, 2008, 2009 and 2010 to date.
  - a. For each such change, state the revenue and/or expense or capital impact in this filing.
- A-25. The following changes in accounting principle were made by the Company during 2005, 2006, 2007, 2008, 2009 and 2010 to date. All changes in accounting principle were a result of newly issued authoritative literature.

LG&E adopted FIN 47, Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143<sup>4</sup>, effective December 31, 2005. There was no revenue and/or expense or capital impact in this filing as a result of this adoption.

LG&E adopted SFAS No. 158, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans<sup>5</sup>, effective for the fiscal year ending December 31, 2006. This statement amended SFAS No. 87, Employers' Accounting for Pensions, SFAS No. 88, Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits, SFAS No. 106 Employers' Accounting for Postretirement Benefits Other Than Pensions, and SFAS No. 132, Employers' Disclosures about Pensions and Other Postretirement Benefits. LG&E has addressed the effects of the adoption of SFAS No. 158 in its response to the KPSC-1 Question No. 53. There was no revenue and/or expense or capital impact in this filing as a result of this adoption.

LG&E adopted the provisions of FIN 48, Accounting for Uncertainty in Income Taxes, an Interpretation of SFAS No. 109<sup>6</sup>, effective January 1, 2007. There was interest income related to FIN 48 reserves of \$11,740 included in the test year.

<sup>&</sup>lt;sup>4</sup> The guidance in FIN 47 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009

<sup>&</sup>lt;sup>5</sup> The guidance in SFAS 158 is now contained in FASB Accounting Standards Codification Topic 715, adopted effective September 30, 2009

<sup>&</sup>lt;sup>6</sup> The guidance in FIN 48 is now contained in FASB Accounting Standards Codification Topic 740, adopted effective September 30, 2009

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 26**

Responding Witness: Valerie L. Scott

- Q-26. Please list all procedures the Company follows to ensure that there was a proper assignment of costs to the test period and that the test period only includes charges incurred during the test period.
- A-26. In preparation of Exhibit 1 of the Company's application in this case a thorough review of the financial data for the test period was performed to insure that the costs included during the test period reflected only those costs applicable to the test period. Costs recorded during the test period that were not applicable to the test period were included in Exhibit 1 as proforma adjustments. A summary of the policies and procedures the Company follows to maintain its accounting records in accordance with the FERC Uniform System of Accounts follows. See also the responses to Question No. 17 and Question No. 147.

### **Corporate Accounting Policies**

- The Company's Operations and Maintenance/General and Administrative (O&M/G&A) Policy states "In general, all O&M/G&A expenditures should be included in the Commitment (i.e. budget) using the correct account number according to accounting guidelines, as determined by the Controller of each Division. In practice, expenses should be charged to the proper account number (Expense or Capital), regardless of which account contained the Commitment." The policy further provides, "On a monthly basis, each officer or officer direct-report will have responsibility for reporting on the status of actual O&M/G&A expenditures compared with the Commitment, for both the current month and year-to-date period."
- Expenditures are properly approved in accordance with the Company's Disbursement Policy and Authority Limit Matrix.
- The Company has a Purchasing Policy which states that the Company shall comply with all applicable federal, state and local laws, statutes, rules and

regulations. As discussed previously, the FERC Uniform System of Accounts is followed to help determine the appropriate accounts charged.

### Training and Resources

- The Controller Department maintains an intranet site with links to the Uniform System of Accounts and other technical accounting guidance.
- In general, employees who code invoices receive guidance from the Accounting department. Accounting guidance regarding coding of invoices is further provided as necessary through operations personnel, whose responsibility is to further communicate to the appropriate employees in their respective areas.

### **Internal Procedures and Controls**

- Journal entry procedures are developed and followed to insure journal entries are prepared in accordance with Company policies and the Uniform System of Accounts.
- Monthly reviews of financial data, including variance analyses, are performed by accounting and operations personnel.
- Accounts Payable may also follow up on invoices that do not appear to be coded correctly and, as applicable, provide guidance to the person who coded the invoice directly and/or the appropriate operations personnel.
- The Company's general ledger system (Oracle) contains many cross validation rules that help prevent certain types of miscodings.
- Non-standard journal entries and any adjustments made during and after the test period are reviewed to determine whether adjustments relate to the test period or other periods. Appropriate adjustments are made to the test period to insure proper assignment of costs to the test period.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

Question No. 27

Responding Witness: Valerie L. Scott

- Q-27. Provide a copy of the Company's two most recent management letters and recommendations received from the Company's independent auditors.
- A-27. The Company has not received any management letters or any letters of recommendation from the Company's independent auditors since 2002.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

Question No. 28

Responding Witness: S. Bradford Rives

- Q-28. List each internal audit completed, scheduled, or in progress at the Company for 2007, 2008, 2009 and 2010 to date. For each, list subject of audit, date of audit, date of report and title of report.
- A-28. See attached.

Audit Name	Start_Date   Report Date	Report Date Status	Audit_Subject
2007 Internal Controls General	14-Jan-08	01-Feb-08 Complete	2007 Internal Controls Review
2008 Internal Controls System	05-Jan-09	19-Feb-09 Complete	2008 Internal Controls System Review
Accenture Contract (SAP-CCS Implementation Partner)	26-Jan-09	01-Apr-09 Complete	Accenture Contract (SAP-CCS Implementation Partner)
Accenture Contract (SAP-CCS Implementation Partner)	30-Jan-08	25-Jun-08 Complete	Accenture Contract (SAP-CCS Implementation Partner)
Accrual Process - Integrated with Ledger ICS Testing	28-Sep-09	10-Dec-09 Complete	Accrual Process - Integrated with Ledger ICS Testing
After the Fact Billing		Not Started	After the Fact Billing
Asbestos Management	02-Jul-07	14-Mar-08 Complete	Asbestos Management
Ash Pond BAP/GSP Trimble Co. (Riverside Group)	01-Feb-10	In Process	Ash Pond BAP/GSP Trimble Co. (Riverside Group)
Audit Committee Pre-Approval Process	21-Feb-07	27-Feb-07 Complete	Audit Committee Pre-Approval Process
Audit Committee Pre-Approval Process	18-Jan-08	01-Feb-08 Complete	Audit Committee Pre-Approval Process
Burden Calculations - Integrated with Ledger ICS Testing	21-Sep-09	08-Jan-10 Complete	Burden Calculations - Integrated with Ledger ICS Testing
Cash Management	29-Oct-08	20-Nov-08 Complete	Cash Management
Cash Management		Not Started	Cash Management
CEO Departmental Expenses	10-Feb-10	In Process	CEO Departmental Expenses
CIS-CCS Data Migration	28-May-09	19-Jun-09 Complete	System Conversion Data Migration Review
COBRA Health Insurance Benefits		Not Started	COBRA Health Insurance Benefits
Cognos Post Implementation Review	28-Aug-07	19-Feb-08 Complete	Post Implementation Review
Company Investigation Process	07-Jan-09	09-Apr-09 Complete	Company Investigation Process
Contractor Safety	04-Feb-08	14-Aug-08 Complete	Contractor Safety
Crane Safety	02-Jan-08	18-Jun-08 Complete	Crane Safety
CTS Application Process Review	06-Nov-09	04-Feb-10 Complete	Application Process Review
Customer Care and Service (CCS) System Consulting	05-Jan-09	09-Apr-09 Complete	Pre-Implementation System Consulting
Customer Information System, CIS	05-Jun-07	10-Jan-08 Complete	Application Review
Demand Conservation Program		Not Started	Demand Conservation Program
Demand Conservation Program Review	24-Jan-08	25-Jun-08 Complete	Demand Conservation Program Review
Devolved Purchasing	04-Sep-08	03-Feb-09 Complete	Devolved Purchasing

Audit Name	Start_Dates	Start_Date   Report Date   Status	Audit_Subject
Distribution Equipment Tracking System	22-Jan-08	07-Apr-08 Complete	Application Review
DSM Load Control Contract (GoodCents)	11-Jan-10	19-Feb-10 Complete	DSM Load Control Contract (GoodCents)
E.ON U.S. Building Lease Operating Expenses	01-Apr-08	15-May-08 Complete	E.ON U.S. Building Lease Operating Expenses
E.ON US Building Lease Operating Expenses	09-Mar-07	02-Jul-07 Complete	E.ON US Building Lease Operating Expenses
Emission Allowance Activities	02-Feb-09	28-Apr-09 Complete	Emission Allowance Activities
Employee Expense Reimbursement	01-Oct-09	28-Jan-10 Complete	Employee Expense Reimbursement
Employee Expense Reimbursement	22-Jan-07	20-Jul-07 Complete	Employee Expense Reimbursement
Employee Expense Reimbursement		Not Started	Employee Expense Reimbursement
Energy Efficiency Consulting	31-Oct-08	11-Dec-08 Complete	Energy Efficiency Consulting
Energy Marketing Activities	26-Dec-07	11-Apr-08 Complete	Energy Marketing Activities
Energy Marketing Activities	05-Feb-09	21-Apr-09 Complete	Energy Marketing Activities
Energy Marketing Activities		Not Started	Energy Marketing Activities
Environmental Compliance		Not Started	Environmental Compliance
Environmental Compliance - East Service Center	19-Sep-07	04-Mar-08 Complete	Environmental Compliance
Environmental Cost Recovery Calculation	06-Jan-10	Not Started	Environmental Cost Recovery Calculation
Environmental Cost Recovery Calculation	05-Sep-07	07-Dec-07 Complete	Environmental Cost Recovery Calculation
Environmental Cost Recovery Data Inputs Consulting Review	01-Nov-07	20-Feb-08 Complete	Environmental Cost Recovery Data Inputs Consulting Review
Ethics Programs, Objectives and Activities	10-Feb-10	In Process	Ethics Programs, Objectives and Activities
External Environmental Audit Follow-Up	20-Jul-09	08-Dec-09 Complete	External Environmental Audit Follow-Up
External Environmental Compliance - Auburndale	23-Feb-07	17-Aug-07 Complete	External Environmental Compliance
External Environmental Compliance - Magnolia	01-May-07	21-Aug-07 Complete	External Environmental Compliance
External Environmental Compliance - Paddy's Run	05-Mar-07	17-Aug-07 Complete	External Environmental Compliance
External Environmental Compliance - Trimble County	23-Feb-07	20-Aug-07 Complete	External Environmental Compliance
Fall Protection	11-Feb-07	17-Aug-07 Complete	Fall Protection
Federal and State Tax Law Changes	06-Mar-07	11-Apr-07 Complete	Federal and State Tax Law Changes
FERC Mandatory Reliablity Standards Consulting	14-Nov-07	13-Feb-08 Complete	FERC Mandatory Reliablity Standards Consulting

Andit Name	Start_Date Report Date	Report Date Status	Audit Subject
	14-Jan-10		Field Office Management (Cash Handling)
Franchise Agreements		Not Started	Franchise Agreements
Fraud Risk Management Program	12-Jan-10	10-Feb-10 Complete	Fraud Risk Management Program
Fuel Adjustment Clause	30-Mar-09	15-Jul-09 Complete	Fuel Adjustment Clause
Fuel Procurement	02-Sep-08	04-Dec-08 Complete	Fuel Procurement
Fuel Procurement	06-May-09	25-Aug-09 Complete	Fuel Procurement
Fuel Procurement		Not Started	Fuel Procurement
Fuel, Reagents, and Transportation Activities	06-Mar-07	04-Jun-07 Complete	Fuel, Reagents, and Transportation Activities
Fuelworx (Formerly CSMS) Post Implementation Review	22-Oct-07	23-Jan-08 Complete	Application Post Implementation Review
Gas Pipeline Damage Prevention	22-Jan-10	In Process	Gas Pipeline Damage Prevention
Gas Pipeline Integrity Management	18-Sep-08	08-Jan-09 Complete	Gas Pipeline Integrity Management
Gas Supply Clause	15-Sep-08	18-Dec-08 Complete	Gas Supply Clause Review
HIPAA Compliance		Not Started	HIPAA Compliance
Home Energy Assistance Program	07-Jan-09	08-May-09 Complete	Home Energy Assistance Program
Internal Controls - Audit Committee Pre-Approval Process	08-Jan-09	15-Jan-09 Complete	Internal Controls - Audit Committee Pre-Approval Process
Internal Controls - Audit Committee Pre-Approval Process	15-Jan-10	26-Jan-10 Complete	Internal Controls - Audit Committee Pre-Approval Process
Internal Controls - Program Management	01-Jan-09	22-Feb-10 Complete	Internal Controls - Program Management
International Accounting Standards Conversions	25-Jul-07	29-Nov-07 Complete	International Accounting Standards Conversions
Internet Prescription Drug Program	12-May-08	18-Sep-08 Complete	Internet Prescription Drug Program
Irby Construction Contract (New Trans Line - MC to Hardin Co)	31-Jul-08	15-Oct-08 Complete	Irby Construction Contract (New Trans Line - MC to Hardin Co)
IT Governance	21-Dec-09	14-Jan-10 Complete	
Job Briefings		Not Started	Job Briefings
Joint E.ON Audit - Grid Power Loss	10-Oct-07	01-Feb-08 Complete	Grid Power Loss
Joint E.ON Audit - Health and Safety	04-Jun-08	30-Sep-08 Complete	Health and Safety
Joint E.ON Audit - Insurance Management	18-May-07	30-Jul-07 Complete	Insurance Management

Audit Name	Start_Date	Start_Date   Report Date   Status	Audit_Subject
Joint E.ON Audit - Investment Post Completion Audit	17-Apr-08	27-Jun-08 Complete	Investment Post Completion Audit
Joint E.ON Audit - Maintenance Management Gas	23-Jul-07	04-Jan-08 Complete	Maintenance Management Gas
Joint E.ON Audit - Reporting CO2 Emissions	29-Apr-08	11-Jul-08 Complete	Reporting CO2 Emissions
Joint E.ON Audit - Reporting Structures	01-Apr-08	27-Jun-08 Complete	Reporting Structures
Joint E.ON Audit Claim Management	08-Sep-09	16-Nov-09 Complete	Claims Management
Joint E.ON Audit Municipal/Industrial Customer Sales	31-Mar-09	30-Jun-09 Complete	Municipal/Industrial Customer Sales
Joint E.ON Audit Project Risk Identification/Assessment	31-Aug-09	16-Nov-09 Complete	Project Risk Identification/Assessment
Lightriver Technologies Inc. Contract	02-Sep-08	09-Dec-08 Complete	Lightriver Technologies Inc. Contract
Long Term Disability Insurance		Not Started	Long Term Disability Insurance
Lost and Unaccounted for Gas	07-Feb-10	In Process	Lost and Unaccounted for Gas
Manager Discretionary Funds and Petty Cash (Cash Handling)	13-Jan-10	In Process	Manager Discretionary Funds and Petty Cash (Cash Handling)
Mercer Contract Audit	28-Feb-07	10-Jul-07 Complete	Mercer Contract Audit
Meter Reading Contracts Review	09-Sep-09	04-Jan-10 Complete	Meter Reading Contracts Review
Motorola Radio System Upgrade Contract (Motorola)	17-Jul-08	05-Nov-08 Complete	Motorola Radio System Upgrade Contract (Motorola)
MRO Contract (Brownstown) (Maintenance, Repair and Overhaul)		Not Started	MRO Contract (Brownstown) (Maintenance, Repair and Overhaul)
Natural Gas Procurement Contracts		Not Started	Natural Gas Procurement Contracts
Near Misses	19-Oct-09	18-Jan-10 Complete	Near Misses
NERC Reliability Standards	06-Jul-09	26-Jan-10 Complete	NERC Reliability Standards
NERC Reliability Standards (Including Cyber Security)	05-Jan-10	In Process	NERC Reliability Standards (Including Cyber Security)
NERC/FERC Reliability Standards - 2008	12-Aug-08	14-Jan-09 Complete	NERC/FERC Reliability Standards - 2008
Officer Expense Reimbursements		Not Started	Officer Expense Reimbursements
OMU Maintenance Invoice Review	05-Oct-09	22-Jan-10 Complete	OMU Maintenance Invoice Review
On-line Bill Payment - Transactis Contract	21-Apr-08	17-Sep-08 Complete	On-line Bill Payment - Transactis Contract
Oracle 11i	27-Oct-08	29-Jan-09 Complete	Application Upgrade Post Implementation Review
Payroll/PeopleSoft	15-Jan-09	17-Sep-09 Complete	Payroll/PeopleSoft Application Review

Andir Name	Start Date	Start Date   Report Date   = Status	Audit_Subject 不是
· · · · · · · · · · · · · · · · · · ·	17-Mar-08	22-May-08 Complete	PCI-DSS/Bill Matrix Review
Pension Manager Program Review	04-Feb-08	16-Jul-08 Complete	Pension Manager Program Review
Pension Plans	05-Feb-07	02-May-07 Complete	Pension Plans Compliance Review
Peoplesoft	24-Mar-08	10-Nov-08 Complete	Application Post Implementation Review
Petty Cash Handling	01-Feb-07	01-Nov-07 Complete	Petty Cash Handling
PowerPlan Post Implementation Review	29-Oct-08	29-Jan-09 Complete	Application Post Implementation Review
Procurement Cards	27-Feb-09	29-Jun-09 Complete	Procurement Cards
Procurement Cards		Not Started	Procurement Cards
Procurement Cards - 2007	05-Oct-07	15-Jan-08 Complete	Procurement Cards Review
PSM/RMP Audit - Mill Creek	30-Mar-09	17-Jul-09 Complete	Process Safety Management / Risk Management Planning Programs
PSM/RMP Audit - Trimble County	06-Feb-08	14-Oct-08 Complete	Process Safety Management / Risk Management Planning Programs
Rate Mechanism Process Review Follow-Up	07-Feb-07	27-Mar-07 Complete	Rate Mechanism Process Review Follow-Up
Records and Retention - General		Not Started	Records and Retention - General
Remittance Processing Contract	23-Oct-08	07-Jan-09 Complete	Remittance Processing Contract
Retirement Plan Process	06-Oct-09	04-Feb-10 Complete	Retirement Plan Process
Retirement Plan Process - Transaction Testing		Not Started	Retirement Plan Process - Transaction Testing
Revenue Cycle Audit	30-Sep-09	In Process	Revenue Cycle Audit
Sales of Scrap and Miscellaneous Materials	20-Feb-09	01-Jul-09 Complete	Sales of Scrap and Miscellaneous Materials
SAP (CCS Post Implementation)	17-May-09	17-Sep-09 Complete	Post Implementation Review
SAP-CCS Data Conversion/Interface/Product Testing Review		Complete	Data Conversion/Interface/Product Testing Review
Scrap Metal Process	20-Mar-08	19-Jun-08 Complete	Scrap Metal Process
Southwest Power Pool Contract	16-Feb-09	07-May-09 Complete	
TC II Labor Rates	03-Mar-09	22-Apr-09 Complete	TC II Labor Rates
TC II Labor Rates 2009	14-Sep-09	13-Nov-09 Complete	TC II Labor Rates 2009
Tennessee Valley Authority (TVA) Contract	09-Mar-09	30-Jun-09 Complete	Tennessee Valley Authority Contract

