# Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

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Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Summary of Estimated Rates

Table 2 Est. Rates

			Tr	ransmission				
Line No.	Description	Reference		Amount		_		
1 2	Col. (1) Revenue Requirement	Col. (2) ATRR Est. Line 138		Col. (3) 299,924,105				
3 4	Prior Period Correction True up Adjustment Interest on Prior Period Correction True Up Adjustment	WP_A-2 Line 52 WP_A-2 Line 53		-				
5 6 7	Estimated Revenue Requirement with True Up	Sum Lines 1 through 4	\$	299,924,105	- =			
8 9	<b>Divisor</b> Transmission Network Load	WP_I-1 Line 15, Col. (g)		6,071,683				
10 11 12	Rates Annual Cost (\$/kW-Yr)	Line 6 / Line 9	\$	49.39700	/kW-vear			
13 14	Network & Point-to-Point Rate (\$/kW-Mo)	Line 12 / 12	\$		/kW-month			
15 16 17	Weekly P-To-P Rate Daily P-To-P Rate (Capped at weekly rate)	Line 12 / 52 Line 16 / 6	\$		/kW-week /kW-day			
18 19	On Peak Hourly P-To-P Rate (Capped at weekly & daily rate) Off Peak Hourly P-To-P Rate	(Line 17 / 16) X 1,000 ((Line 16 / 7) / 24) X 1,000	\$	9.875	/MWh /MWh			
20 21 22	FERC Annual Charge	(Note 1)	\$	0.0887	/MWh			
23 24	Ancilla	ry Service Rates (2)				_		
25 26	Schedule 1- Scheduling, System Control and Dispatch							
27	Monthly Point-to-Point Delivery	Schedule 1 Line 18	\$		/kW-month			
28	Weekly Point-to-Point Delivery	Schedule 1 Line 19	\$		/kW-week			
29 30	Daily Point-to-Point Delivery Hourly Point-to-Point Delivery	Schedule 1 Line 20 Schedule 1 Line 21	\$ \$		/kW-day /MWh			
31	Network Integration Delivery	Schedule 1 Line 18	\$		/kW-month			
32	Ancillary Service Delivery	Schedule 1 Line 18	\$	0.051	/kW-month			
33	0.1.1.1.0.0							
34 35	Schedule 2- Reactive Supply and Voltage Control From Gene Monthly Point-to-Point Delivery	Schedule 2 Line 24	\$	0.4040	/kW-month			
36	Weekly Point-to-Point Delivery	Schedule 2 Line 25	\$		/kW-week			
37	Daily Point-to-Point Delivery	Schedule 2 Line 26	\$		/kW-day			
38	Daily Point-to-Point Delivery off Peak	Schedule 2 Line 27	\$		/kW-day			
39	Hourly Point-to-Point Delivery	Schedule 2 Line 28	\$	1.0000				
40 41	Hourly Point-to-Point Delivery off Peak Network Integration Delivery	Schedule 2 Line 29 Schedule 2 Line 24	\$ \$	0.5420	/kW-month			
42	Ancillary Service Delivery	Schedule 2 Line 24	\$		/kW-month			
43								
44 45	Schedule 3 and 3A- Regulation and Frequency Response Set Reserved Capacity Factor applicable to network load, reserved capacity, or nameplate capacity	rvice Schedule 3 and 3A Line 30		Load 0.96%	Non-VER 0.07%		Wind 2.03%	Solar 1.10%
46	Monthly Point-to-Point Delivery	Schedule 3 and 3A Line 32	\$	7.654	\$ 7.654	\$	7.654	\$ 7.654
47	Weekly Point-to-Point Delivery	Schedule 3 and 3A Line 33	\$	1.766	\$ 1.766	\$	1.766	\$ 1.766
48	Daily Point-to-Point Delivery on Peak	Schedule 3 and 3A Line 34	\$	294.378	\$ 294.378	\$	294.378	\$ 294.378