Audit Name,	Start_Date.	Start Date: Report Date Status:	Audit Subject
Timekeeping Audit	04-Feb-08	18-Jul-08 Complete	Timekeeping Audit
Transmission Control Center/Data Center Contract	02-Apr-07	23-Aug-07 Complete	Transmission Control Center/Data Center Contract
Trimble II	30-Jan-07	11-May-07 Complete	Trimble County II Contract
Trimble II Contract Audit	12-Feb-08	27-Jun-08 Complete	Trimble II Contract Audit
Trimble II Contract Audit	10-Feb-09	27-May-09 Complete	Trimble II Contract Audit
Trimble II Contract Audit	10-Feb-10	In Process	Trimble II Contract Audit
Vehicle Accident Process	08-Jul-09	05-Jan-10 Complete	Vehicle Accident Process
Vehicle Fueling (Fleet One)	15-Feb-10	In Process	Vehicle Fueling (Fleet One)
Vehicle Leasing Program		Not Started	Vehicle Leasing Program
Waterside Relocation Contract Q1 (Sargent and Lundy)	03-Jan-08	01-Feb-08 Complete	Waterside Relocation Contract Q1 (Sargent and Lundy)
Waterside Relocation Contract Q2 (Sargent and Lundy)	31-Mar-08	23-May-08 Complete	Waterside Relocation Contract Q2 (Sargent and Lundy)
Waterside Relocation Contract Q3 (Sargent and Lundy)	30-Jun-08	22-Sep-08 Complete	Waterside Relocation Contract Q3 (Sargent and Lundy)
Waterside Relocation Contract Q4 (Sargent and Lundy)	06-Oct-08	28-Oct-08 Complete	Waterside Relocation Contract Q4 (Sargent and Lundy)
Waterside Relocation Project	07-Sep-07	04-Dec-07 Complete	Waterside Relocation Project Contract Review
Waterside Relocation Project (Graycor Contract Closeout)	08-Jan-09	09-Apr-09 Complete	Waterside Relocation Project (Graycor Contract Closeout)
Waterside Relocation Project (Sargent and Lundy)	28-Sep-09	09-Nov-09 Complete	Waterside Relocation Project (Sargent and Lundy)
Xerox Corp. Contract	10-Feb-07	23-Jul-07 Complete	Xerox Corp. Contract

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

Question No. 29

Responding Witness: Lonnie E. Bellar

- Q-29. Provide a copy of the Company's most recent management and operations audit.
- A-29. A focused management audit evaluating the operational and managerial aspects of the fuel procurement functions of KU and LG&E was the most recent management audit. A copy of the final report can be obtained at the internet address listed below.

http://psc.ky.gov/agencies/psc/hot\_list/m\_audit/ku\_lge/kulge\_foc\_mgmt\_021704.pdf

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 30

Responding Witness: Lonnie E. Bellar/Counsel

- Q-30. List each proposed pro forma entry which was considered in this filing but not made and state the reason(s) why the entry was not made.
- A-30. All decisions regarding which adjustments to include in the application in this proceeding were made in consultation with legal counsel. Any response to this question necessarily requires the Company to reveal the contents of communications with counsel and the mental impressions of counsel, which information is protected from disclosure by the attorney-client privilege and the work product doctrine.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 31

Responding Witness: Shannon L. Charnas

- Q-31. Please provide an explanation of all items included in the following accounts (by subaccount if any) and provide the appropriate jurisdictional amounts for the year ended 2006, 2007, 2008 and 2009:
  - a. Other Accounts Receivable,
  - b. Accrued Utility Revenues,
  - c. Miscellaneous Deferred Debits,
  - d. Miscellaneous current and accrued liabilities, and
  - e. Other Deferred Credits.
- A-31. a.-e. See attached for the Kentucky jurisdictional balance sheet amounts.

Louisville Gas and Electric Company Case No. 2009-00549 Explanation of Specified Balance Sheet Accounts

Explanation of Amounts Included in Accounts	78 Unbilled revenue for wholesale sales account. Amount is moved to billed revenue account when invoiced, generally the following month.	1	Received from customers but not yet applied to their accounts.		contracts.  76 Used to account for miscellaneous jobs and jobs not related to a specific project. It also includes insurance settlements.		overpayment.  21 Used to track billing/invoicing of work on customer owned		Charges to be billed to other utility/power companies for assistance given to them during storm outages.	See Account 143009 for explanation. Used to record the long-term disability and COBRA benefits billed.	63		Smart Gro. Preliminary studies for a fleet wide mercury (Hg) mittgation program.
12/31/2006	\$ 4,727,884.78	52,720,000.00	•	2,690,370.59	4,363,240.76	7,284.07	10,871.21	5,705.00	•		7,077,471.63	69,034.33	·
12/31/2007	7,809,239.11	64,669,000.00	,	17,800,406.65	156,454.30	6,518.57 370,256.29	70,946.62	460.00	85,754.16		18,490,796.59	384,462.82	1
12/31/2008	10,491,353.74 \$	73,103,000.00	•	•	149,328.45	6,518.57 503,181.69	63,306.91	110.00	50,052.76	1 1	772,498.38	521,435.98	•
12/31/2009	1,399,879.72 \$	63,676,000.00 65,075,879.72	(20,518.43)	•	104,233.44	- 282,954.90	3,121.67	•	78,024.40	5,707.66 67,520.37	521,044.01	780,738.58	79,464.47
Account Description	Accrued Utility Revenues (b) 142008 WHOLESALE SALES ACCOUNTS RECEIVABLE- UNBILLED	173001 ACCRUED UTIL REVENUE  Total Accrued Utility Revenues	Other Accounts Receivable (a) 142002 A/R - UNPOSTED CASH	143006 ACCTS REC - BILLED PROJECTS	143007 ACCTS REC - NON PROJECT UTIL ACCT USE ONLY	143009 EMPLOYEE PAYROLL ADVANCES 143012 ACCTS REC - MISCELLANEOUS	143022 ACCTS REC - BEYOND THE METER	143023 ACCTS REC - SLR AND ML	143024 A/R MUTUAL AID	143030 EMPLOYEE PAYROLL ADVANCES 143041 COBRA/LTD BENEFITS - RECEIVABLE	Total Other Accounts Receivable	Miscellaneous Deferred Debits (c) 183301 PRELIM SURV/INV-ELEC	183302 PRELIMINARY SURV/INV ELEC - LT

Attachment to Response to LGE AG-1 Question No. 31
Page 1 of 5
Charnas

Louisville Gas and Electric Company Case No. 2009-00549 Explanation of Specified Balance Sheet Accounts

Overhead transportation costs which are allocated through	the TRMS process. The charges are allocated to projects in account 184320 Transportation Clearing account. The net balance of 184301-184320 equals one month of Transportation expense of which is allocated the following month. The transportation allocation is on a one month lag due to the timing of reporting.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184501 101 explanation.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184301 for explanation.	See Account 184301 for explanation	See Account 184301 for explanation.	See Account 184301 for explanation.		See Account 184301 for explanation. Includes the credit from the TRMS allocation of accounts 184301-184319. See account 184301 for additional	explanation.	Engineering overhead charges which cannot be uneculy charged to a project. This account is allocated to all capital	projects through the burden process. See account 184600 for explanation. The credit from the	burden process is booked in this account.	See account 194600 for emphasion	See account 184600 for explanation	Clearing account to hold credits from customer advances	When customers are billed the credit is made to this	account. When the money is received for deposit, it is	transferred to 252011.	Employee advances that have not yet been settled or	reimbursed to the Company.	Reclassification of retail accounts receivable barances with deferred payment agreements longer than one year (i.e., long-term A/R).
930,596.14		1,338,767.63	91,124.92	351,554.21	193,162.57	540,001.37	6,103.89	2,430,750.21	25 892 55	88 697 46	471 541 17	64 196 86			2,981.43 (6,068,448.34)		558,666.14	(6.165.875.04)	E3 31E C30 7	6,032,113.03	(97,890.32)	(11,005,05)	(11.965,71)			•		•
1,915,590.59		2,844,597.50	91,124.92	554,990.82	227,594.03	1,081,008.09	6,103.89	4.789.771.60	52 207 47	75,725,056	00.000,000	841,408.20	1,120,00		3,953.19 (12,100,002.90)		244,534.71	(13 525 089 48)	( ) ( ) ( ) ( ) ( ) ( ) ( )	12,235,281.09	929,625.68	80,908.19	(02,023.34)			•		192,855.43
3,147,309.74		4,795,152.53		758,321.69	286,200.25	1,888,453.39	ı	7775 173 07	03 525 10	01,201.30	432,900.71	1,157,338.45	•		432.20 (19,702,376.43)		(467,681.18)	(18 548 677 15)		17,740,500.16	2,646,032.99	144,049.76	(66,463.39)					119,407.29
3,945,046.60		6,744,826.23		976,796.74	353,800.97	2,357,879.98	<b>t</b>	10 900 683 38	80.080,000,01	94,397.29	667,688.34	1,362,376.19	215.79		4,632.31 (26,701,058.76)		(160,456.23)			22,749,807.74	2,323,410.00	168,867.26	(61,131.76)			11.55		57,239.19
COUNT DESCRIPTION			_		•	-		_	LE,	_	_	_	- 1		,	CLEANING	84600 ENGINEERING OVERHEADS - GENERATION				-		_					186001 MISC DEFERRED DEBITS
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-TRANSP 3,945,046.60 3,147,309.74 1,915,590.59 930,596.14	TRANSP 1,915,590.59 930,596.14 930,596.14 1915,790.59 930,596.14 930,74 1915,790.59 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 930,596.14 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2,844,597.50         1,338,767.63           P EXP-TRANSP         976,796.74         758,321.69         554,990.82         351,554.21           B SVCSTR         353,800.97         2,86,200.25         227,594.03         193,162.7           EL-TRANSP         1,888,453.39         1,081,008.09         540,001.37           VEHICLE RADIO/COMPUTER CHANGE-         6,103.89         6,103.89           HEADS         1,775,173.07         4,789,771.60         2,430,750.21	TRANSP	TRANSP 6,744,826.23 4,795,152.53 2,844,597.50 1,338,767.63 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 91,124,92 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2,844,597.50   1,338,767.63   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,590.59   930,596.14   1,915,398.45   944,997.50   930,596.14   1,915,398.45   944,997.50   930,596.14   1,915,398.45   944,196.86   944,196.86   944,196.86   944,196.86   944,196.86   930,596.14   1,915,398.45   930,596.74   1,915,398.45   944,196.86   930,596.14   1,915,398.45   944,196.86   930,596.14   1,915,398.45   944,196.86   930,596.14   1,915,398.45   944,196.86   930,596.14   1,915,398.45   944,196.86   930,596.14   1,915,398.45   944,196.86   930,596.14   1,915,398.45   930,596.14   1,915,398.45   944,196.86   944,196.86   944,196.86   944,196.86   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   930,596.14   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.45   1,915,398.	PERP-TRANSP	TRANSP	### TRANSP	EPR-TRANSP   3,945,046.60   3,147,309.74   1,915,590.59   930,596,14	TRANSP 3,945,046.60 3,147,309.74 1,915,590.59 930,596.14 19.11.24.82 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.92 19.11.24.	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91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,92   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134,93   91,134	PEXP-TRANSP   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915,590,59   1,915	### 1915.590.59 910,596.14	TRANSP 596.596.19 1347.309.74 1,915.590.59 930.596.14 CPAINSP 6,744.866.23 4,795.152.53 2,844.597.50 1,133.767.63 1,147.299.82 1,147.309.74 1,138.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,133.767.63 1,135.767.10 1,133.767.63 1,135.767.10 1,135.767.10 1,135.767.10 1,133.767.63 1,133.767.63 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# Attachment to Response to LGE AG-1 Question No. 31 Page 2 of 5 Charnas

### Louisville Gas and Electric Company Case No. 2009-00549 Explanation of Specified Balance Sheet Accounts

			900071771	12/31/2007	12/31/2006	Explanation of Amounts Included in Accounts
Account	Account Description	12/31/2009	24,101,254.56	15,945,233.85	14,073,274.63	Amounts recoverable from customers through the Gas Sunnity Clause
	MINC DEL DEBIT COCCI.	103,013.14	140,060.00	1	176,903.68	Financing expenses for which the actual framework from the form of
186004	FINANCING EXTENSE			60 070 44	142 285.20	infairing name on the local plant clean- loan that not yet closed). Includes the amortization of Manufactured Gas Plant clean-
186008	SITE ASSESS-7THANDORM			00,272.44		up cost.
186021	LGE RATE CASE - ELECTRIC	58,491.77	689,293.05	•	143,437.58	Expenses incurred for in-progress rate proceedings. Upon Commission approval these costs are reclassified to a
						regulatory asset account (FERC 182).
186022	LGE RATE CASE - GAS MERGER SURCREDIT SETTLEMENT	28,766.95	230,095.37 317,000.00	773,072.91	78,842.91 2,073,218.39	See Account 186021 for explanation.  The regulatory asset established for the Merger Surcredit over-refunded balance.
+700 <b>01</b>			7,427,000.00	9,474,000.00	3,867,000.00	The regulatory asset established for the FAC under-
186026	FUEL ADJUSTMEN I CLAUSE FNVRONMENTAL COST RECOVERY		3,804,810.00	3,579,002.00	9,302,518.00	recovered balance. The regulatory asset established for the ECR under- recovered balance.
00000	AG O A C	,	3,460,035.85	4,261,375.75	6,489,085.28	See Account 186003 for explanation. Option on purchase of land as a possible site for next base
186036	LAND OPTIONS	4,137.67	3,834.01		•	unit.
186049	PRELIMINARY CELL SITE COSTS PCANDEEP I GE ADM-LAB	60,297.24	290,344.07	34,437.07	312,192.91	Preparation work for customers to attach to our equipment.  The regulatory asset established for the DSM under- recovered balance.
1 80 200					363,415.72	See Account 186200 for explanation.
186201	RCANDEEP LGE ADM-NOLAB	. ,	, ,	1	5,233,400.91	See Account 186200 for explanation.
186225	RCANDEEP WEATHERNZ. RCANDEEP OTHER	•		•	12,292,555.25	See Account 186200 for explanation.
186251	RES DIR LOAD CONTROL				1.595,398,20	See Account 186200 for explanation.
186260	RES ENERGY AUD		•	•	3,028,287.34	See Account 186200 for explanation.
186340	SM COMM CONS PROGRAM	1	. 1	•	(25,415,683.73)	See Account 186200 for explanation.
186380	DSM PROGRAM  Total Miscellaneous Deferred Debits	3,844,266.75	43,122,520.47	35,204,527.20	37,172,349.84	
Miscella 241007	Miscellaneous Current and Accrued Liabilities (d) 241007 TAX COLL PAY-FICA	(2.72)	1		ı	Employee FICA tax withheld for relocation which is paid when due.
241018	STATE WITHHOLDING TAX PAYABLE LOCAL WITHHOLDING TAX PAYABLE	(42,650.46) (134,617.62)				Indiana state tax withholdings which are paid when due.  Local taxes withheld which are paid to the appropriate locality when due.
241037		(46.96)			•	Employee federal taxes withheld for relocation which are paid when due.
241038	T/C PAY-ST SALES/USE	(906,980.31)			•	Sales tax collected from customers that will be remitted to Kentucky.

Attachment to Response to LGE AG-1 Question No. 31
Page 3 of 5
Charnas

Louisville Gas and Electric Company Case No. 2009-00549 Explanation of Specified Balance Sheet Accounts

Explanation of Amounts Included in Accounts	School tax collected from customers that will be remitted	to retitucky.  Franchise fees charged-off as uncollectible from customers.	Recoveries of franchise fees previously charged-off as uncollectible from customers	Retail customer accounts with net credit accounts receivable balances. (budget billing)	Vacation payable. Advance payment of transmission fee from EKPC. Net franchise fee halance	Net national to barance.  Net activity for Home Energy Assistance (HEA) adjustment clause.	Net activity for the portion of the Green Energy rider used to nurchase REC's.	Net activity for the portion of the Green Energy rider used to market the Green Energy program.	Used to record the current portion of post-retirement expenses payable.	Activity for customer deposits.  Net activity for the Company's Winter Help program.  FERC gas balances payable by the Company within one year, which are not provided for in other accounts.	The current portion of the prepaid transmission fee (fiber optic) from MCI.	Used to record the long-term disability and COBRA benefits billed.	Used to record the retirement income account payable. The current portion of unsettled financial swap loss.	Amounts refundable to customers through the Gas Supply Clause.	See account 253001 for explanation. Advance billings and receipts and other deferred credit items, not provided for elsewhere.	The regulatory liability established for the DSM over- recovered balance.	Used to record the non-qualified deferred compensation program payable.
12/31/2006		ŧ	ı	(2,435,815.59)	(4,386,795.03)	(217,956.38)	ı			(14,839.69)	•	•	(20,000.00) (119,894.91) (7,195,301.60)	(134,857.08)	(30,468,111.15) (2,252,225.72)	(3,028,287.34)	•
12/31/2007	į.	•	•	(3,175,300.19)	(4,682,762.12) (147,108.50)	(196,228.29)	(3,627.12)	(300.18)	(3,061,339.00)	(12,349.67)	•	•	(78,652.42) (152,956.06) (11,510,623.55)	•	(9,365,963.56) (5,367,826.60)	(4,261,413.06)	(374,114.19)
12/31/2008	1		•	(3,131,269.99)	(4,934,171.81) (148,912.50)	- (288,649.98)	(20,942.95)	(1,397.03)	(3,411,968.00)	(10,901.85)	(3,804.00)	•	(175,724.79) (43,077.54) (12,170,820.44)	,	(29,293,549.16) (8,398,822.70)	(5,310,770.16)	(373,874.43)
12/31/2009	(212,994.76)	284.83	(24.67)	(5,075,993.87)	(5,259,885.06) (344,505.33)	(21,222.78) 71,388.72	(15,893.34)	(5,973.28)	(3,411,766.00)	(1,363,950.64) (10,920.39) (5,936,851.36)	(36,796.20)	(51,970.12)	(247,973.05) (1,509,412.51) (24,518,757.88)	•	. (5,540,872.76)	•	(452,528.29)
	Account Description 241039 T/C PAY-BARDSTOWN	241049 FRANCHISE FEE PAYABLE-CHARGE	UNCOLLECTED 241056 FRANCHISE FEE COLLECTED ON BAD DEBTS	242001 MISC LIABILITY	242002 MISC LIAB-VESTED VAC 242005 UNEARNED REVENUE - CURRENT	242015 FRANCHISE FEE PAYABLE-FRANCHISE 242017 HOME ENERGY ASSISTANCE	242018 GREEN POWER REC LIABILITY	242019 GREEN POWER MKT LIABILITY	242021 FASB 106-POST RET BEN - CURRENT	242038 SERVICE DEPOSIT REFUND PAYABLE 242030 WINTERCARE ENERGY FUND 242031 NO-NOTICE GAS PAYABLE	242034 MCI UNEARNED REVENUE	242038 COBRA/LTD BENEFITS - PAYABLE	242101 RETIREMENT INCOME LIABILITY 244001 DERIVATIVE LIABILITY - NONHEDGING-CURRENT Total Miscellaneous Current and Accrued Liabilites	Miscellaneous Deferred Credits (e) 253001 OTH DEFER CR-PGA	253002 OTH DEFER CR-GSCA 253004 OTH DEFERRED CR-OTHR	253008 DSM COST REC-OV BILL	253025 DEFERRED COMPENSATION
	24 <u>1</u>	241	241	242	242	242	242	242	242	24. 24.	24.	24.	24.	<b>M</b>	25	25	25

## Attachment to Response to LGE AG-1 Question No. 31 Page 4 of 5 Charnas

### Louisville Gas and Electric Company Case No. 2009-00549 Explanation of Specified Balance Sheet Accounts

Account	Account Description	12/31/2009	12/31/2008	12/31/2007	12/31/2006	Explanation of Amounts Included in Accounts
253033	253033 UNCERTAIN TAX POSITION - STATE	(250,000.00)	(275,000.00)	•	•	Deductions claimed for tax purposes but not for book
						because it is not "more likely than not" that it will be
				,		ultimately deducted.
253034	MCI AMORTIZATION	(668,464.30)	i	,	•	Prepaid Transmission Fee to MCI.
253036		(1,250,000.00)	•	•		Construction advance from Texas Gas for Penile City Gate
						Station Upgrade.
253081	253081 LT DERIVATIVE LIAB FAS 133 JPM	•	•	(15,995,270.00)	(13,940,053.00)	(13,940,053.00) Used for the long term derivative liability on the interest
						rate swaps.
253082	LT DERIVATIVE LIAB FAS 133 MS1	•	•	(1,348,442.00)	(345,123.00)	(345,123.00) See Account 253081 for explanation.
253083		•		(1,291,649.00)	(289,531.00)	(289,531.00) See Account 253081 for explanation.
253084		i		(1,550,254.00)	(521,807.00)	See Account 253081 for explanation.
253085		•	•	(1,307,321.00)	(298,040.00)	(298,040.00) See Account 253081 for explanation.
		\$ (8,161,865.35)	\$ (43,652,016.45)	\$ (40,862,253.41)	\$ (51,278,035.29)	

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 32**

Responding Witness: Counsel/Shannon L. Charnas

- Q-32. Please provide a comparison by month, or if not available, by quarter, of budgeted versus actual retirements for each month of 2006, 2007, 2008, 2009 and 2010 to date. Please explain any significant variations.
- A-32. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the Company provides the information on actual retirements in the attachment.

# LOUISVILLE GAS AND ELECTRIC COMPANY Actual Retirements

Year	Month	Actual
2010	January	\$ 603,253
2009	January February March April May June July August September October November December	\$ 32,170 8,472,674 2,397,105 694,461 2,610,077 7,166,006 10,593,915 1,550,799 3,227,167 3,097,523 1,953,406 109,239,532
2008	January February March April May June July August September October November December	\$ 151,034,835 \$ 1,058,676 18,577 259,896 26,384 22,278,347 3,001 119,584 301,625 915,318 193,895 1,395,344 26,980,202 \$ 53,550,849
2007	January February March April May June July August September October November December	\$ 908,149 233,681 785,683 1,963,321 3,777,292 2,157,022 482,406 627,666 204,022 791,953 4,618,620 9,536,628 \$ 26,086,443

**Actual Retirements** 

<u>Year</u>	Month	Actual	
2006	January	\$ 12,301,943	
	February	7,390,620	į
	March	5,333,259	,
	April	2,902,307	
	May	3,530,075	
	June	6,262,687	
	July	686,659	1
	August	813,047	
	September	6,390,462	:
	October	3,566,341	
	November	4,175,889	,
*	December	26,217,507	:
		\$ 79,570,795	_

#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 33**

Responding Witness: Robert M. Conroy/Shannon L. Charnas

#### Q-33. Customer Advances.

- a. What is the ratemaking treatment for customer advances proposed by the Company in its filing? Where is such proposal found in the filing?
- b. Provide the monthly level of customer advances for the period December 2007 thru December 2009.
- c. Provide the monthly interest expense paid by the Company on customer advances for the same period.
- A-33. a. Consistent with the Commission's Order in Case Nos. 98-474 and 2003-00434 (KU) and Case Nos. 98-426 and 2003-00433 (LG&E) customer advances are treated as a deduction from rate base. See Rives Exhibit 3 in the filing.
  - b. See attachment.
  - c. The Company does not pay interest expense on customer advances.

# Attachment to Response to LGE AG-1 Question No. 33(b) Page 1 of 1 Charnas

# Louisville Gas and Electric Company

# Case No. 2009-00549 Summary of Total Company Customer Advances

	, ,	
Line No.	Month	Balance
1.	December 2007	\$ 9,612,516
2.	January 2008	14,867,336
3.	February 2008	14,848,047
4.	March 2008	10,730,004
5.	April 2008	20,132,319
6.	May 2008	19,517,736
7.	June 2008	19,495,158
8.	July 2008	18,415,725
9.	August 2008	16,691,757
10.	September 2008	14,075,698
11.	October 2008	13,699,203
12.	November 2008	11,554,956
13.	December 2008	10,907,431
14.	January 2009	10,440,251
15.	February 2009	10,215,115
16.	March 2009	10,103,234
17.	April 2009	10,006,105
18.	May 2009	9,976,819
19.	June 2009	9,925,766
20.	July 2009	9,627,010
21.	August 2009	9,780,063
22.	September 2009	9,353,905
23.	October 2009	9,333,918
24.	November 2009	9,345,812
25.	December 2009	9,555,185

	•		

#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 34**

Responding Witness: Robert M. Conroy/Shannon L. Charnas

#### Q-34. Customer Deposits.

- a. What is the ratemaking treatment for customer deposits proposed by the Company? Where is such proposal found in the filing?
- b. Provide the monthly level of customer deposits for the period December 2007 thru December 2009.
- c. Provide the monthly interest expense paid by the Company on customer deposits for the same period.
- A-34. a. Consistent with the Commission's Order in Case No. 98-474 (KU) and Case No. 98-426 (LG&E) interest expenses on deposits are not included as a component of revenue requirement and customer deposits are not deducted from rate base or capitalization.
  - b. See attachment. Please note that Interest Paid During the Year, as shown on the original attachment to the response to PSC-1 Question No. 16(n), inadvertently included interest accrued during the year rather than interest paid during the year. The corrected attachment to PSC-1 Question No. 16(n) is attached to this response.
  - c. See attachment.

# Attachment to Response to LGE AG-1 Question No. 34(b) Page 1 of 1 Charnas

# Louisville Gas and Electric Company

# Case No. 2009-00549 Summary of Total Company Retail Customer Deposits

Line No.	Month	Balance
1.	December 2007	\$ 19,373,313
2.	January 2008	19,505,748
3.	February 2008	19,647,758
4.	March 2008	19,911,317
5.	April 2008	20,064,241
6.	May 2008	20,289,083
7.	June 2008	20,420,923
8.	July 2008	20,961,191
9.	August 2008	21,095,053
10.	September 2008	21,043,465
11.	October 2008	21,384,959
12.	November 2008	21,487,247
13.	December 2008	21,494,189
14.	January 2009	21,469,775
15.	February 2009	21,673,824
16.	March 2009	21,733,776
17.	April 2009	21,538,923
18.	May 2009	21,985,783
19.	June 2009	22,128,267
20.	July 2009	22,243,266
21.	August 2009	22,453,364
22.	September 2009	22,609,269
23.	October 2009	22,835,392
24.	November 2009	23,125,599
25.	December 2009	22,409,554

#### Louisville Gas and Electric Company

#### Case No. 2009-00549

Summary of Total Company Customer Deposits -

	Test Year ending Octo	Receipts	Refunds	Balance
Line No.	(a)	(b)	(c)	(d)
1.	Balance Beginning of Test Year			\$21,384,958.53
2.	November 2008	\$793,782.00	\$691,494.00	\$21,487,246.53
3.	December 2008	842,300.00	835,357.61	21,494,188.92
4.	January 2009	636,510.60	660,925.00	21,469,774.52
5.	February 2009	671,855.51	467,805.92	21,673,824.11
6.	March 2009	716,526.25	656,574.00	21,733,776.36
7.	April 2009	418,404.51	604,519.87	21,547,661.00
8.	May 2009	1,074,903.73	636,781.41	21,985,783.32
9.	June 2009	876,499.50	734,016.29	22,128,266.53
10.	July 2009	918,500.47	803,500.91	22,243,266.09
11.	August 2009	946,275.10	736,177.23	22,453,363.96
12.	September 2009	868,310.85	712,405.40	22,609,269.41
13.	October 2009	932,510.92	706,388.75	22,835,391.58
14.	Total (Line 1 through Line 13)	\$9,696,379.44	\$8,245,946.39	\$285,046,770.86
15.	Average Balance (Line 14/Line 13)			\$21,926,674.68
16.	Amount of deposits received during test year	\$9,696,379.44		
17.	Amount of deposits refunded during test year		\$8,245,946.39	
18.	Number of deposits on hand end of test year			162,606
19.	Average amount of deposit (Line 15, Col. (d) / Line 18)			\$134.85
20.	Interest paid during the year			\$1,466,913.31

Note: The above information excludes a deposit from a wholesale customer.

# Attachment to Response to AG Question No. 34(c) Page 1 of 1 Charnas

# Louisville Gas and Electric Company

# Case No. 2009-00549 Summary of Total Company Interest Paid on Retail Customer Deposits

Line No.	Month	Balance
1.	December 2007	\$ 67,934
2.	January 2008	72,153
3.	February 2008	69,252
4.	March 2008	75,056
5.	April 2008	64,302
6.	May 2008	92,956
7.	June 2008	73,034
8.	July 2008	85,690
9.	August 2008	84,427
10.	September 2008	67,592
11.	October 2008	79,026
12.	November 2008	76,114
13.	December 2008	110,448
14.	January 2009	63,597
15.	February 2009	939,842
16.	March 2009	3,304
17.	April 2009	45,858
18.	May 2009	39,618
19.	June 2009	59,364
20.	July 2009	49,816
21.	August 2009	40,917
22.	September 2009	19,564
23.	October 2009	18,471
24.	November 2009	86,656
25.	December 2009	19,820

\$		

#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 35**

#### Responding Witness: Robert M. Conroy/Butch Cockerill

#### Q-35. Customer Deposits.

- a. What is the contractual interest rate on customer deposits?
- b. Identify the tariff or statute that establishes the interest rate.
- c. Does the Company accrue interest on inactive customer deposits?
- d. How often is interest on customer deposits paid?
- e. Is interest on customer deposits paid by check, in the form of a bill credit, or credited as an addition to the customer deposit balance?
- f. What is the Company's policy on customer deposits for collection, refund, and use as an offset against an uncollectible balance?
- g. Provide a copy of the Company's policy(s) relating to customer deposits.
- A-35. a. Utilities are required to pay interest at six percent (6%) annually on amounts required to be deposited by customers in order to secure utility service.
  - b. KRS 278.460 establishes the interest rate to be paid on customer deposits.
  - c. The Company has no inactive customer deposits.
  - d. Interest on customer deposits is paid annually.
  - e. Interest on customer deposits is paid in the form of a bill credit.
  - f. See LG&E Tariff Sheet (Electric and Gas) 102 102.1.
  - g. See response to (f.) above.

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#### CASE NO. 2009-00549

#### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 36**

Responding Witness: Shannon L. Charnas

- Q-36. For the test period and the preceding two 12-month periods, has the Company sold any property which had formerly been included in Plant Held for Future Use or devoted to utility service? If so, for each sale, describe the property sold; state whether, when and in what manner it had been included in rate base; show the details of how the gain or loss was calculated; indicate when the sale occurred; explain how and whether the Company is amortizing such gain or loss; and show how such amortization was computed.
- A-36. See attached. All property listed has been included in net original cost rate base from the time of purchase through the time of sale. LG&E is not amortizing any gains or losses associated with these property sales.

Attachment to Response to LGE AG-1 Question 36
Page 1 of 1
Charnas

Louisville Gas and Electric Company Property Sold 2007, 2008 and Test Year 2009

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#### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 37**

Responding Witness: Shannon L. Charnas

- Q-37. The following questions are related to the Company's policies regarding accounting for CWIP, plant in service and depreciation:
  - a. For each item of CWIP which the Company has transferred into utility plant in service for purposes of this filing, has a full 12 months of depreciation expense been included in the cost of service?
  - b. For each item of CWIP which the company has transferred into utility plant in service for the purposes of this filing, has an amount representing a full 12 months of depreciation expense been added to the total accumulated depreciation by which rate base is reduced?
  - c. Provide the same information as requested in subsection b. above for the deferred taxes related to the depreciation timing differences.

#### A-37. a. Yes.

- b. Yes, See Rives Exhibit 4, Pro Forma Rate Base, Line 3, Columns 3 and 6.
- c. No proforma deferred tax adjustment to rate base has been included for CWIP depreciation timing differences.

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#### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 38**

Responding Witness: Lonnie E. Bellar

- Q-38. For major plant construction projects representing plant additions costing more than \$5 million added during 2006, 2007, 2008, 2009 and 2010 to date please state the following:
  - a. Description of project.
  - b. Any economic feasibility studies done in a relationship to the project.
  - c. Any related cost savings achieved as a result of adding the addition.
  - d. Whether the project was for replacement, for new growth, environmental, or other.
  - e. Description of why the project was necessary.
- A-38. a. e. Please see the attached table and supporting documents provided on the attached CD in folder titled Question No. 38.

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#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

**Question No. 39** 

Responding Witness: Shannon L. Charnas

- Q-39. Explain in detail the Company's procedure for accruing AFUDC and provide examples of AFUDC accrued during 2006, 2007, 2008, 2009 and 2010 to date. Discuss specifically how the Company computes the AFUDC rate, computes AFUDC monthly, adjusts AFUDC for the impact of the Alternative Minimum Tax and for interest that is capitalized for federal income tax purposes. Show examples of each calculation. Also provide references to PSC Orders which authorize or approve the calculation methods used by the Company.
- A-39. Louisville Gas and Electric Company does not calculate or record AFUDC.

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#### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### Question No. 40

Responding Witness: Valerie L. Scott

- Q-40. List all revenue, expense and rate base amounts by account included in the test period relating to any Company owned or leased airport, airplane and helicopter facilities, if applicable. Also, provide any corporate policies relating to use of those aircraft.
- A-40. The Company does not own or lease an airplane or airport facilities. The Company leases a helicopter primarily for the inspection of transmission lines. There are no revenues or rate base amounts relating to the leased helicopter. See Attachment 1 for expenses by account, and Attachment 2 for the standard operating procedure for the helicopter. A petition for confidential treatment of the redacted portion of Attachment 2 is filed simultaneously herewith.

# Attachment 1 to Response to LGE AG-1 Question No. 40 Page 1 of 1 Scott

# LG&E Helicopter Expenses

Account

Account Name

Amount

563100

Other Insp - Elec Trans

\$

49,079.99

# LG&E Energy

# (KENTUCKY UTILITIES) (LOUISVILLE GAS & ELECTRIC)

# Helicopter Standard Operating Procedures For Line Inspection

March 01, 2005

### Introduction

This standard operating procedure is designed to provide safe operating practices for aerial inspection of LG&E Energy Transmission facilities while operating in the wire environment. The definition of the wire environment pertaining to this document is as follows:

- Flat Ground 250-300 feet above ground level (AGL).
   Add 100 feet over line crossings.
- 2. Non-flat Terrain Anywhere below the ridge tops, you are in the wire environment until you further define and confirm where the wire actually is: Rivers, Canyons, and Valleys.
- 3. In the vicinity of towers and structures.

The only qualified helicopter operators approved to operate within the LG&E Energy Transmission system shall be one(s) that have been approved by the Company's Procurement Department. They also will be required to meet the approval of the Company's Transmission Right—of—Way Coordinator(s) or their designee following on-site inspection/audit of equipment, aircraft maintenance, facilities, pilot and crew training and experience records.

The only qualified employees designated to perform these job functions are Patrolmen/Inspectors who have received specific wire strike avoidance training and who are thoroughly familiar with and willing to use crew resource management practices in helicopter operations.

New Patrolman/Inspectors may receive training by participating in onboard inspection flights with a qualified company patrolman or senior patrolman as designated by the company. This training should be supplemented with formal classroom instruction as soon as practical, such as that sponsored by the Helicopter Association International.

### **Standard Operating Procedure**

#### Pre Flight Helicopter Inspection

Pliot pre-flight helicopter inspection Scheduling Preflight Contacts Patrolman Equipment List Additional Passengers Patrol Crew Experience

#### **Crew Preflight**

Routing/Temporary Flight Restrictions
Fuel Management
Noise Abatement for Sensitive Areas
Weather Review
Avoiding fatigue
Flight Time Limitations
Aircraft familiarization
Survival equipment
Personal Protective Equipment
Interrupted Patrol Contingency
Flight Plan/Follow
Equipment Storage
Personal Check List (Fitness for Flight)

#### **Operations**

Initiate inspection
Inspection
Logging data
Interception/Circling
Communication
Avoiding fatigue
Filight follow
Extend Flight Plan
Weather

# **Post Flight**

Terminate Flight Plan Flight review Personal Equipment Aircraft Security

## **Overdue Flight**

**Notification Procedures** 

Pre Inspection Planning					
Task	Responsible Party	Description			
Pre flight	Pilot	Pilot will perform proper pre-flight inspection of the helicopter.			
Scheduling	Pilot/Patrolman	Best routing to maximize efficiency of aircraft and minimize ferry time.			
Preflight Contacts	Pilot/Patrolman	Contact appropriate persons of pending aerial inspection. Contacts may include, but not limited to, Company Security, Company Dispatching, Air Traffic Control, Power Plants, selected manufacturing/industrial facilities and military installations.			
Patrolman Equipment List	Pilot/Patrolman	Personal protective equipment, cell phone, radio, camera, binoculars and notebook/patrol sheet, etc.			
Additional Passengers	Pilot/Patrolman	Additional passenger(s) may be carried for a valid reason if approved by the pilot and if gross weight at the altitudes and temperatures expected on the patrol route will accommodate the additional load without compromising aircraft performance.			
Patrol Crew Experience	Pilot/Patrolman	Verify experience of all crew members operating in the wire environment.			