49	Daily Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 35	\$	252.324	\$ 252.324	\$	252.324	\$ 252.324
50 51	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 3 and 3A Line 36 Schedule 3 and 3A Line 37	\$ \$	18.399 10.514	\$ 18.399 \$ 10.514	\$ \$	18.399 10.514	\$ 18.399 10.514
52	Network Integration Delivery	Schedule 3 and 3A Line 38	\$	7.654	\$ 7.654	\$	7.654	\$ 7.654
53	Ancillary Service Delivery	Schedule 3 and 3A Line 39	\$	7.654	\$ 7.654	\$	7.654	\$ 7.654
54 55	Schedule 5- Operating Reserve- Spinning Reserve Service							
56	Reserved Capacity Factor applicable to network load or reserved capacity	Note 3		3.50%	x monthly Load			
57	Monthly Point-to-Point Delivery	Schedule 5 Line 22	\$					
58	Weekly Point-to-Point Delivery	Schedule 5 Line 23	\$		/kW-week			
59	Daily Point-to-Point Delivery	Schedule 5 Line 24	\$		/kW-day			
60 61	Daily Point-to-Point Delivery off Peak Hourly Point-to-Point Delivery on Peak	Schedule 5 Line 25 Schedule 5 Line 26	\$ \$	16.938	/kW-day			
62	Hourly Point-to-Point Delivery off Peak	Schedule 5 Line 27	\$		/MWh			
63	Network Integration Delivery	Schedule 5 Line 22	\$		/kW-month			
64	Ancillary Service Delivery	Schedule 5 Line 22	\$	7.053	/kW-month			
65 66	Schedule 6 - Operating Reserve - Supplemental Reserve Serve Reserved Capacity Factor applicable to network load or	vice						
67	reserved capacity	Note 3		3.50%	x monthly Load			
68	Monthly Point-to-Point Delivery	Schedule 6 Line 22	\$		/kW-month			
69	Weekly Point-to-Point Delivery Daily Point-to-Point Delivery	Schedule 6 Line 23	\$		/kW-week /kW-dav			
70 71	Daily Point-to-Point Delivery Daily Point-to-Point Delivery off Peak	Schedule 6 Line 24 Schedule 6 Line 25	\$ \$		/kW-day			
72	Hourly Point-to-Point Delivery on Peak	Schedule 6 Line 26	\$		/MWh			
73	Hourly Point-to-Point Delivery off Peak	Schedule 6 Line 27	\$	0.792	/MWh			
74	Network Integration Delivery	Schedule 6 Line 22	\$		/kW-month			
75 76	Ancillary Service Delivery	Schedule 6 Line 22	\$	0.581	/kW-month			
76 77	Schedule 16 - Flex Reserve							
78	Reserve Obligation	Schedule 16 Line 29		20.35%	x monthly Load			
79	Monthly Point-to-Point Delivery	Schedule 16 Line 31	\$	6.267	/kW-month			
80	Weekly Point-to-Point Delivery	Schedule 16 Line 32	\$	1.446	/kW-week			
81	Daily Point-to-Point Delivery	Schedule 16 Line 33	\$		/kW-day			
82	Daily Point-to-Point Delivery off Peak	Schedule 16 Line 34	\$		/kW-day			
83	Hourly Point-to-Point Delivery on Peak Hourly Point-to-Point Delivery off Peak	Schedule 16 Line 35 Schedule 16 Line 36	\$	15.064	/MWh /MWh			
84 85	Network Integration Delivery	Schedule 16 Line 36 Schedule 16 Line 37	\$ \$		/MVVn /kW-month			
86	Ancillary Service Delivery	Schedule 16 Line 38	\$		/kW-month			
87	Note 1. The EEDC's appulat charge per MWh is established by the			d to the Transm				