Crew Preflight	Responsible Party	Duties
Routing/Temporary	Pilot/Patrolman	Best routing to maximize efficiency of aircraft and minimize
Flight Restrictions	riourationnan	ferry time. Review routing with pilot utilizing sectional chart or
Liidiit Veanichous		lutility system maps. Pilot is responsible for Temporary Flight
		Restrictions (TFR) or any briefings from FAA that could impact
		operations. Notify pilot of any known concerns along intended
		route of flight. This could include predominate cross
		winds/downdrafts known to exist from previous flights.
Fuel Menagement	Pilot/Patrolman	Determine with pilot amount of fuel needed on board to
		complete task without compromising reserve supply. Verify
		sufficient fuel quantity.
Noise Abatement for	Pilot/Patrolman	Determine areas where noise complaints have been voiced
Sensitive Areas		and plan to avoid if possible.
Weather Review	PiloVPatrolman	Pilot to obtain weather information and review with Patrolman.
		Flight crew to make necessary decisions affecting route plan
		and execution of flight.
Avoiding Fatigue	Pilot/Petrolman	Pilot and patrolmen are responsible for recognizing the signs of
, , , , , , , , , , , , , , , , , , , ,		fatigue in a fellow crawmember and taking the appropriate
		action when fatigue becomes a factor.
Flight Time Limitations	Pilot/Patrolman	Scheduled patrol shall not exceed five hours per day. This
right inte Littlettone	TOUT GROWING	does not include ferry time.
Aircreft familiarization	Pilot/Patrolman	Helicopter briefing by pilot/patrolman will include entering and
MICIBIL IBINIIBIIZBUUI	FILOUFALLORITION	exiting the helicopter, emergency landing, basic and
		emergency radio/intercom procedures, location and operation
	512 - 1 D73 - 4 - 1	of Emergency Locating Transmitter (ELT).
Survival equipment	Pilot/Patrolman	Check onboard/personal survival equipment including extra
		water, location of equipment including auxiliary communication
		equipment.
Personal Protective	Patrolman	Flight helmet, leather boots and all cotton or wool clothing shall
Equipment		be worn.
Interrupted Patrol	Pilot/Patroiman	Contact appropriate personnel and resubmit revised flight
Contingency		plans. Reassess fuel and weather conditions.
Flight Plan/Follow	Patrolman	Notify Dana Guay (or designee) of flight number/schedule for
•	<b>)</b>	he day. Also inform Tammie of expected departure time plus
		he location and estimated time of first scheduled stop.
	1	
Equipment Storage	Pilot/Patrolman	Ensure that all equipment is stowed in a position that will be
		easily accessible for use, but will not interfere with 1. Operation
		of flight controls, 2. Interfere with emergency exit, 3. Will not
		become a flying missile in the event of an emergency.
Personal Check List	Pilot/Patrolman	Pilot and patrolman must evaluate his own fitness for flight prior
	1	to commencing transmission patrol operations. Illness,
(Fitness for Flight)	Patrolman	
		Medication (both prescription and over-the-counter) drugs,
		Stress, Alcohol consumption in past 24 hours, Fatigue, sleep
		depravation, and emotional trauma are all issues to be
		evaluated.

n-flight Operation	18			
Task	Responsible Party	Procedure		
Initiate Inspection Pilot/Petrolman		Use GPS or land reference to starting point on line. Stay high at initial inspection location and identify any obstacles, crossings and positively locate initial structure. Both pilot and patrolman must agree that all concerns are identified before descent.		
Logging Data	Patrolman	Coordinate with the pilot the best way for logging data. Inform the pilot that you are logging and this will key him to slow or go around depending on your predetermined crew procedure.		
Interception/Circling	Pilot/Patrolman	Due to the high threat of terrorism in the U.S., patrol crews will avoid circling any facility, which could be considered a potential terrorist target (Nuclear Power Plant etc.). Any encounter or interception by a military aircraft while on patrol requires an immediate landing and/or following exact communications delivered by military personnel.		
Communication	Pilot/Patrolman	Follow crew communication guidelines as provided in wire strike avoidance training and developed by your crew. Flight crew must acknowledge calling out of crossings and other hazards.		
Avoiding Fatigue	Pilot/Patrolman	Pilot and patrolmen are responsible for recognizing the signs of fatigue in a fellow crewmember and taking the appropriate action when fatigue becomes a factor.		
Flight Follow	Patrolman	Following the first stop, contect Dana Guay (or designee) during each subsequent leg of the day's flight, verifying current location and the next leg of the flight. This includes stopping for fuel, lunch, or any other stops.		
Interrupted Flight	Patrolman	Any deviation of plan requires immediate contact with Dana Guay (or designee). Also, reassessment of fuel and weather is required.		
Weather	Pilot/Patrolman	Don't fly into something that you can't fly out of. In the event the you must deviate from your flight plan because of weather, not Dana Guay (or designee) of location and your intentions.		
Hot Entry/Exit (rotors turning)	Patrolman	Exiting and entering the helicopter when running is under the direct supervision of the patrolman.		
Hot Refuels	Pilot/Patrolman	Hot refuels are under the approval of the pilot ONLY.  Experienced Patrolmen may monitor/assist hot refuels while the pilot remains at the controls. Inexperienced patrolmen will follow any instructions from the pilot.		

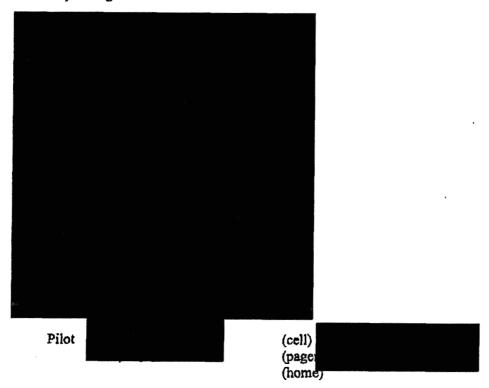
Post Flight Procedures		
Flight/Patrol Review Process	Responsible Party	Procedure
Post flight	Pilot	Pilot will perform proper post-flight inspection of the helicopter.
Terminate Flight Plan	Pilot/Patrolman	Contact Dana Guay upon completion of the day's flight.
Flight review	Pilot/Patrolman	Review as necessary patrol procedures between pilot and patrolman to identify areas of concern.  Communication, concentration, length of flight and fatigue factors, did we work as a crew or as pilot/passenger to help maintain good CRM.
Personal Equipment	Pilot/Patrolman	Check aircraft for all personal equipment and company documentation.
Aircraft Security	Pilot/Patrolman	When leaving aircraft unettended, secure ship and remove personal equipment and sensitive documents.

### Overdue Aircraft Procedures

When the aircraft is assumed to be missing, the designated contact will initiate the following procedures:

# From 30 minutes overdue to 1 hour overdue:

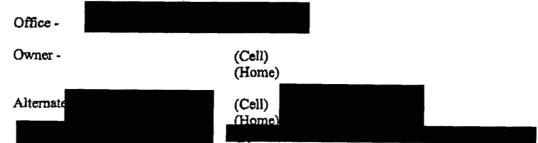
- 1. Continue to attempt contact with the Flight Crew by telephone.
- 2. Notify the Managers & Line Crews in the area that the aircraft would have been operating within.



Continued on next page

# After aircraft is more than 1 hour overdue:

- 1. Contact the last known airport or stop.
- 2. Contact next scheduled destination point.
- 3. Notify Contractor at the following numbers.



- 4. Contact the State Police, local Police, or Sheriff's departments in the area of operations. Furnish them the following information:
  - a. The aircraft Registration number.
  - b. The number of people on board.
  - c. The color of the aircraft.
  - d. The last known position & time of contact.
  - e. The route the aircraft was following.
- 5. If no one listed above in item # 4 can be reached, then contact the FAA Louisville Flight Service Station at a little and tell them that you are reporting an "overdue aircraft". Then follow their instructions.

#### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 41**

Responding Witness: Shannon L. Charnas

- Q-41. Identify how much of the Company's materials and supplies balance at October 30, 2006, 2007, 2008 and 2009 is related to construction activities.
- A-41. Materials and supplies specifically purchased for a capital project are charged directly to that project. The items in the materials and supplies balance are not related to any specific activities.

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#### CASE NO. 2009-00549

## Response to Attorney General's Initial Requests for Information Dated March 1, 2010

#### **Question No. 42**

Responding Witness: Ronald L. Miller

- Q-42. Please provide a copy of the corporate federal tax returns and supporting "M" schedules for 2007, 2008 and 2009.
- A-42. The 2007 pro forma federal tax return is provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2008 pro forma federal return was filed in this case in response to the Commission's first data request number 26(a)(8). The 2009 federal tax return has not yet been prepared; this return will be filed before September 15, 2010.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 43**

Responding Witness: Counsel/Ronald L. Miller

- Q-43. Please provide detailed calculations of federal income taxes (budgeted and actual) for the following accounting periods:
  - a. the year ended 2007, 2008 and 2009.
- A-43. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the Company provides the following information:

The 2007 and 2008 calculations of federal income taxes for our year-end estimate and actual per the return is provided under seal. The 2009 calculation of federal income taxes for our year-end estimate is also included. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2009 federal tax return has not yet been prepared; this return will be filed before September 15, 2010.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Ouestion No. 44**

Responding Witness: Ronald L. Miller

- Q-44. Please provide workpapers detailing the calculation of each statutory addition and deduction used in arriving at taxable income in the above calculation. Also provide a narrative explanation of the effect of each statutory addition and deduction on tax and/or book income, and the Internal Revenue Code Section or Treasury Regulation calling for the adjustment.
- A-44. The 2008 workpapers detailing the calculation to arrive at taxable income tax is provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2009 federal tax return has not yet been prepared; this return will be filed before September 15, 2010.

A comprehensive narrative explanation of the effect of each statutory addition and deduction on tax and/or book income does not exist; however, a summary explanation of our book vs. tax differences is attached. Also, there is no readily available comprehensive listing of each adjustment that references either the applicable Internal Revenue Code Section or Treasury Regulation. The company does follow the Internal Revenue Code and Treasury Regulations in preparing its federal tax return.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 45

Responding Witness: Ronald L. Miller

- Q-45. For 2007, 2008 and 2009, please provide a copy of the U.S. Corporation Income Tax Return, and the Kentucky Corporate Income Tax Return and all other Kentucky Tax Returns. If separate returns were not prepared, please provide the detailed worksheets that were used to prepare the consolidated return.
- A-45. The 2007 pro forma Kentucky tax return is provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

See response to Question No. 42 for providing federal income tax returns.

The 2008 pro forma Kentucky income tax return was filed in this case as response to Commission first data request number 26(a)(8). The 2009 Kentucky income tax return has not yet been prepared; this return will be filed before October 15, 2010. Local income tax returns are not required for public service corporations in Kentucky.

Other routine non-income tax Kentucky returns such as monthly Sales/Use tax returns, quarterly payroll tax returns, and property tax returns can be provided or are available for review, if needed.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 46**

- Q-46. Please provide the following information regarding deferred income taxes included in the test-year tax expense:
  - a. Calculation of all timing differences reflected in DFIT; show book amount and tax amount; indicate when amounts were included in book and in tax returns;
  - b. Tax rate applied to each timing difference;
  - c. Calculation of actual DFIT;
  - d. If different, reconcile book amount per cost of service and book amount in DFIT calculation. Identify and quantify all reconciling items.
  - e. The gross and net additions to deferred taxes. Please breakdown such additions by sub-account, providing the number and name for each account and sub-account. For each item by year, please reconcile the gross to net additions and explain how that reconciliation was derived.
- A-46. a. The net differences are listed on the attached as separate book and tax amounts are not readily available for the test year.
  - b. See response to (a.) above.
  - c. See response to (a.) above.
  - d. The book amounts used for the cost of service study and the book amounts used for deferred tax calculations are the same. The cost of service study does not use the book amounts after net operating income.
  - e. See attached for listing of sub-account amounts during the test year. The Company does not keep its deferred tax records for gross or net additions, therefore no reconciliation is provided.

Loussville Gas and Electric Company
Case No. 2009-00549
Deferred Income Tax Expense - Total Company
12ME 10/31/09

Addbacks to Book Income: Capitalized Interest Method Life/Tax Depreciation Purchase Gas Adjustment FAS 106 Post Returement Benefits FAS 17 Pension Contributions in Aid of Construction Cust Adv For Construction ECR Ash Hauling Vacation Pay	Differences	Tax. Date					(T D. et)	DELL	TOTA! DEIT
st Depreciation usiment irement Benefits Aid of Construction	֡	l ax naie	DFIT	Difference	Tax Kate	DFI	( lax kate)	Uri	2000
Captuation may be continued to the factor of	12 480 111	35%	4,368,039	12,602,078	%9	756,125	-35%	(264,644)	4,859,520
U-preciation justment tirement Benefits Aid of Construction nstruction g		35%		2.563.467	<b>%9</b>	153,808	-35%	(53,833)	626,66
iusment itrement Benefits Aid of Construction nstruction 3	160 523 00	35%	9 986 575	28 533 071	%9	1,711,984	-35%	(561,665)	11,099,365
irrement Benetits Aid of Construction nstruction	170,555,02	è	055,500	502 370	%9	35 542	-35%	(12,440)	230,432
Aid of Construction Instruction	0/5,265	07.55	000,102	0.0,400	760	1 700 791	7350	(598 423)	11.085.082
id of Construction struction	28,496,354	35%	9,973,724	56,064,82	070	197,507,1	/651	(196 625)	2 443 138
Istruction	8,847,229	35%	3,096,530	8,887,387	%9	253,243	07.6.	(160,001)	2011,011,0
	205 262	35%	71,842	205,262	%9	12,316	-35%	(4,311)	140'61
	075 471	35%	341.415	975,471	%9	58,528	-35%	(20,485)	379,458
	174,11	3/56	87 994	251410	%9	15,085	-35%	(5,280)	861,798
	014,162		177.10		707	. '	-35%	•	889,853
	2,542,438	35%	889,833		9/0	2000	350/	(375 218)	6 950 467
Interest Rate Swans	17,867,525	35%	6,253,634	17,867,525	%9	750,2/0,1	-33%	(017,010)	101,000,0
ł	1 137 916	35%	398,271	1,137,916	%9	68,275	-35%	(068,62)	447,749
	2 67 5 942	35%	080'616	2,625,942	%9	157,557	-35%	(55,145)	1,021,491
ruei Adjusunem Ciause	013 630	7051	316 878	962.510	%9	57,751	-35%	(20,213)	374,416
1	105,517,610	BY CC	36,931,163	105,700,763		6,342,046		(2,219,716)	41,053,493
Deducts from Book Income:					į		/036		4 177 489
Mathed Life/The Depression	11 935 682	35%	4,177,489		%9		6/55-	•	COL. 121.
Depreciation	008 577 67	35%	14 971 530		%9	•	-35%	,	14,971,530
Bonus Depreciation	390 000 00	7051	22 587 573	67 393 065	%9	4,043,584	-35%	(1,415,254)	26,215,902
	60,585,00	250.	1 227 500	5 250 000	%9	315,000	-35%	(110,250)	2,042,250
Ice Storm Damages-Capital	000,062,6	0.250	000,100,1	133 500 61	709	733 413	-35%	(256.695)	4,754,961
Fax Gain/Loss on Sale	12,223,551	35%	4,2/8,243	155,577,71	676	114,007	7656	(18 700)	348 064
	894,767	35%	313,168	894,767	9%	33,686	-33%	(10,130)	755,050
Domond Side Monagement	2 649.810	35%	927,433	2,649,810	%9	158,989	-35%	(55,640)	07,050,1
Centain Side Management	000 050	35%	87.500	250,000	%9	15,000	-35%	(5,250)	057,79
Contribution	200,000	7658	201 601	833.146	%9	49,989	-35%	(17,496)	324,094
	041,550	200	1.49.057	475 590	%9	25.535	-35%	(8,937)	165,555
Public Liability Reserve	425,590	3570	100,041	300 340 3	%9	307 707	-35%	(105,946)	1,962,515
Loss on Reacquired Debt-Amortization	5,045,026	35%	1,705,739	020,040,0	200	201,200	7350	(8 654)	160.299
Workers Compensation	412,079	35%	144,228	412,079	020	(7/,+2	7656	(8 645)	
Prenaid Insurance	411,690	35%	144,092	411,690	%	101,42	200-	(505.01)	•
Semilatory Expenses	919.388	35%	321,786	919,388	%9	55,163	-35%	(19,30)	240,100
	654 821	35%	229,187	654,821	%9	39,289	-35%	(13,751)	27,457
1	152,074,416		53,226,046	97,362,934		5,841,776		(2,044,622)	57,023,200
					Deferred Tax (Expense) Benefit	se) Benefit			(15,969,707)
					, i				
					Reconciling Items: Federal Excess Deferred Income Taxes	red Income Taxes			634,058
					State Excess Deferred Income Taxes	d Income Taxes			1,151,817
					Investment Tax Credit Amortization Temporary Ferimate vs. Actual Adi a	it Amortization vs. Actual Adi and	investment Tax Credit Amortization  Federal	deral	303,758
					Temporary Estimate	vs. Actual Adj and	Temporary Estimate vs. Actual Adj and Prior-Year Adj State	ate	(396,439)
					Federal Benetit of State 1 ax Adj. in line item above	ate iax Adj. m im Evnança) Benefit	Federal Benefit of State 1 ax Adj. in line item acove	*51	(15.844,502)
					ו סנשו הבוכוונת ושייו	Expense) renem	2	·	

<sup>\*</sup> Agrees to the response to Q-26(a)(7) in the Public Service Commission's first data request dated January 19, 2010.