Note 1. The FERC's annual charge per MWh is established by the Commission annually, and is assessed to the Transmission Owner, and is passed through to the Transmission Customers.

Note 2. Ancillary Service Schedules 2, 3, 5, 6 will be based on actual data from the latest FERC Form No. 1. These schedules will be updated annually with the Annual Update but will not be subject to the True-up provision. Ancillary Service Schedule 1 will be updated annually, will be based on forecast data and will be subject to the True-up provision.

Note 3. Fixed value that cannot change without a Section 205 or 206 filing.

**Public Service Company of Colorado** Transmission Formula Rate Template Twelve Months Ended December 31, 2022 **Actual Rates and True-up** 

Line No.	Description	Reference		ctual lates		stimated Rates		nce (True- Note 1)	
	Col. (1)	Col. (2)	C	ol. (3)	(	Col. (4)	Col. (5)	= (3) - (4)	_
1	Revenue Requirement	ATRR Act & Est. Line 138	\$	-	\$29	9,924,105	\$	-	
2									
3	Divisor								
4	Transmission Network Load	WP_I-1 Line 15		-		6,071,683		-	
5									
6	Rates								
7	Annual Cost (\$/kW-Yr)	Line 1 / Line 4	\$	-	\$	49.397	\$	-	/kW-year
8									
9	Network & Point-to-Point Rate (\$/kW-Mo)	Line 7 / 12	\$	-	\$	4.116	\$	-	/kW-month
10									
11	Weekly P-To-P Rate	Line 7 / 52	\$	-	\$	0.950	\$	-	/kW-week
12	Daily P-To-P Rate (Capped at weekly rate) On Peak Hourly P-To-P Rate (Capped at	Line 11 / 6	\$	-	\$	0.158	\$	-	/kW-day
13	weekly & daily rate)	(Line 12 / 16) X 1,000	\$	-	\$	9.875	\$	-	/MWh
14	Off Peak Hourly P-To-P Rate	((Line 11 / 7) / 24) X 1,000	\$	-	\$	5.650	\$	-	/MWh
15									
16									
17		Ancillary Service Rates (I	Note 2)						
18									_
19	Schedule 1- Scheduling, System Control and	l Dispatch							
20	Monthly Point-to-Point Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
21	Weekly Point-to-Point Delivery	Schedule 1 Line 42 & 19	\$	-	\$	0.012	\$	-	/kW-week
22	Daily Point-to-Point Delivery	Schedule 1 Line 43 & 20	\$	-	\$	0.002	\$	-	/kW-day
23	Hourly Point-to-Point Delivery	Schedule 1 Line 44 & 21	\$	-	\$	0.070	\$	-	/MWh
24	Network Integration Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month
25	Ancillary Service Delivery	Schedule 1 Line 41 & 18	\$	-	\$	0.051	\$	-	/kW-month

Note 1. The True-up calculations will include interest pursuant to Section 35.19a of the FERC's regulations. Interest will be calculated from the beginning of the Rate year to the date the refunds or surcharges are billed.

Note 2. Ancillary Service Schedule 1 is the only Ancillary Services rate that is subject to true up.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Estimated

Table 4 ATRR Est.