,	A constitution	OCT-2008	OC1-2009
Account	ACC DEFINICIANY RED	13,279,551	,
190001	ACC DEFINCTAY CHRENT-FED	(3,924,903)	
700001	ACC DEF INC TAX COLOURS TO TAX	1,511,728	
500061	ACC DEF INC TAX-51	498,097	•
190004	ACC DEFINCTAL CORRENT - STATE	10,163,988	9,113,657
190007	FASB 109 ADJ-FED	15,243,258	13,612,930
190008	FASB 109 GRS-UF-FED	1,853,614	1,662,065
190009	FASE 109 ADJ-STATE	2,779,927	2,482,603
190010	FASE 109 GRS-UF-31	9,008,146	•
190011	FAS ISS UEF IAA ASSEIT ED	1,642,823	•
190012	FAS 133 DEF TAX ASSET-STATE	(168,633)	1,197,545
190307	DTA ON INVENTORIES	187.674	796,937
190308	DTA ON RECEIV. AND OTHER ASSETS (NOW DEALY.)	15.379	123,004
190315	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	(25,607)	1,988,505
190318	DTA ON LIABILITIES (EXCLUDING DEMINATIVES)	(51.336)	(977,867)
190361	NETTING OUT DEFERRED TAX ASSELS - A	51 336	677.867
190362	NETTING OUT DEFERRED TAX ASSETS - B	(3,68)	11 513 818
190408	DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	(3,006)	6.070.835
190410	DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS	(5,995,675)	6,077,633
190411	DTA ON OTHER REC. FR. DERIV NON-CURRENT		5,477,038
190415	DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	(7,137,788)	(1,976,270)
190418	DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	44,5,4	2,193,003
100461	NETTING OUT DEFERRED TAX ASSETS - C	10,163,051	(23,893,821)
100462	NETTING OUT DEFERRED TAX ASSETS - D	(10,163,051)	23,893,821
190402	NET TILLO COLL DESCRIPTIONES CITATE	(30,754)	218,397
1002001	DIA ON INVENTORIES - STATE ASSETS (NON DERIV) - STATE	34,226	145,338
190508	DIA ON RECEIV. AND CITIEN RESERVE (1907) CITIES ON PROPERTY ON PROPERTY ON PROPERTY ON PROPERTY OF THE PROPERT	2,805	22,432
190513	DIA ON FROVISIONS FOR FENSIONS AND SIMILARY SERVICES.  DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE	(4,670)	362,645

# Attachment to Response to LGE AG-1 Question No. 46(e) Page 1 of 3 Miller

ompar e Tax	
Case No. 2009-00549 Case Do. 2009-00549	

OCT-2009	(178,334) 178,334	2,098,466 1,108,785 998,961	(360,414) 201,706	(4,157,462) 4,157,462		(532,974) 15,036,604	(338,928,192) (68,524,577)	, ,	•	, ,	(1,960)	(975,906) 977,867	(977,867)	(30,988,777)	(230,227)	1 Question No. 46(e) Page 2 of 3 Miller
OCT-2008	(9,362)	(669) (546,824)	(1,301,724) 8,129	1,868,303 (1,868,303)	(316,392,078)	112,642	(3,587,122) (84,407)	(24,416,636)	(4,452,877)	(163,327)	1	(51,336)	(51,336)	2,425	(385)	Attachment to Response to LGE AG-1 Question No. 46(e) Page 2 of 3 Miller
Accumulated Deferred Income Taxes			190608 DIA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUCTOR 190610 DTA ON OTHER REC. FR. DERIV STATE - NON-CURRENT DTA ON OTHER REC. FR. DERIV STATE AND SIMIL AR OBLIGATIONS - STATE (NON-CURRENT)				282003 DEF INC. 152 T.S. 282007 FASB 109 ADJ-FED PRO 282007 FASB 109 ADJ-ST PROP		282/03 DIE CITAX-OTH-FED		283003 DEF INC LAX-CURRENT-OTH-STATE		283408 DIL ON RECEIVENSES 283413 DTL ON PREPAID EXPENSES		283506 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECONS, CASSON DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)	DTL ON LIABILITIES (EXCLUDING DEKLYATIVES)

# Louisville Gas and Electric Company Case No. 2009-00549 Accumulated Deferred Income Taxes

OCT-2009 23,893,821 (23,893,821) (358) (177,977) 178,334 (178,334) (1,401,939) (5,651,449) 4,157,462 (4,157,462) (381,000,583)
OCT-2008 (10,163,051) 10,163,051 10,163,051 (9,362) 9,362 (9,362) 442 158,566 (1,868,303) 1,868,303 (361,988,250)
Account Account Description  283561  NETTING OUT DEFERRED TAX LIABILITIES - C  28362  DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE  28361  DTL ON PREPAID EXPENSES - STATE  28362  DTL ON PREPAID EXPERSED TAX LIABILITIES - STATE - A  28362  NETTING OUT DEFERRED TAX LIABILITIES - STATE - B  283706  DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER) - STATE (NON-CURRENT)  283706  DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE (NON-CURRENT)  283761  NETTING OUT DEFERRED TAX LIABILITIES - STATE - C  283762  NETTING OUT DEFERRED TAX LIABILITIES - STATE - C  283763  NETTING OUT DEFERRED TAX LIABILITIES - STATE - C  283764  Sum
Account 283561 283562 283608 283613 283661 283662 283706 283708 283761 Sum

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 47

- Q-47. Please provide a Consolidated Tax Savings calculation by year for each year 2006 through 2008.
- A-47. LG&E calculates its separate income tax based on a "stand alone" methodology in accordance with the Company's Tax Allocation Agreement and Commission precedent; therefore no Consolidated Tax Savings exist. See attachment.

## AMENDED AND RESTATED TAX ALLOCATION AGREEMENT

This Amended and Restated Tax Allocation Agreement dated March 31, 2009 ("Agreement"), by and among E.ON US Investments Corp. ("US Parent") and its undersigned subsidiaries, amends and restates the Amended and Restated Tax Allocation Agreement dated January 2, 2006.

### WITNESSETH

WHEREAS, the parties hereto are members of an affiliated group ("Affiliated Group") as defined in Section 1504(a) of the Internal Revenue Code of 1986, as amended ("Code"), of which the US Parent is the common parent; and

WHEREAS, such Affiliated Group intends to file a U.S. consolidated income tax return for its tax period 2008 and for subsequent years; and

WHEREAS, Louisville Gas & Electric Company ("LG&E") was ordered in the Commonwealth of Kentucky Public Service Commission Case No. 89-374 to allocate income tax liabilities using the "stand alone" method; and

WHEREAS, Kentucky Utilities Company ("KU") was ordered in the Commonwealth of Kentucky Public Service Commission Case No. 10296 to allocate income tax liabilities using the "stand alone" method; and

WHEREAS, the Commonwealth of Kentucky Public Service Commission ordered LG&E and KU in case No. 97-300 to follow Corporate Policies and Guidelines for Intercompany Transactions which state: "The "stand alone" method will be used to allocate the income tax liabilities of each entity".

WHEREAS, KU is subject to regulation by the Commonwealth of Virginia State Corporation Commission; and

WHEREAS, in 2008, Section 56.235(2)(A)the Code of Virginia was amended to state that "for ratemaking purposes, the Commission shall determine the federal and state income tax costs for investor-owned water, gas, or electric utility that is part of a publicly-traded, consolidated group as follows: (i) such utility's apportioned state income tax costs shall be calculated according to the applicable statutory rate, as if the utility had not filed a consolidated return with its affiliates, and (ii) such utility's federal income tax costs shall be calculated according to the applicable federal income tax rate and shall exclude any consolidated tax liability or benefit adjustments originating from any taxable income or loss of its affiliates.

WHEREAS, it is the intent and desire of the parties hereto that a method be established for allocating the consolidated tax liability of the Affiliated Group among its members, for reimbursing US Parent for payment of such tax liability, for compensating any party for use of its losses or tax credits, and to provide for the allocation and payment of any refund or credit

arising from a carryback, or carryforward of losses or tax credits from other tax years.

NOW, THEREFORE, in consideration of the mutual covenants and promises contained herein, the parties hereto agree as follows:

### 1. Definitions:

"Consolidated Tax" shall mean the aggregate tax liability for a taxable year, being the tax shown on the consolidated return of the Affiliated Group and any adjustments thereto thereafter determined. The Consolidated Tax shall also mean the amount of the refund if the consolidated tax return shows a negative tax liability.

"Corporate Tax Credit" shall mean the negative Separate Return Tax of a member for a taxable year, equal to the amount by which the Consolidated Tax is reduced by including a loss, credit, carryover or other tax benefit of such member in the consolidated return.

"Corporate Taxable Income" shall mean the income or loss of a member, computed as though the member had filed a separate return on the same basis as used in the consolidated return, except that dividends or distributions from members shall be disregarded, and other intercompany transactions eliminated in the consolidated return shall be given appropriate effect. Carryovers and carrybacks shall be taken into account unless the member has been paid a Corporate Tax Credit therefor under paragraph 4 of this Agreement.

"Holding Company" means E.ON U.S. and each member of the Affiliate Group which directly or indirectly owns E.ON U.S.

"E.ON U.S." means E.ON U.S. LLC, a Kentucky Limited Liability Company.

"Member(s)" shall mean each of the undersigned corporations and limited liability companies.

"E.ON Holding Company" means each Holding Company other than E.ON U.S.

"Separate Return Tax" shall mean the tax on the Corporate Taxable Income of a Member computed as though the Member were taxable as a corporation filing a separate tax return and were not a Member of a consolidated group. For purposes of computing the Separate Return Tax of a Member which is a limited liability company, such Member shall be considered to possess and be entitled to use losses, carryovers, tax credits and other tax attributes (1) attributable to a predecessor of such Member taxable as a corporation or (2) arising while such Member is a limited liability company.

2. A U.S. consolidated income tax return shall be filed by US Parent for all tax periods covered under this Agreement and for which the Affiliated Group is required or permitted to file a consolidated tax return. US Parent shall be solely responsible for the preparation of such returns, and shall be entitled to make all such elections under the Code (in its sole discretion) as it shall deem appropriate or advisable in connection with those returns; provided that US Parent shall have no liability to the subsidiaries for any errors or omissions in the preparation or filing

of those returns, or in connection with those elections. Each of the undersigned Members shall, and shall cause their respective subsidiaries to execute and file such consents, elections, and other documents that US Parent may in its sole discretion determine are required or appropriate, in US Parent's discretion and at its request, for the proper filing of, or in connection with, such returns, and take all such other actions as shall be required to give effect to the provisions of this Agreement. The undersigned Members and their respective subsidiaries are hereinafter collectively referred to as the "subsidiaries" or "Members", and individually referred to as a "subsidiary" or a "Member".

- 3. US Parent (or other non-utility designee) will make all Federal corporate income tax payments to the Internal Revenue Service on behalf of the Affiliated Group.
- Each Member (including each Holding Company) shall pay the amount of its Separate Return Tax to US Parent (or other non-utility designee) if such amount is positive. US Parent (or other non-utility designee) shall pay any Member with a positive Corporate Tax Credit the amount of such Corporate Tax Credit. For purposes of this Agreement, any liability for alternative minimum tax shall be treated as part of the Member's separate tax liability provided that the entire Affiliated Group incurs an alternative minimum tax liability. Intercompany eliminations recorded by consolidation entries that affect the Consolidated Tax will be assigned to the appropriate Member necessitating the intercompany elimination for the purpose of computing Separate Return Tax. In the event that less than all of the losses, credits, carryovers or other tax benefits of the Members having negative Separate Return Tax are absorbed, the aggregate Corporate Tax Credit applicable to such Members shall be allocated to such Members in proportion to their negative separate return tax; provided, however, that to the extent that the Consolidated Tax and Separate Return Tax for any year include material items taxed at different rates or involve other special benefits or limitations, the associated tax benefits shall be first allocated, to the extent possible, to the individual Members of the group applicable to them. Under no circumstances shall the amount of tax liability allocated to a Member of the Affiliated Group under this Agreement exceed its separate tax liability.
- 5. Payment of the consolidated U.S. tax liability for a taxable period shall include the payment of estimated tax installments due for such taxable period. Each Member shall pay to US Parent an amount equal to its positive Separate Return Tax liability, if any, for that taxable period, and US Parent shall pay to each Member an amount equal to its Corporate Tax Credit attributable to that taxable period, in each case by the due date for payment of the consolidated U.S. taxes. Any amounts paid by a Member on account of a separate return or separate estimated tax payment that are credited against the Consolidated Tax liability of the Affiliated Group shall be included in determining the payments due from such Member. Any overpayment of estimated tax shall be promptly refunded to such Member. Payment shall be made within ten days after each quarterly payment date for estimated taxes and the date of filing of the consolidated return for such taxable period.
- 6. If part or all of a loss, credit, carryover or other tax benefit is carried back or forward to a year in which such Member filed a separate return or a consolidated return with another affiliated group, any refund or reduction in tax liability arising from the carryback or carryover shall be retained by such Member. Notwithstanding the above, US Parent shall determine whether an election shall be made not to carry back part or all of a consolidated net operating loss for any

tax year in accordance with Section 172(b)(3) of the Code.

- 7. If the Consolidated Tax liability is adjusted for any taxable period, whether by means of an amended return, claim for refund, or after a tax audit by the Internal Revenue Service, the liability of each Member shall be recomputed to give effect to such adjustments, and in the case of a refund, US Parent shall make payment to each Member for its share of the refund, determined in the same manner as in paragraph 4 above, within ten days after the refund is received by US Parent, and in the case of an increase in tax liability, each Member shall pay to US Parent its allocable share of such increased tax liability, penalties and interest within ten days after receiving notice of such liability from US Parent.
- 8. The allocation of state and local income tax liabilities will be determined based on the application of one of the following filing methods:
  - (1) Separate entity
  - (2) Unitary group
  - (3) Nexus Combined
  - (4) Consolidated (mirrors the federal group);

provided, however, that no Member's state or local tax income tax liability under the Agreement shall exceed its state or local tax liability had it filed a separate return.

All tax cost or benefit determined under a separate entity filing will be allocated to the subsidiary that filed the separate return.

Tax cost or benefit determined for a unitary filing will be allocated to the applicable business unit, similar to a separate entity filing allocation. For example, if a business unit files a state unitary return including a parent entity and its subsidiaries, the entire state tax cost or benefit is allocated to the business unit. Further allocation within the business unit is optional at the discretion of the business unit.

Tax cost or benefit determined for a nexus combined filing will be allocated as if each entity or business unit (e.g., KU, LG&E, non-regulated business unit) filed a "stand alone" or separate entity return. Both apportionment factors and taxable income are to be considered in the allocation. Any remaining cost or benefit will be allocated to E.ON U.S. on at least an annual basis.

Tax cost or benefit determined for a consolidated filing will be allocated based on each subsidiary's or business unit's nexus (as defined below) with the individual state or locality. For example, state tax determined in a consolidated return will be allocated as if the entity (or business unit) filed a "stand alone" or separate tax return using both: (a) the entity's (or business unit's) property, payroll, and receipts apportioned to the state and (b) their taxable income or loss. No tax cost or benefit will be allocated to any entity or business unit having no nexus in the state or locality. The remaining cost or benefit will be allocated to E.ON U.S. on at least an annual basis.

For purposes of state and local allocations, the following definitions are provided:

"Nexus"-- The connection an entity has with a taxing jurisdiction generally represented by property and payroll. The applicable jurisdiction's nexus standards will determine whether tax cost or benefit is allocated to an entity. (e.g., state sales or receipts of an entity may require inclusion in a consolidated return even though the entity itself does not have nexus and is protected by PL 86-272.)

"Unitary"--The relationship between related/affiliated Members generally within a consolidated group. The applicable jurisdiction will determine whether the entities are unitary. This often requires a presence of unity of ownership (e.g., over 50% owned by common parent), unity of operation (back-office or central support functions) and unity of use (centralized policies, common management forces, intercompany products flow or services provided by one entity to another).

"Nexus-combined"-- A return that includes only those entities having nexus in the applicable jurisdiction.

- 9. The payment or refund of any tax liability discussed in paragraphs 2-8 above may be satisfied through the debiting or crediting of the respective Member's intercompany payable or receivable account on the same day as payment or refunds would have otherwise been required. If during a consolidated return period US Parent or any subsidiary acquires or organizes another corporation that is required to be included in the consolidated return, then such corporation shall join in and be bound by this Agreement.
- 10. This Agreement shall apply to the 2009 tax period and all subsequent taxable periods unless and until (a) this Agreement is terminated by the mutual consent of the signatories hereto, (b) this Agreement is terminated by US Parent (in its sole discretion) or (c) as to any one or more subsidiaries at any time that those subsidiaries are no longer Members of an affiliated group with US Parent under Section 1504(a) of the Code. Notwithstanding such termination, this Agreement shall continue in effect with respect to any payment or refunds due for all taxable periods ending on or prior to termination.
- 11. This Agreement shall be binding upon and inure to the benefit of any successor of the parties and their subsidiaries, whether by operation of law or otherwise, to the same extent as if the successor had been an original party to the Agreement.
- 12. This Agreement is subject to revision as a result of changes in income tax law and changes in relevant facts and circumstances, subject to any regulatory required approvals.
- This Agreement shall become effective immediately, subject to receipt of any required approvals. Upon effectiveness of this Agreement, this Agreement shall supersede and replace the Amended and Restated Tax Allocation Agreement dated as of January 2, 2006 by and among the parties hereto.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives on March 31, 2009, but effective as set forth herein.

E.ON US Investments Corp.
By Skins
E.ON U.S. LLC
By Hains
Louisville Gas and Electric Company
By Shins
K . I IVIV O
Kentucky Utilities Company
By Shus
E.ON U.S. Capital Corp.
By Same
By Operior
LG&E Energy Marketing Inc.
By SBRins
E.ON U.S. Services Company
By Spanes
E.ON North America, Inc.
Ву

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 48

Responding Witness: Ronald L. Miller

- Q-48. Provide the effective (reflecting all consolidated tax savings) federal income tax rates for 2007, 2008 and 2009 and a derivation thereof.
- A-48. See the table below for the effective federal income tax rate for 2007 through 2009. Also see response to Question No. 47 regarding consolidated tax savings.

	<u> 2009</u>	<u>2008</u>	<u>2007</u>
Statutory federal income tax rate	35.0%	35.0%	35.0%
State income taxes, net of federal benefit	2.7	0.6	3.4
Reduction of income tax reserve	(0.5)	(0.4)	(0.6)
Qualified production activities deduction	(0.8)	(1.0)	(1.1)
Amortization of investment tax credits	(2.1)	(3.0)	(2.2)
Reversal of excess deferred taxes	(0.7)		
Other differences	(0.5)	<u>0.1</u>	(1.5)
Effective income tax rate	<u>33.1%</u>	<u>31.3%</u>	<u>33.0%</u>

Note: The effective federal income tax rates include both above the line and below the line tax items.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 49**

Responding Witness: Ronald L. Miller

- Q-49. Please state whether the Company has or will file a consolidated federal or state tax return for 2007, 2008 and 2009 and if so, list those companies which will be included in the consolidated return.
- A-49. LG&E is part of a consolidated tax group whose return is filed by the parent of E.ON U.S. LLC, E.ON US Investments Corp. A consolidated federal return was filed for 2007 and 2008. A consolidated federal return will be filed for 2009 prior to the September 15, 2010 due date. See the list below of companies in the 2007 and 2008 consolidated returns.

E.ON U.S. Investment Corp.

E.ON North America Inc.

E.ON U.S. Capital Corp.

E.ON U.S. Hydro I LLC

E.ON U.S. LLC

E.ON U.S. Services Inc.

EKY Corp.

FCD LLC

FSF Minerals Inc.

Kentucky Utilities Company

**KU Solutions Corporation** 

LCC LLC

Lexington Utilities Company

LG&E Energy Inc.

LG&E Energy Marketing Inc.

LG&E Home Services Inc.

LG&E International Inc.

LG&E Power Argentina I Inc.

LG&E Power Argentina II Inc.

LG&E Power Argentina III LLC

LG&E Power Development Inc.

LG&E Power Inc.

LG&E Power Operations Inc.

Louisville Gas & Electric Company

Western Kentucky Energy Corp.

E.ON Natural Gas Trading Inc.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 50**

Responding Witness: Ronald L. Miller

- Q-50. Please list the name and business function of all Company subsidiaries and separately list those which are included in this case for ratemaking purposes.
- A-50. LG&E has no wholly owned subsidiary companies. LG&E owns 5.63% of Ohio Valley Electric Corporation. LG&E's investment in Ohio Valley Electric Corporation is \$594,286 and is accounted for using the cost method of accounting.

LG&E, a wholly owned subsidiary of E.ON U.S. LLC, is the only company included in Case No. 2009-00549 for ratemaking purposes. An affiliate, Kentucky Utilities Company, has filed a separate application in Case No. 2009-00548.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 51

Responding Witness: Ronald L. Miller

- Q-51. Please provide worksheets which reconcile book and tax income and tax liability on the books and on the tax return for 2007, 2008 and 2009.
- A-51. See response to Question No. 43 for reconciliation of book income and federal taxable income for 2007and 2008. The 2009 tax return has not yet been prepared, therefore no 2009 reconciliation is included.

Also, a reconciliation of the Company's book tax liability to the corresponding tax return for 2007 and 2008 is provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

Question No. 52

- Q-52. Please list and explain in detail the allocation methods used to allocate state and federal tax liability and tax credits between the Company and its subsidiaries. Please provide worksheets which show a detailed derivation of the allocations for 2007, 2008 and 2009. The derivation should include separate listing of contributions, indebtedness cost, NOL (current, carryforwards and carrybacks), each credit by type (such as the investment tax credit, jobs credit), and intercompany transactions.
- A-52. There are no allocations between LG&E and its subsidiary, OVEC.

CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 53**

- Q-53. Please list all typical intercompany transactions which are taxed by the <u>federal</u> government in the year of the transaction or the following year if a separate return is filed, but on which the tax is deferred if a consolidated return is filed. For each transaction please identify it by company, and type of transaction, and gain (loss) (deferred or not). Please provide the book treatment of each account.
- A-53. There are no typical intercompany transactions on which federal taxes are deferred in our consolidated return. See also response to Question No. 54 for intercompany transactions associated with Trimble County occurring recently.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 54

Responding Witness: Ronald L. Miller

- Q-54. Separately for 2007, 2008 and 2009, list all intercompany transactions which would be taxed by the <u>Federal</u> government in that year if a separate return was filed, but will not be taxed that year because a consolidated return was filed. For each transaction please identify it by company, type of transaction, and gain (loss) (deferred or note). Please provide the book treatment of each amount.
- A-54. In 2008 and 2009, LG&E sold portions of Trimble County Unit 1's joint use assets to Kentucky Utilities Company. The sales resulted in tax gains, approximating the sales proceeds, for LG&E that were deferred on the consolidated tax return. The transactions were as follows:

Date	Description	Proceeds
June 2008	Cooling Tower	\$10 million
Dec 2009	Equipment common to TC1 and TC2	\$48 million

For book purposes the sales were made based on net book value, therefore no gain or loss was recorded on the sale.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 55**

- Q-55. Please list all typical intercompany transactions which are taxed by state government in the year of the transaction or the following year if a separate return is filed, but on which the tax is deferred if a consolidated return is filed. For each transaction please identify it by company, and type of transaction, and gain (loss) (deferred or not). Please provide the book treatment of each amount.
- A-55. There are no typical intercompany transactions on which state taxes are deferred in our consolidated return. See also response to Question No. 56 for intercompany transactions associated with Trimble County occurring recently.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 56

Responding Witness: Ronald L. Miller

- Q-56. Separately for 2007, 2008 and 2009, please list all intercompany transactions which would be taxed by <u>state</u> government in that year if a separate return was filed, but will not be taxed that year because a consolidated return was filed. For each transaction please identify it by company, type of transaction, and gain (loss) (deferred or not). Please provide the book treatment of each amount.
- A-56. In 2008 and 2009, LG&E sold portions of Trimble County Unit 1's joint use assets to Kentucky Utilities Company. The sales resulted in tax gains, approximating the sales proceeds, for LG&E that were deferred on the consolidated tax return. The transactions were as follows:

Date	Description	Proceeds
June 2008	Cooling Tower	\$10 million
Dec 2009	Equipment common to TC1 and TC2	\$48 million

For book purposes the sales were made based on net book value, therefore no gain or loss was recorded on the sale.

# CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 57

Responding Witness: Ronald L. Miller

- Q-57. Please provide worksheets which derive the gross revenue and pre-tax accounting income and federal taxable income (loss), on a consolidated basis and on a separate return basis for each year for 2007, 2008 and 2009.
- A-57. The attachments are provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2009 federal tax return has not yet been prepared; this return will be filed before September 15, 2010.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 58**

Responding Witness: Ronald L. Miller

- Q-58. Please provide worksheets which derive the gross revenue and pre-tax accounting income and <u>state</u> taxable income (loss), on a consolidated basis and on a separate return basis for 2007, 2008 and 2009. Include in the worksheets a detailed reconciliation of book and tax income.
- A-58. The attachments are provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2009 state tax return has not yet been prepared; this return will be filed before October 15, 2010.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 59

- Q-59. Please provide for each year from 2000 through 2008 the gross and net additions to deferred taxes. Please breakdown such additions within each year by subaccount, providing the number and name for each account and sub-account.
  - a. For each item by year please reconcile the gross to net additions and explain how that reconciliation was derived.
- A-59. See response to Question No. 61 for balances by accounts for 2006 through 2009. Earlier information is not readily available. Note that certain subaccounts have changed through the years. Also, LG&E's reconciliations of these accounts are maintained based on net amounts, rather than being detailed by gross additions, deductions, etc.

# CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 60

Responding Witness: Ronald L. Miller

Q-60. Please provide detailed worksheets showing the derivation of "excess tax over book depreciation" for 2007, 2008 and 2009.

A-60.

	Per Return Year 2007	Per Return Year 2008
Tax Depreciation	\$(124,714,715)	\$(160,013,338)
Book Depreciation	125,933,137	127,927,222
Excess Tax over Book	<u>\$1,218,422</u>	<u>\$(32,086,116)</u>

Note: Year 2009 - information is not yet available - Federal Return not yet completed.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 61

- Q-61. Please provide the beginning and ending balances for 2007, 2008 and 2009 for Accumulated Deferred Income Taxes and Provisions for Deferred Income Taxes broken down by sub-account with the name and number of each sub-account.
- A-61. See attachment for the beginning and ending balances for 2007, 2008, and 2009 for Accumulated Deferred Income Taxes. For Provisions for Deferred Income Taxes see response to Question No. 62.

Attachment to Response to LGE AG-1 Question No. 61
Page 1 of 3
Miller

Louisville Gas & Electric Company Case No. 2009-00549 Accumulated Deferred Income Taxes

Account Account Description	DEC-2006	DEC-2007	<b>DEC-2008</b>	DEC-2009
190001 ACC DEF INC TAX-FED	11,880,390	•	•	•
190002 ACC DEF INC TAX CURRENT-FED	146,516	•	•	•
190003 ACC DEFINC TAX-ST	1,535,544	ı	•	•
190004 ACC DEF INC TAX CURRENT - STATE	620,511		•	ı
190007 FASB 109 ADJ-FED	12,525,109		9,951,732	8,950,218
190008 FASB 109 GRS-UP-FED	17,764,290	i	14,879,699	13,365,849
190009 FASB 109 ADJ-STATE	2,284,214	1	1,814,904	1,632,259
190010 FASB 109 GRS-UP-ST	3,239,688	1	2,713,625	2,437,542
190011 FAS 133 DEF TAX ASSET-FED	5,037,577	ı		•
190012 FAS 133 DEF TAX ASSET-STATE	1,051,321	•		ı
190307 DTA ON INVENTORIES	1,147,095	1,417,211	1,029,985	1,197,545
190308 DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	857,279	115,091	314,389	740,507
190311 DTA ON OTHER REC. FR. DERIV CURRENT				371,215
190315 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	143,864	145,531	123,004	148,881
190318 DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	1,419,065	15,888,743	11,124,442	2,736,761
190361 NETTING OUT DEFERRED TAX ASSETS - A		•	(977,867)	(1,692,607)
190362 NETTING OUT DEFERRED TAX ASSETS - B			642,464	1,692,607
190408 DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.)	131,634	(4,812,239)	10,450,084	13,114,514
190410 DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS	6,088,900	8,870,666	7,312,902	5,629,489
190411 DTA ON OTHER REC. FR. DERIV, - NON-CURRENT				2,807,326
190415 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS			(1,844,911)	(1.615,201)
190418 DTA ON LIABILITIES (EXCLUDING DERIVATIVES)	25,825,793	30,767,358	1,951,728	1,948,812
190423 DTA ON TAX CREDITS		(230,227)	(230,227)	•
190461 NETTING OUT DEFERRED TAX ASSETS - C			(17,639,575)	(21,884,941)
190462 NETTING OUT DEFERRED TAX ASSETS - D			17,639,575	21,884,941
190507 DTA ON INVENTORIES - STATE			187,839	218,397
190508 DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE			57,335	135,047
190511 DTA ON OTHER REC. FR. DERIV STATE - CURRENT				64,699
190515 DTA ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS - STATE			22,432	27,152
190518 DTA ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE			2,028,774	499,105
190561 NETTING OUT DEFERRED TAX ASSETS - STATE - A			(178,334)	(308,682)
190562 NETTING OUT DEFERRED TAX ASSETS - STATE - B			178,334	308,682
190608 DTA ON RECEIV. AND OTHER ASSETS (NON DERIV.) - STATE (NON-CURRENT)			1,903,608	2,390,387

Louisville Gas & Electric Company Case No. 2009-00549 Accumulated Deferred Income Taxes

Account Account Description 190610 DTA ON OTHER RECEIVABLES FR. DERIV. FINANCIAL INSTRUMENTS - STATE (NON-CURRENT) 190611 DTA ON OTHER REC. FR. DERIV STATE - NON-CURRENT	DEC-2006 SENT)	DEC-2007	DEC-2008 1,333,660	DEC-2009 1,026,654 511,974
	T)		(336,458) 193,655 (3.094.465)	(294,565) 219,561 (3 854 011)
. , .			3,094,465	3,854,011
190997 QUARTERLY CHANGES OF DTA	(3,567,299)		•	•
190999 QUARTERLY CHANGES OF DTL	(32,046,331)			
282001 DEF INC TAX-PROP-FED	(315,933,351)	•	ı	•
282003 DEF INC TAX-PROP-ST	(69,027,998)	ı		•
282007 FASB 109 ADJ-FED PRO	1,639,011	,	233,702	(706,368)
282009 FASB 109 ADJ-ST PROP	16,549,147	,	15,631,587	14,944,377
282503 DTL ON FIXED ASSETS	(347,618,526)	(368,258,704)	(320,397,064)	(328, 120, 450)
282703 DTL ON FIXED ASSETS - STATE (NON-CURRENT)			(67,625,140)	(68,993,469)
282999 QUARTERLY CHANGES OF DTL	347,618,526	1	ı	ŧ
283001 DEF INC TAX-OTH-FED	(17,394,107)	,	,	•
283002 DEF INC TAX CURRENT-OTH-FED	(974,615)	1	ı	
283003 DEF INC TAX-OTH-ST	(3,373,363)	•		
283004 DEF INC TAX CURRENT-OTH-STATE	(168,377)	1	•	
283408 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)		(4,457)	(1,960)	(1,372)
283413 DTL ON PREPAID EXPENSES	(1,143,540)	(993,738)	(975,906)	(1,691,235)
283418 DTL ON LIABILITIES (EXCLUDING DERIVATIVES)	(2,799,725)	(9,770,775)	1	1
283461 NETTING OUT DEFERRED TAX LIABILITIES - A		1	977,867	1,692,607
283462 NETTING OUT DEFERRED TAX LIABILITIES - B			(977,867)	(1,692,607)
283506 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER)	(7,654,009)	(7,230,684)	(7,965,758)	(7,606,261)
283508 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE)	(3.814,997)	(7,895,457)	(24,690,498)	(28,207,502)
283515 DTL ON PROVISIONS FOR PENSIONS AND SIMILAR OBLIGATIONS	(5,181,327)	(3,964,731)	•	ı
283518 DTL ON LIABILITIES (EXCLUDING DERIVATIVES)			873,264	(235,122)
283561 NETTING OUT DEFERRED TAX LIABILITIES - C		•	17,639,575	21,884,941
283562 NETTING OUT DEFERRED TAX LIABILITIES - D			(17,639,575)	(21,884,941)
283608 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE			(358)	(250)
DTL ON PREPAID EXPENSES - STATE			(177,977)	(308,432)
283661 NETTING OUT DEFERRED TAX LIABILITIES - STATE - A			178,334	308,682

Louisville Gas & Electric Company Case No. 2009-00549 Accumulated Deferred Income Taxes

Account Account Description 283662 NETTING OUT DEFERRED TAX LIABILITIES - STATE - B 283706 DTL ON OTHER FINANCIAL ASSETS (LOANS, SECUR., OTHER) - STATE (NON-CURRENT)	DEC-2006	DEC-2007	DEC-2008 (178,334) (1,452,722)	DEC-2009 (308,682) (1,387,160)
283708 DTL ON RECEIVABLES AND OTHER ASSETS (NON DERIVATIVE) - STATE (NON-CURRENT)			(4,502,826)	(5,144,225)
283718 DTL ON LIABILITIES (EXCLUDING DERIVATIVES) - STATE (NON-CURRENT)			159,328	(893)
283761 NETTING OUT DEFERRED TAX LIABILITIES - STATE - C			3,094,465	3,854,011
283762 NETTING OUT DEFERRED TAX LIABILITIES - STATE - D			(3.094,465)	(3,854,011)
283998 QUARTERLY CHANGES OF DTA	3,943,265		•	
283999 QUARTERLY CHANGES OF DTL	16,650,333	•		•
Total SUM	(332,598,495)	(332,598,495) (345,956,412) (345,910,126) (369,191,235)	(345,910,126)	(369,191,235)

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### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 62

Responding Witness: Ronald L. Miller

- Q-62. Please provide the following amounts for 2007, 2008 and 2009:
  - a. Income tax expense, current, deferred, deferred-credit, investment tax credit deferred and investment tax credit amortized from prior years. Identify by Uniform System Account number.
  - b. Identify the benefit giving rise to each charge, as shown in the example below.
  - c. Separate federal and state amounts.
  - d. Cite the order or ruling on which the Company bases rate treatment of these benefits (normalized or flow-through). Note the rate treatment (normalized or flow-through).
  - e. State the accumulated total for each as it appears on the test period balance sheets. Identify by Uniform System Account Number.
  - f. State the rate base treatment of each item (e.g. deducted from rate base, cost-free capital, treated as equity, etc.).
  - g. Cite the order or ruling on which the Company bases treatment identified in f.

### A-62. a. Income Taxes:

Federal income taxes current –

	<u>2007</u>	<u>2008</u>	<u>2009</u>
Account 409.1	\$34,624,585	\$40,043,410	\$25,272,571
Account 409.2	(\$554,280)	(\$2,606,715)	<u>\$709,666</u>
Total	\$34,070,305	\$37,436,695	\$25,982,237

State income taxe	es current –		
	<u>2007</u>	2008	2009
Account 409.1	\$7,620,509	\$4,282,424	\$3,893,528
Account 409.2	(\$125,334)	(\$479,337)	\$126,707
Total	\$7,495,175	\$3,803,087	\$4,020,235
	, , , , , , , , , , , , , , , , , , , ,	4-,,-	4 1,020,220
Federal income ta	axes deferred –		
	<u>2007</u>	<u>2008</u>	2009
Account 410.1	\$32,449,161	\$46,281,208	\$82,370,736
Account 410.2	\$834,230	\$149,546	\$7,542,731
Total	\$33,283,391	\$46,430,754	\$89,913,467
State income taxe	es deferred –		
	2007	2008	2009
Account 410.1	\$6,850,545	\$6,787,580	\$10,416,211
Account 410.2	\$151,969	\$23,327	
Total	\$7,002,514	\$6,810,907	\$1,353,296 \$11,760,507
10tai	\$7,002,314	\$0,810,907	\$11,769,507
Federal income ta	exes deferred-credit		
	2007	2008	2009
Account 411.1	(\$22,973,292)	(\$48,546,325)	(\$74,045,158)
Account 411.2	(\$2,908)	(\$234,529)	(\$1,696,154)
Total	(\$22,976,200)	(\$48,780,854)	(\$75,741,312)
	(4==,0.0)	(4.0,7.00,00.7)	(4,5,7,11,512)
State income taxe	s deferred-credit –		
	<u>2007</u>	2008	2009
Account 411.1	(\$5,350,391)	(\$9,281,075)	(\$8,965,361)
Account 411.2	(\$7,064)	(\$38,895)	(\$286,981)
Total	(\$5,357,455)	(\$9,319,970)	(\$9,252,342)
			, , , ,
Investment Tax C	redit Deferred –		
	<u>2007</u>	<u>2008</u>	<u>2009</u>
Account 411.4	\$8,979,626	\$8,121,028	\$3,649,346
Investment Tax C	redit Amortized –		
	2007	2008	2009
Account 411.4	(\$3,950,901)	(\$3,870,920)	(\$3,044,107)
	2007	2009	2000
Grand Total	2007 \$58,546,455	2008 \$40,630,737	2009
Gianu i otai	مى0,540,455	\$40,630,727	\$47,297,031

- b. There is no "example below" in the question to reference.
- c. See answer to part (a) of this question.

- d. The Company follows the Internal Revenue Code and Commission practices to determine if an item flows through or is normalized. LG&E has no flow through items as all deferred items are normalized.
- e. There is no flow through amount at October 31, 2009. The entire deferred income tax amount is normalized.
- f. The deferred tax balances are deducted from rate base.
- g. The Company treatment of the deferred taxes is consistent with general rate making practices.

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### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 63

Responding Witness: Ronald L. Miller

- Q-63. Please provide a detailed derivation of 2007, 2008 and 2009 research and development credits, including:
  - a. a list of all research, development and experimentation expenditures, and for each item provide separately:
    - (i) the amounts payable to inside and outside contractors;
    - (ii) the amount payable in the test period;
    - (iii) the total expenditures to be expensed in determining federal taxable income; and
    - (iv) the total expenditures qualifying for the R & E credit under I.R.C. paragraph 44f.

A-63. See Attached.

# LOUISVILLE GAS AND ELECTRIC COMPANY CASE NO. 2009-00549 R&E Credit Analysis

		2007	2002	
( <u>i</u> )	Outside Contractors(No Inside Contractors) EPRI	812.469	1.069.561	
	Nonqualified EPRI 50% Adjustment Per Agreement With IRS	(406,235)	(534,781)	
	Western KY Carbon Storage Foundation Inc.	0	123,832	
	University of Kentucky	0	250,000	
	University OF Kentucky Center For Applied Research	250,000	250,000	
	Inside and Outside Contractors QRE's	656,234	1,158,612	
(ii)	Amount Payable In Test Period - 1,265,462			7
(iii)	Total Expenditures to be Expensed In Determining Federal Taxable Income	656,234	1,158,612	-
Qualifying Cr	Qualifying Credit Expenditures Expensed Reduced Credit			
	Qualifying Research Expenditures	656,234	1,158,612	
	280C Reduced Credit Deduction Percentage	13%	13%	
	Reduced Credit Allowed	85,310	150,620	

# Section 44f has been deleted from the I.R.C. and could not be referenced. (iv)

1 Note: Election was made under I.R.C. code section 280C for a reduced credit. Not making this election would have required an addback of 35% of the Amount in (i). 2 2009 Return has not been completed. Amounts included in test period above are estimates.