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allo	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
1 2	GROSS PLANT IN SERVICE Production	(Note A) WP_B-1 Col. (d), Line 2	7,474,868,312	NA	0.00%	
3	Transmission	WP_B-1 Col. (d), Line 2 WP_B-1 Col. (d), Line 3	2,885,235,823	DA	100.00%	2,885,235,823
4	Distribution	WP_B-1 Col. (d), Line 4	6,292,824,907	NA	0.00%	2,003,233,023
5	General Plant	WP_B-1 Col. (d), Line 5	375,961,209	W/S	10.56%	39,714,595
6	Intangible Plant	WP_B-1 Col. (d), Line 6	85,820,893	W/S	10.56%	9,065,675
7	Common Intangible	WP_B-1 Col. (d), Line 7	535,311,045	CE	7.46%	39,938,234
8	Common General	WP_B-1 Col. (d), Line 8	566,616,430	CE	7.46%	42,273,851
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	18,216,638,618			3,016,228,177
10		Line 9, Col (5) divided by Col (3)		GP=	16.56%	
11	ACCUMULATED DEDDECLATION	(A) ( A)				
12 13	ACCUMULATED DEPRECIATION Production	(Note A) WP_B-1 Col. (d), Line 12	2,417,821,482	NA	0.00%	_
14	Transmission	WP_B-1 Col. (d), Line 12 WP B-1 Col. (d), Line 13	583,339,110	DA	100.00%	583,339,110
15	Distribution	WP_B-1 Col. (d), Line 14	1,687,004,187	NA	0.00%	-
16	General Plant	WP_B-1 Col. (d), Line 15	149,820,502	W/S	10.56%	15,826,262
17	Intangible Plant	WP_B-1 Col. (d), Line 16	64,290,364	W/S	10.56%	6,791,301
18	Common Intangible	WP_B-1 Col. (d), Line 17	251,030,142	CE	7.46%	18,728,738
19	Common General	WP_B-1 Col. (d), Line 18	243,174,496	CE	7.46%	18,142,648
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	5,396,480,282			642,828,059
21	NET AGGLEGITION AR HIGTMENT	(1) ( 1)				
22	NET ACQUISITION ADJUSTMENT	(Note B)	440 707 070		0.000/	
23 24	Production Transmission Serving Production	WP_B-4 Col.(i) Line 15 WP_B-4 Col.(j) Line 15	149,727,878	NA NA	0.00% 0.00%	-
24 25	Transmission Serving Production Transmission Serving Transmission	WP_B-4 Col.(j) Line 15 WP_B-4 Col.(k) Line 15	7,991,704 4,198,339	DA	100.00%	4,198,339
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25	161,917,921	DA	100.0070	4,198,339
27			.01,011,021			4,100,000
28	NET PLANT IN SERVICE	(Note A)				
29	Production	Line 2 minus 13 plus 23 plus 24	5,214,766,412			-
30	Transmission	Line 3 minus 14 plus 25	2,306,095,052			2,306,095,052
31	Distribution	Line 4 minus 15	4,605,820,720			-
32	General Plant	Line 5 minus 16	226,140,706			23,888,333
33	Intangible Plant	Line 6 minus 17	21,530,529			2,274,374
34	Common Intangible	Line 7 minus 18	284,280,903			21,209,495
35	Common General	Line 8 minus 19	323,441,934		-	24,131,203
36 37	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35 Line 36, Col (5) divided by Col (3)	12,982,076,257	NP=	18.31447%	2,377,598,457
38		Line 36, Coi (5) divided by Coi (3)		NP=	10.31447%	
39	OTHER RATE BASE ITEMS	(Note C)				
40	Account No. 281	WP_B-2 Col (c) & (e), Line 4	(111,298,722)	DA	0.00%	_
41	Account No. 282	WP_B-2 Col (c) & (e), Line 31	(2,919,909,441)	DA	0.0070	(550,808,171)
42	Account No. 283	WP_B-2 Col (c) & (e), Line 92	(144,052,670)	DA		(5,352,420)
43	Account No. 190	WP_B-3 Col (c) & (e), Line 84	627,336,943	DA		50,190,139
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT	10,050,968	DA		1,604,451
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT	(12,544,599)	DA		(23,774)
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Col (e), Line 14		W/S	10.56%	-
47	Account No. 255	267.8.h	15,849,858	DA	0.00%	-
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col (a), Line 16	-	DA	100.00%	-
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP_B-8 Col (d), Line 16	•	DA DA	100.00% 100.00%	-
50 51	Unamortized Balance of Abandoned Incentive Plant (Note E) Unamortized Balance of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144 WP_B-Inputs Est. Line 144	-	DA	100.00%	-
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51	(2,534,567,662)	DA	100.0070	(504,389,775)
53	TOTAL OTTLER RATE BASE ITEMS	Sum Lines 40 tillough 51	(2,334,307,002)			(304,369,773)
54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Est. Line 144	-	TP	91.47%	_
55	, ,	= ,				
56	WORKING CAPITAL					
57	Cash Working Capital	(Note G)	-			-
58	Materials & Supplies - Transmission	WP_B-6 Line 29	1,551,728	TP	91.47%	1,419,381
59	Materials & Supplies - Other	WP_B-6 Line 31	(917,250)	NP	18.31%	(167,990)
60	Prepayments (Account 165) Plant Related	WP_B-5 Line 8	3,177,343	NP	18.31%	581,913
61	Prepayments (Account 165) Labor Related	WP_B-5 Line 19	2,229,804	W/S	10.56%	235,545
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 23	2,195,756	TP	91.47%	2,008,480
63 64	Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL	WP_B-5 Line 47 Sum Lines 57 through 63	5,981,281 14,218,661	NA	0.00%	4,077,330
65	TOTAL WORKING CAPITAL	Suili Lilles 37 tillough 63	14,218,001			4,077,330
66	RATE BASE	Line 36 plus 52 plus 54 plus 64	10,461,727,255			1,877,286,012
67			,,,		-	.,,===,=.=
68	Rate of Return	Line 166	7.09%			7.09%
69						
70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68	741,736,462		=	133,099,578
	EXPENSE, TAXES & REVENUE					Total
Line No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	Allo	cator (Note O)	Transmission
	Col. (1)	Col. (2)	Col. (3)		Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE					
72	Transmission	WP_C-1 Line 31	61,352,002			
73	Less Total Account 561	WP_C-1 Line 36	(8,486,261)			
74 75	Add Back Account 561.4	WP_C-1 Line 5 WP C-1 Line 6	184.620			
75 76	Add Back Account 561.5 Add Back Account 561.6	WP_C-1 Line 6 WP_C-1 Line 7	184,620			
76 77	Add Back Account 561.7	WP_C-1 Line 7 WP_C-1 Line 8	202,487			
78	Add Back Account 561.7 Add Back Account 561.8	WP_C-1 Line 9	3,427,823			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	(23,224,081)			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34	(,,,			
				TD	91.47%	22 222 27
81	Transmission Subtotal	Sum Lines 72 through 80	33,456,589	TP	31.4770	30,603,077