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### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 64

Responding Witness: Ronald L. Miller

- Q-64. Identify all net operating loss carrybacks and carryforwards for LG&E, its parent and each subsidiary for 2006, 2007, 2008 and 2009.
- A-64. There are no net operating loss carrybacks or carryforwards for LG&E for 2006, 2007, or 2008. See the attachment for net operating losses for its parent and subsidiaries. A motion for confidential treatment of this information is filed simultaneously herewith.

The 2009 federal tax return has not yet been prepared; this return will be filed before September 15, 2010.

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# CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 65

- Q-65. What amount of LG&E interest expense for tax purposes and separately for book purposes was allocated to Kentucky regulated operations on a combined and intrastate basis during the test period? Please explain and provide a reconciliation of the difference.
- A-65. LG&E has its own debt, and the related interest expense, therefore, no interest expense is allocated to LG&E's regulated operations from any other company for book or tax purposes.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 66

Responding Witness: Ronald L. Miller

- Q-66. Regarding the investment tax credit, please provide the amount of 3%, 4%, 7%, 10%, and 11% credits the company generated, booked for ratemaking purposes, and/or used as a credit against federal tax liability for each year from 2006 through 2009 and the derivation of each of those amounts.
- A-66. LG&E had no investment tax credit at the rates mentioned above that were generated or used as a credit against its federal tax liability from 2006 through 2009. LG&E did have amortization from previous investment tax credit of \$4,021,661, \$3,950,901, \$3,870,901, and \$3,044,107 for the years 2006 through 2009, respectively.

LG&E did generate advanced coal investment tax credit equal to 15% of its portion of Trimble County Unit 2 eligible construction expenditures. The estimated credits recorded were \$3,000,000, \$8,979,626, \$8,121,028, and \$3,649,346 for years 2006 through 2009, respectively, and the actual amounts used as a credit against its tax liability were \$2,824,570, \$8,147,024 and \$8,843,361 for years 2006 through 2008, respectively. The 2009 federal return has not yet been filed. The amortization of this credit will start when the Trimble County Unit goes into service, expected to be in mid 2010.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 67**

Responding Witness: Ronald L. Miller

- Q-67. For each distinct tax-timing difference for which the Company has provided deferred taxes, please identify the amount of excess deferred income taxes (i.e. deferred taxes accrued by the Company at federal tax rates higher than the current corporate tax rate, the excess is the difference over the current rate) existing on the Company's books at December 31, 2009 which <u>can</u> be flowed back to ratepayers on an accelerated basis (i.e. such amortization is not prohibited by the normalization requirements of the Internal Revenue Code). Show how these amounts are calculated.
- A-67. LG&E had no excess deferred income taxes existing on the books at December 31, 2009 which could be flowed back to ratepayers on an accelerated basis. In accordance with Internal Revenue Code Section 203(e) normalization requirements, excess reserves may not be reduced more rapidly than under the average rate assumption method (ARAM). LG&E applies this method which reduces excess deferred income tax reserves over the remaining book lives of the underlying property.

Also see response to KPSC-1 Question No. 25.

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### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

# Question No. 68

- Q-68. Will the amount of investment tax credits utilized be increased if the Company is granted its requested rate increase in these proceedings? If not, why not? If so, provide calculations showing the Company's best estimate as to how much ITC will be utilized.
- A-68. No, the amount of investment tax credit utilized will not be increased if the Company is granted its requested rate increase in these proceedings. LG&E has utilized all investment tax credit claimed.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Ouestion No. 69**

Responding Witness: Ronald L. Miller

- Q-69. Provide detailed descriptions of any IRS audit, settlements with the Internal Revenue Service, or audit adjustments made during the three years ending December 31, 2009.
- A-69. The IRS has completed their audit of LG&E for the 2007 tax year and made the following adjustments:
  - Section 118 adjustment for additional taxable income of \$6,439,530.
  - Section 162 adjustment for a reduction in taxable income of \$1,768,028.
  - Depreciation adjustment that reduced taxable income by \$45,134.

The net effect to LG&E for 2007 of these temporary difference adjustments was an increase to taxable income of \$4,626,368. Additionally, as part of the Compliance Assurance Process (CAP), certain adjustments to eligible progress expenditures associated with the advance coal credit were incorporated into the originally filed returns.

The IRS has completed their audit of the 2008 tax year. As part of the Compliance Assurance Process, the return was accepted as filed except for two items, bonus depreciation and adjustments related to our application to change our accounting for repair expenses. Both of these areas remain under review; however, the IRS has proposed no adjustments for the 2008 tax year.

The 2009 tax year is currently under examination and no adjustments have been proposed at this time.

The 2005/2006 IRS audits were completed in February 2009. Adjustments were made to:

- Eligible progress expenditures in connection with the advance coal credit resulting in a reduction in LG&E's 48A credit of \$1,154,996.
- Section 118 adjustment for additional taxable income of \$1,673,972.
- Section 162 adjustment for a reduction in taxable income of \$421,297.
- Depreciation adjustment that increased income by \$686,161.
- Depreciation adjustment that increased taxable income by \$295,336.
- Reduction in Research and Experimental Credit of \$6,308,653.

### CASE NO. 2009-00549

# Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 70

Responding Witness: Ronald L. Miller

- Q-70. Provide a copy of any and all revenue ruling requests, IRS responses, and correspondence between the Company and the IRS during the ten years ending December 31, 2009.
- A-70. LG&E has not made any requests for IRS income tax revenue rulings during the ten years ending December 31, 2009.

The Company does have routine correspondence with the IRS in dealing with payroll matters, employee benefits, income tax audits, tax payments/refunds, and other miscellaneous federal tax matters. Correspondence of this nature is available upon request or for inspection at the Company's offices, if needed.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Ouestion No. 71**

- Q-71. List total property taxes and property tax refunds or abatements each year, for the test period and the most recent three years for which actual information is available. Describe and show the accounting treatment accorded to each item, showing journal entries, dates, accounts, amounts and descriptions.
- A-71. See attachment.

### Lousiville Gas & Electric Company Case No. 2009-00548 Property Taxes

Account	<b>Description</b>	2007	2008	2009	Test Year
408.1	Property Tax Expense	13,595,558	14,981,727	14,481,268	15,137,337
408.2	Property Tax Expense	1,444	1,815	2,388	2,155
107	Construction Work in Progress	34,073	97,659	144,769	136,918

There were no refunds or abatements during the three years ending December 31, 2009 or the test year.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 72**

- Q-72. List all amounts of property taxes under dispute at December 31, 2009, and indicate the tax year and the taxing district to which each relates.
- A-72. LG&E received a letter dated December 30, 2009, from the Kentucky Department of Revenue confirming a settlement in connection with a property tax dispute for the 2009 tax year. This letter was not received until January 4, 2010, however, the impact of this settlement was recorded in the year ended December 31, 2009.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### Question No. 73

- Q-73. List all property tax refunds, by geographical area and taxing authority, by year, received in the most recent three years through 2009.
- A-73. No property tax refunds were received for the most recent three years through 2009.

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### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

Question No. 74

- Q-74. Please explain and provide all workpapers and source documents supporting the derivation of the taxable bases for Kentucky property taxes for 2007, 2008 and 2009.
- A-74. See attached CD in folder titled Question No. 74.

### CASE NO. 2009-00549

### Response to Attorney General's Initial Requests for Information Dated March 1, 2010

### **Question No. 75**

Responding Witness: Ronald L. Miller

- Q-75. Provide full supporting documentation, workpapers and correspondence associated with refunds of any and all taxes other than income taxes received in 2007, 2008 and 2009. Indicate which accounts were affected and the associated dollar amounts. Also describe how the Company intends to treat this/these item(s) for rate case purposes.
- A-75. LG&E received a \$3,360,522 Kentucky Sales/Use tax refund in February 2009 for the audit period covering October 1997 to December 2001. Of this total, \$1,522,545 had been recorded prior to 2007, \$337,977 was recorded to capital accounts in 2007, and \$1,500,000 was recorded in 2008. Of the \$1,500,000 refund, \$1,410,085 was credited to capital and \$89,915 was credited to operation and maintenance accounts.

Interest income of \$1,931,769 on this refund was recorded in the amounts of \$647,225, \$391,009, \$1,130,937 and (\$237,402) in periods prior to 2007, 2007, 2008 and 2009, respectively.

The settlement agreement related to this refund is attached and provided under seal. A motion for confidential treatment of this information is filed simultaneously herewith.

There were also Louisville Metro payroll withholding tax refunds from January 2008 of \$7, and February 2008 of \$3 that were credited to FERC account 241.

IRS 941 payroll withholding tax refunds were also received for \$5,280, \$10 and \$12 that were credited to FERC accounts 241 and 236 for the 2007, 2008 and 2009 periods.

Page 1 Of 1

QUESTIONS, CALL (877)973-4357

COMMONWEALTH OF KENTUCKY DEPARTMENT OF THE TREASURY

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Farmers Bank and Capital Trust Co Frankfort KY

### COMMONWEALTH OF KENTUCKY DEPARTMENT OF THE TREASURY

Frankfort, Kentucky

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Attachment to Response to LGE AG-1 Question No. 75
Page 5 of 24
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Attachment to Response to LGE AG-1 Question No. 75
Page 7 of 24
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Attachment to Response to LGE AG-1 Question No. 75
Page 8 of 24
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Sins of Kentucky for the auch period covering 1097 to 1201

12.5-07 Proposition By: Date Stringer

Appreved By:

Posted By:

12798604



September 18, 2007

Internal Revenue Service Cincinnati, OH 45999-0038

Louisville Gas & Electric Co

TIN: 61-0264150

eresa Conract

Tax Period: June and September 2007

E.ON U.S. LLC
Payroll
220 West Main Street
PO Box 32030
Louisville, KY 40232
www.eon-us.com

Teresa Conrad Manager, Payroll T 502-627-3425 F 502-217-2392 Teresa.conrad@eon-us.com

To Whom It May Concern:

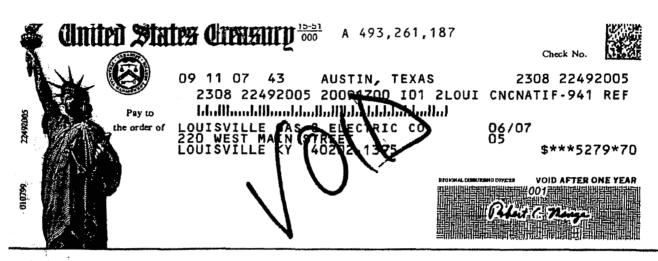
We are in receipt of check number 2308 22492005 in the amount of \$5,279.70 for an overpayment made in June 2007. We are returning this check to you and ask that it be applied to September 2007. On September 4, 2007 we short paid our taxes by this amount, and therefore, are not due the refund.

Should you have any questions, please contact me at the number above.

Regards,

RE:

Teresa Conrad



# 230B 9#

DIRECTOR
INTERNAL REVENUE SERVICE CENTER
TAXPAYERS RELATIONS DEPT STOP 536G
COVINGTON, KY 45999

0235304368 PN

LOUISVILLE GAS & ELECTRIC CO

220 WEST MAIN STREET LOUISVILLE KY 40202

: Date : October 5, 2007 :	: Batch No. : 12840	: : CHECK IDENTIFICATION :	- : : :
: Taxpayer Identifica : 61-0264150	ation Number	: Number : Date : 22492005 : September 11, 2007 : :	:
: Tax Period Ended : June 30, 2007	: Form No. : 941 :	: Symbol : Amount : 2308 : \$5,279.70 : :	- : : :

We have received the tax refund check described above.

It will take us approximately 60 days from the date listed on this form to properly research and credit your account.

If you have any questions about this form please write to us at the address shown on this form. You may call Janet Geiger between the hours of 6:00AM and 2:30PM at (859)669-3205 for assistance. If the number is outside your local calling area, there will be a long distance charge to you. If you prefer, you may call the IRS telephone number listed in your local directory. An employee there may be able to help you, but the office at the address shown on this form is most familiar with your case.

When you write to us with questions about this form, please provide your telephone number and the most convenient time for us to call so we can contact you if we need additional information. Please attach Copy 2 of this form to any correspondence to help us identify your case. Keep this copy for your records.

Thank you for your cooperation.

FORM 3913

Form 941 for 2007: Employer's QUARTERLY Federal Tax	Return	96070
(Rev. January 2007) Department of the Treasury — Internal Revenue Service		OMB No. 1545-002
IA 61-0264150		port for this Quarter of 2007
12546 ****AUTO**5-DIGIT 40202		
		1: January, February, March
		2: April, May, June
25D M MAIN ST LOUISVILLE KY 40202-1395		3: July, August, September
hladdin adilli madalari badii dan bidabada bada d	الـا ا	4: October, November, December
	]	(A. P. No. Supplies on S. C. Mr. Brighting St. Annual St. Co.
Read the separate instructions before you fill out this form. Please type or print within the box Part 1: Answer these questions for this quarter.	X85.	
1. Number of employees who received wages, tips, or other compensation for the pay	period	935
including: Mar. 12 (Quarter 1), June 12 (Quarter 2), Sept. 12 (Quarter 3), Dec. 12 (Qua	irter 4) 1	
2 Wages, tips, and other compensation	2	13, 794, 353. 78
3 Total income tax withheld from wages, tips, and other compensation	3	1,875,868.92
4 If no wages, tips, and other compensation are subject to social security or Medicare 5 Taxable social security and Medicare wages and tips:	e tax	Check and go to line 6.
Column 1 Colum	nn 2	1
5a Taxable social security wages 14, 683,491.97 × 124 - 1, 820,	753.00	
5b Taxable social security tips > .124 =		
5c Taxable Medicare wages & tips [14, 781, 0.30, 18] × .029 = 428, 6	49.88	
5d Total social security and Medicare taxes (Column 2, lines 5a + 5b + 5c = line 5d	i) 5d	2,249,402.88
6 Total taxes before adjustments (lines 3 + 5d = line 6)	6	4125, 271 .80
7 TAX ADJUSTMENTS (Read the instructions for line 7 before completing lines 7a through	7h.):	la consideration of the second
7a Current quarter's fractions of cents	.12	
7b Current quarter's sick pay		
7c Current quarter's adjustments for tips and group-term life insurance		
7d Current year's Income tax withholding (attach Form 941c)		
7e Prior quarters' social security and Medicare taxes (attach Form 941c)	B. Commercial Street,	
7f Special additions to federal income tax (attach Form 941c)	E	
7g Special additions to social security and Medicare (attach Form 941c)		The control of the co
7h TOTAL ADJUSTMENTS (Combine all amounts: lines 7a through 7g.)	7h	.12
8 Total taxes after adjustments (Combine lines 6 and 7h.)	8	4,125,271.92
9 Advance earned income credit (EIC) payments made to employees	. 9	.00
10 Total taxes after adjustment for advance EIC (line 8 - line 9 : line 10)	. 10	4,125,271.92
11 Total deposits for this quarter, including overpayment applied from a prior quarter.	. 11	4,130,551.62
12 Balance due (If line 10 is more than line 11, write the difference here.) Follow the Instructions for Form 941-V. Payment Voucher.	. 12	100 100 1 10 10 10 10 10 10 10 10 10 10
13 Overpayment (If line 11 is more than line 10, write the difference bare) 5.7.70	וחר. ו	
You MUST fill out both pages of this form and SIGN it		Check one Apply to next return. Send a retund.
For Privacy Act and Paperwork Reduction Act Notice, see the back of the Payment Vouche-		Next ->

960207

Name (not your trade name)			Employer identification number (EIN)
/ Au 31/16	Gas & Elect	ric Co.	61-0264150
Lociovino			
If you are unsure about	t whether you are a mon	thly schedule depositor or a se	emiweekly schedule depositor, see Pub. 15
(Circular E), section 11.			A CONTROL OF THE MANAGEMENT
	the state abbreviation to sits in <i>multiple</i> states.	er the state where you made you	ır deposits OR write "MU" if you made your
15 Check one:	Line 10 is less than \$2,5	00. Go to Part 3.	
	You were a monthly sch	edule depositor for the entire q	juarter. Fill out your tax
	liability for each month.		•
	Tax liability: Month 1		
	tax habiniy. Wohan		7
	Month 2		
	Month 3	•	
	WOMEN O		
	otal liability for quarter		Total must equal line 10.
	You were a semiweekly Report of Tax Liability for	schedule depositor for any par Semiweekly Schedule Depositors	rt of this quarter. Fill out Schedule B (Form 941):
	noport of Tax Ellisting Ter	Commission, Constant Papers	
	· See See See See See See See See See Se		
16 If your business he	as closed or you stopped	d paying wages	
enter the final date	you paid wages/_		
A ** 18	and seem named seems does	not have to file a return for ev	ery quarter of the year Check here.
1/ If you are a season	nai employer and you do	LIOT HAVE TO THE B LEWILL FOR BA	ery quarter of the year Oncon here.
17 if you are a season	nai employer and you do	HIOL HAVE TO RIE A FELLIN TOF EV	ary quarter of the year
			discuss this return with the IRS? (See the instructions
Do you want to allo for details.)	w an employee, a pald tax		
Do you want to allo for details.)  Yes Designee's	w an employee, a pald tax	x preparar, or another person to	discuss this return with the IRS? (See the instructions
Do you want to allo for details.)  Yes Designee's Select a 5-digit Personal Control of the contr	w an employee, a pald tax		discuss this return with the IRS? (See the instructions
Do you want to allo for details.)  Yes Designee's	w an employee, a pald tax	x preparar, or another person to	discuss this return with the IRS? (See the instructions
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers.  No.	s name	er (PIN) to use when talking to IRS	discuss this return with the IRS? (See the instructions
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers.  No.	s name sonal Identification Number	er (PIN) to use when talking to IRS	discuss this return with the IRS? (See the instructions
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers  No.  Under penalties of perjury of my knowledge and belie	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	spanying schedules and statements, and to the best
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers  No.  Under penalties of perjury of my knowledge and believed.	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	s
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Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers  No.  Under penalties of perjury of my knowledge and believed.	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	panying schedules and statements, and to the best  Print your name here  Print your  Print your  Print your  Print your  Print your
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Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers.  No.  Under penalties of perjury of my knowledge and belief sign your name here.  Date	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	panying schedules and statements, and to the best  Print your name here  Print your title here  Best daytime phone
Do you want to allo for details.)  Yes Designee's Select a 5-digit Personal No.  Under penalties of perjury of my knowledge and belief Sign your name here  Date  Paid Preparer's Signature	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	panying schedules and statements, and to the best  Print your name here  Print your title here  Best daytime phone
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers.  No.  Under penalties of perjury of my knowledge and belief ame here  Paid Preparer's Signature  Firm's name	s name sonal identification Number , I declare that I have exame ef, it is true, correct, and c	er (PIN) to use when talking to IRS	panying schedules and statements, and to the best  Print your name here Kathy Coffig  Print your title here Payall Mar
Do you want to allo for details.)  Yes Designee's Select a 5-digit Pers.  No.  Under penalties of perjury of my knowledge and belief ame here  Paid Preparer's Signature  Firm's name	s name  sonal Identification Number  I declare that I have exame  I, I declare that I have exa	er (PIN) to use when talking to IRS	panying schedules and statements, and to the best  Print your name here  Print your title here  Best daytime phone    Print your title here   Print yo

### Employers Quarterly Return

Page 1 of



### LOUISVILLEMETRO

FORM W-1 WEB

### REVENUE COMMISSION

EMPLOYERS QUARTERLY RETURN OF OCCUPATIONAL LICENSE FEES WITHHELD PRIMARY MAILING ADDRESS W1 MAILING ADDRESS Address Changed? Address Changed? Name: LOUISVILLE GAS & ELECTRIC CO Name: Address: 220 W Main St. Address: City, State, Zip: Louisville, KY 40202 City, State, Zip: Phone:(502) 627-3828 Ext: Phone: Ext-Fax: (502) 627-4910 Fax: Email: patricia.culbertson@eon-us.com Email: Status: Edited Status: Confirm#: 08E0374 Federal ID: 610264150 Date: 1/21/2008 Did you have employees this quarter? Yes ACCOUNT NUMBER: 533297 Will you have employees in the future? Yes Permanently ceased having employees on: FOR QUARTER ENDING: 20071231 Coased all business activity on: NOTE: ENTRIES ON LINES 1-5 SHOULD ONLY INCLUDE AMOUNTS EARNED BY EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN LOUISVILLE METRO, KY. DUE ON OR BEFORE: 01/31/2008 TAX DUE QUARTERLY WAGES (x)1.45%= (1a) 183170.05 ENTER TOTAL WAGES EARNED BY EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN (1) 12632417.22 (EXCLUDE AMOUNTS EARNED BY ORDAINED MINISTERS AND DOMESTIC SERVANTS.) AMOUNT OF WAGES EARNED BY NON-RESIDENT EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN LOUISVILLE METRO, KY. (2) 5548739.32 EXCLUDE AMOUNTS EARNED BY ORDAINED MINISTERS AND DOMESTIC SERVANTS.) LINE 1 MINUS LINE 2. TOTAL WAGES EARNED BY RESIDENT EMPLOYEES FOR WORK PERFORMED WITHIN LOUISVILLE METRO, KY. (3) 7083677.90 A AMOUNT OF WAGES EARNED BY RESIDENT MINISTERS AND DOMESTIC SERVANTS. (4) 0.005. LINE 3 PLUB LINE 4. TOTAL WAGES SUBJECT TO SCHOOL BOARD TAX. (5) 7083677.90 (x).75%= (5a) 53127.58 IF LINE 6 IS OVER \$3,000.00, YOU MUST BEGIN MAKING MONTHLY DEPOSITS BEGINNING NEXT QUARTER 6. TOTAL TAX DUE (Line 1a + Line 5a) (6) 236297.63 DUE DATE 7. PENALTY & INTEREST MONTH DUE DATE DUE DATE MONTH DUE DATE MONTH MONTH (7) 0.00ENDED ENDED ENDED ENDED January July Feb. 15 Aug. 15 October Nov. 15 February Mar. 15 May June 15 Augus Sep. 15 November Dec. 15 a. MISC. FEES (7a) 0.00 Oct. 15 Jan. 15 March Apr. 15 June July 15 September December This section should be completed by only those employers who are required to make monthly deposits. This applies to employers who paid license fees totaling more than \$3,000.00 during any one of the preceding four (4) calendar quarters. Figures on Lines 9A-9C must reflect the emount that should have been paid for each month and should be equal to the Total Tax Due (Line 6). RECONCILIATION 8.TOTAL AMOUNT DUE (8) 236297.63 10.TOTAL DEPOSITS PAID (10) 236304.79 FOR THE QUARTER A 75394.80 B 77816.80 C 83093.19 11. ADDITIONAL PAYMENT (11) 0.00 9.) (If Line 8 > Line 10) AMOUNT DUE 2 NO MONTH AMOUNT DUE 187 MONTH AMOUNT DUE 3<sup>Rd</sup> MONTH 12.0VERPAYMENT TO BE (12) 0.00THIS IS TO CERTIFY THAT THE INFORMATION SHOWN ON THIS RETURN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE. CREDITED TO NEXT QUARTER 13.OVERPAYMENT TO BE (13) 7.16 Patricia Culbertson Sr Payroll Associate AUTHORIZED SIGNATURE

Penalty and interest will be reassessed after due date if full payment is not received on time or deposits were not made on time.

MAILING ADDRESS: P.O. BOX 35410 .LOUISVILLE, KENTUCKY 40232-5410

Telephone: (502) 574-4860 ● www.metrorevenue.org ● Fax: (502) 574-4818 ● taxhelp@metrorevenue.org ● TDD: (502) 574-4811

**Employers Quarterly Return** 

Page 1 of



### LOUISVILLEMETRO

FORM W-1 WEB

### REVENUE COMMISSION

EMPLOYERS QUARTERLY RETURN OF OCCUPATIONAL LICENSE FEES WITHHELD **PRIMARY MAILING ADDRESS** W1 MAILING ADDRESS

Address Changed?

Address Changed?

Name: LOUISVILLE GAS & ELECTRIC CO

Name:

Address:

Address: 220 W MAIN ST, City, State, Zip: LOUISVILLE, KY 40202

City, State, Zip:

Phone: (502) 627-4970 Ext:

Phone: Ext:

Fax: () -

Email:

Fax:

Email:

Status:

Status:

Confirm#: 07E3397

Federal ID: 610264150

Date: 12/6/2007

Did you have employees this quarter? Yes Will you have employees in the future? Yes

ACCOUNT NUMBER:

533297

Permanently ceased having employees on:

FOR QUARTER ENDING:

20070930

Cessed all business activity on: NOTE: ENTRIES ON LINES 1-5 SHOULD ONLY INCLUDE AMOUNTS EARNED BY

DUE ON OR REFORE:

10/31/2007

EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN LOUISVILLE METRO, KY.

QUARTERLY WAGES

TAX DUE

ENTER TOTAL WAGES EARNED BY EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN

(1) 14207994.46

(x)1 45%= (1a) 206015.92

(EXCLUDE AMOUNTS EARNED BY ORDAINED MINISTERS AND DOMESTIC SERVANTS.) AMOUNT OF WAGES EARNED BY NON-RESIDENT EMPLOYEES FOR WORK THAT WAS PERFORMED WITHIN LOUISVILLE METRO, KY.

(2) 6290585.94

"XCLUDE AMOUNTS EARNED BY ORDANIED MINISTERS AND DOMESTIC SERVANTS.) -tine 1 minus Line 2. Total wages earned by **resident** employees for work performed within Louisville metro, ky.

AMOUNT OF WAGES EARNED BY RESIDENT MINISTERS AND DOMESTIC SERVANTS.

(3) 7917408.52 (4) 0.00

5. LINE'S PLUS LINE 4. TOTAL WAGES SUBJECT TO SCHOOL BOARD TAX.

(5) 7917408.52

(x).75%= (5a) 59380.56

IF LINE 6 IS OVER \$3,000,00. YOU MUST BEGIN MAKING MONTHLY DEPOSITS BEGINNING NEXT QUARTER MONTH MONTH DUE DATE DUE DATE DUE DATE MONTH ENDED ENDED

6. TOTAL TAX DUE (Line 1a + Line 5a)

7a. MISC FEES

(8) 265396.48

MONTH ENDED April May Feb. 15 May 15 July Aug. 15 October Nov. 15 June 15 August ebruary Mar. 15 Sep. 15 November Dec. 15 September Oct. 15 December Jan. 15 July 15 Aarch Apr. 15 Juna

DUE DATE , PENALTY & INTEREST

(7) 0.00 (7a) 0.00

RECONCILIATION

This section should be completed by only those employers who are required to make monthly deposits. This applies to employers who paid license fees totaling more than \$3,000.00 during any one of the preceding four (4) calendar quarters. Figures on Lines 84-90 must reflect the amount that should have been paid for each month and should be equal to the Total Tax Due (Line 8).

8. TOTAL AMOUNT DUE

(8) 265396,48

10.TOTAL DEPOSITS PAID

(10) 265399.63

1.)

A 73091.39

B 114358,73

C 77949.51

FOR THE QUARTER

(11) 0.00

11. ADDITIONAL PAYMENT (If Line 8 > Line 10)

AMOUNT DUE 187 MONTH THIS IS TO CERTIFY THAT THE INFORMATION SHOWN ON THIS RETURN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

ALCOUNT DUE 2 NO MONTH AMOUNT DUE 3<sup>PO</sup> MONTH

12.0VERPAYMENT TO BE CREDITED TO NEXT QUARTER

13.OVERPAYMENT TO BE REFUNDED

(13) 3.15

AUTHORIZED SIGNATURE

Tricia Culbertson

Sr Payroli Associate

lenalty and interest will be reassessed after due date if full payment is not received on time or deposits were not made on time.

MAILING ADDRESS: P.O. BOX 35410 . LOUISVILLE, KENTUCKY 40232-5410

Telephone: (502) 574-4860 ● www.metrorevenue.org ● Fax: (502) 574-4818 ● taxhelp@metrorevenue.org ● TDD: (502) 574-4811

### Attachment to Response to LGE AG-1 Question No. 75 Page 20 of 24 Miller

IA DI 200803 7/1/1/1/27 008794 Department of the Treasury Internal Recenue Service

6150 10202 IRS USE ONLY

05-12-08P03:10 RCVD

17141-134-71511-8 610364150

50067100

1. M

For assistance, call: 1-800-829-0115

Notice Number: CP112

Date: June 9, 2008

Taxpayer Identification Number:

61-0264150 Tax Form: 941

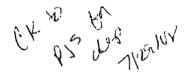
Tax Period: March 31, 2008

CINCIANA II, OH 45999-0038

LOUISVILLE GAS & ELECTRIC CO 220 W MAIN ST LOUISVILLE 40202-1395996

005104.455575.0022.001 1 MB 0.369 702

005104



### We Changed Your Tax Return And You Are Due A Refund

We're sending you this notice to explain why we changed your return for the above tax period, the amount of your refund, and when you can expect to receive your refund.

### Why We Changed Your Tax Return

 We found the amount reported as total Federal Tax Deposits for the quarter differs from the amount we have eredited to your account.

### How We Changed Your Account Balance

The correct amount of total deposits, credits and payments credited to this account, if any, were applied against any corrections made to your tax to determine the amount of balance due or refund.

The total amount applied to this account is shown below. (You may also find a table listing each amount and the date the amount was applied.)

The following is a list of payments we have credited to your account for the above tax return and tax period:

Date	Amount	Date	Amount
01/07/2008	\$735,009,27	01/09/2008	\$5,508.88
01/22/2008	\$711,936.44	01/31/2008	\$9.17
02/04/2008	\$682,700.09	02/13/2008	S9,860.89
02/19/2008	\$871 725.73	03/03/2008	\$820,629.99
03/07/2008	55,508.88	03/11/2008	\$2,133,395.95
03/17/2008	\$716.458.35	03/31/2008	\$741,934.72

The following calculations show how we refigured the amount of the tax overpayment and refind amount:

Federal Income Tax Withheld Tax on Social Security Wages Tax on Social Security Tips	\$3,712,891 05 \$3,016,176 54 \$.00	
Tax on Medicare Wages and Tips	\$705,601.64	
Total Taxes		\$7,434,669.23
Current Quarter's Fractions of Cents	\$.04	
Current Quarter's Sick Pay	S 00	
Current Quarter's Adj for Tips and Group-term Life Insurance	S 00	
Current Year's Income Tax Withholding	\$.00	
Prior Quarter's Social Security and Medicare Taxes	S 00	
Special Additions to Federal Income Tax	\$.00	
Special Additions to Social Security and Medicare	S 00	
Total Adjustments		\$.04
Total Taxes After Adjustments		\$7,434.669.19
Total Tax Deposits Overpayment from Prior Tax Period Other Credits and Payments Total Deposits, Credits and Payments	\$7,434,669.19 \$9.17 \$.00	<b>\$7,434,678.3</b> 6
Credit Balance Amount		<b>\$9.17</b>
LESS: Overpayment Applied to Next Return Penalty Interest	\$ 00 \$.00 \$.00	
Amount of Your Refund		\$9.17
Credit Interest on Refund Amount		\$.00

### When You Will Receive Your Refund

You can expect to receive your refund within the next 4 to 6 weeks. Your refund amount is \$9.17 and may include credit interest.

If you previously asked its to apply an overpayment to your next tax period taxes, we will do so. You don't have to contact us

However, you may owe other debts that the law requires us to collect. In that case, we'll use part or all of your refund to offset the debt. You will get a notice explaining how we applied your refund.

### What You Should Do Now

You don't have to do anything. You can call us at 1-800-829-0115 with any questions you may have about your refund or changes to your account

Form 941 for 2007: Employer's QUARTERLY Federal Tax Retu	irn 960307
(Rev. January 2007) Department of the Treasury Internal Revenue Service	OMB No. 1545-0029  Report for this Quarter of 2007
IA 61-0264150	(Check one.)
******AUTO**5-DIGIT 40202	1: January, February, March
DEC2007 S17 C	2: April, May, June
LÕUISVILLE GAS & ELECTRIC CO	3: July, August, September
LOUISVILLE KY 40202-1395	4: October, November, December
Litalliania illiania	
Read the separate instructions before you fill out this form. Please type or print within the boxes.  Part 1: Answer these questions for this guarter.	
1 Number of employees who received wages, tips, or other compensation for the pay period	1 176
including: Mar. 12 (Quarter 1), June 12 (Quarter 2), Sept. 12 (Quarter 3), Dec. 12 (Quarter 4)	2 14958715 .04
2 Wages, tips, and other compensation	a 118286 90
3 Total income tax withheld from wages, tips, and other compensation	. Check and go to line 6.
5 Taxable social security and Medicare wages and tips:  Column 1 Column 2	
15/22/15 07 18/04/12 4	6
5a Taxable social security wages 15055(0.5 s. 0.7) × .124 = 1 00 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 0 1 1 1 1 0 1 1 1 1 0 1 1 1 1 0 1 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
5c Taxable Medicare wages & tips 15982548.64 × .029 = 463493.6	
10001010	2327/00/0 37
to load social social y and managed to the second s	6 4445 893.27
6 Total taxes before adjustments (lines 3 + 5d = line 6)	1113010101
7a Current quarter's fractions of cents	1
7b Current quarter's sick pay	
7c Current quarter's adjustments for tips and group-term life insurance	<u>s</u> )
7d Current year's income tax withholding (attach Form 941c)	
7e Prior quarters' social security and Medicare taxes (attach Form 941c)	
7f Special additions to federal income tax (attach Form 941c)	
7g Special additions to social security and Medicare (attach Form 941c)	
	n ( 766.98)
	8 4445 126 · 29
	0.00
10 Total taxes after adjustment for advance EIC (line 8 – line 9 = line 10)	· 4445126.29
11 Total deposits for this quarter, including overpayment applied from a prior quarter 1	1 4445135.46
12 Balance due (If line 10 is more than line 11, write the difference here.)	2
Follow the Instructions for Form 941-V, Payment Voucher.	7 Charles and 7 April to and 11
13 Overpayment (If line 11 is more than line 10, write the difference here.)  You MUST fill out both pages of this form and SIGN it.	Check one Apply to next return. Send a refund.
	No. 17001Z Form <b>941</b> (Rev. 1-2007)

9	L	n	2	n	•

Name (not your trade name)	Gas ! Electri	<sub>ද</sub> ලි	Employer Identification number (EIN)	
LOUISVILLE		and tax liability for this qu	61-0264150	
			semiweekly schedule depositor, see Pub. 15	<b>.</b>
(Circular E), section 1	1.			
14 6 A Write	e the state abbreviation fo osits in <i>multiple</i> states.	r the state where you made y	our deposits OR write "MU" if you made your	
15 Check one:	Line 10 is less than \$2,5	<b>90.</b> Go to Part 3.		
	You were a monthly schollability for each month.	edule depositor for the entire Then go to Part 3	quarter. Fill out your tax	
	Tax liability: Month 1			
	Month 2			
	Month 3			
+	otal liability for quarter			
/	,	schedule depositor for any r	Total must equal line 10.  Part of this quarter. Fill out Schedule B (Form 941):	
	Report of Tax Liability for	Semiweekly Schedule Deposit	ors, and attach it to this form.	
Part 3: Tell us about	your business. If a ques	tion does NOT apply to yo	ur business, leave it blank.	
16 If your business h	as closed or you stopped	paying wages		
enter the final date	you paid wages			
17 If you are a seaso	nal employer and you do	not have to file a return for	every quarter of the year , Check here.	
	k with your third-party d			
Do you want to allo for details.)	ow an employee, a paid tax	preparer, or another person to	o discuss this return with the IRS? (See the instructions	; ¬
Yes. Designee's	s name	eria er i v 4 Ballinus symlitereny) "interiminy ujeny filosy julyanya julyanya interiminy kirika an		_
Select a 5-digit Per	sonal Identification Number	(PIN) to use when talking to I	RS. 🗌 🔲 🔲 🗍	
☐ No.				
Part 5: Sign here. You	MUST fill out both pag	es of this form and SIGN it	•	
	, I declare that I have exami ef, it is true, correct, and co		mpanying schedules and statements, and to the best	
Sign your	1		Print your name here Teresa Confad	]
name here	Visen	1	Print your [ N	7
		THE COLUMN TWO THE		]
Date	1,22,08		Best daytime phone (502) 627-3425	]
Part 6: For paid prepa	rers only (optional)			
Paid Preparer's Signature				
Firm's name				]
Address			CIAL	Ī
nuciess			EIN	วี
Date	/ / /		ZIP code	1
Date {	/ / Phon Check if you are self-e		SSN/PTIN SSN/PTIN	1

### CREDIT SLIP

(Credit Account Number)

Specify Company:

						AMOUNT		2.33	700
		8692			! !	EAP ORG		006250	006250
Kentucky Utilities Company Western Kentucky Energy Corp		Employee#		011 ED) *	EXP TVDE		0000	6690	6690
Kentucky Utilities Company Western Kentucky Energy C	United States Treasury		ACCOUNTING DISTRIBITION (OBERTALE)	CRELICIN (CREL	TASK		G65064C	G65064C	21.22
_E.ON - U.S. Services Inc. (Servco) _Louisville Gas & Electric Company (Utility)	Paym	Peggy Spear			PROJECT	V0027500V	A303/8625	X98378625	
E.ON - U.S	Date: 3/25/2009 Employee Name (print	Employee Signature:	RISINED PURE	FOR PAYMENT		941 Refund			

TOTAL \* For LG&E and KU (utility) employees only, Account number is NOT required for an unused cash advance

12.30

69

2.33

Form SD 34 Rev 10/04