/e Mo	vice Company of Colorado ion Formula Rate Template					Tab ATRR I
3	nths Ended December 31, 2022 Administrative and General (Note I)	WP C-2 Line 15	165,583,509			
34	Less: Acc. 924, Property Insurance	WP_C-2 Line 15 WP_C-2 Line 5	(6,520,127)			
35	Balance of A & G	Sum Lines 83 through 84	159,063,382	W/S	10.56%	16,802,6
86	Plus: Account 924, Property Insurance	Line 84	6,520,127	NP	18.31%	1,194,1
37	Account 928 - Transmission Specific	WP_C-4 Line 6		DA	100.00%	
8	A & G Subtotal	Sum Lines 85 through 87	165,583,509			17,996,7
9 0	TOTAL O & M EXPENSE	Line 81 plus Line 88	199,040,099			48,599,8
11	TOTAL OR WEST LINGE	Life of plus Life oo	199,040,099			40,533,0
2						
3	DEPRECIATION AND AMORTIZATION EXPENSE					
14	Transmission	WP_B-1 Line 24 Col. (d)	54,431,372	DA	100.00%	54,431,
15 16	Plus: Pre-Funded AFUDC Amortization (Note E)	WP_B-8 Col (f), Line 18	-	DA DA	100.00%	
16 17	Plus: Recovery of Abandoned Incentive Plant (Note E) Plus: Recovery of Extraordinary Property Loss (Note E)	WP_B-Inputs Est. Line 144 WP_B-Inputs Est. Line 144		DA	100.00% 100.00%	
18	General	WP_B-1 Line 26 Col. (d)	13,585,302	W/S	10.56%	1,435,
19	Intangible	WP_B-1 Line 27 Col. (d)	6,831,309	W/S	10.56%	721,
00	Common Intangible	WP_B-1 Line 28 Col. (d)	50,892,983	CE	7.46%	3,797,
01	Common General	WP_B-1 Line 29 Col. (d)	42,684,977	CE	7.46%	3,184,
)2	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	96,515	DA	100.00%	96,
03	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102	168,522,457			63,666,
)4	TAYER OTHER THAN INCOME	A1				
05	TAXES OTHER THAN INCOME	(Note J)	40.000.505	W//0	40.500/	4 445
)6 )7	Labor Related Plant Related	WP_D-1 Line 5	13,683,585	W/S NP	10.56%	1,445,
		WP_D-1 Line 9 WP_D-1 Line 12	190,990,800		18.31447%	34,978,
)8 )9	Miscellaneous TOTAL OTHER TAXES	WP_D-1 Line 12 Sum Lines 106 through 108	(750,000) 203,924,385	NA	0.00%	36,424,
10	TO THE OTHER TAXES	Cam Lines 100 tillough 100	203,324,303			30,424,
11	INCOME TAXES	(Note K)				
2	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(	24.59%			
13	CIT = (T/1-T) * (1-(WCLTD/R)) =		25.11%			
4	where WCLTD=(line 153) and R= (line 156)					
5	and FIT, SIT & p are as given in Note K.					
16	1 / (1 - T) = (from In 110)		1.3261			
17	Amortized Investment Tax Credit (enter negative)	Company Records-FF1 pg. 266	(2,238,899)			
18	France ADIT Assessing (Oscality (Alata O)	WD D O Firm ADIT	00 005 740			/0.705
19	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT	26,695,710			(2,765,
20 21	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT	(6,323,092)			512,
22	Income Tax Calculation	Line 70 times Line 113	186,250,026			33,421,
23	ITC adjustment	Line 116 times Line 117	(2,969,004)	NP	18.31%	(543,
24	Excess ADIT Amortization (Credit)	Line 116 times Line 119	35,401,181		10.0170	(3,667,
25	Deficient ADIT Amortization (Debit)	Line 116 times Line 120	(8,385,053)			679,
26	TOTAL INCOME TAXES	Sum Lines 122 through 123	210,297,151			29,889,
27						
28						
29	REVENUE CREDITS	(Note L)				
30	Account No. 454 (Rent from Transmission Facilities)	WP_E-1 Line 4	3,103,661	DA	100%	3,103,
31	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	-	WS	10.56%	
32	Account No. 456.0 (Revenue from Schedule 18)	WP_E-1 Line 9	490,846	DA	100%	490,
33	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 42 Col. (b)	6,873,661	DA	100%	6,873,
34 35	Account No. 456.1 (Revenue from Trans. of Elect. of Others) Settlement Credit	WP_F-1 Line 42 Col. (c) Note P	560,798	DA DA	100% 100%	560,7 726,9
36	Total Revenue Credits	Note P	726,905 11,755,870	DA	100%	11,755,
37	Total Revenue Credits		11,755,670			11,733,
38	REVENUE REQUIREMENT		1,511,764,684			299,924,
			1,011,101,001		<b>ļ</b> —	200,021,
<b>.</b>	CURRENTING CALCULATIONS	Defense Aleter	Total		(N-t O)	Total
No.	SUPPORTING CALCULATIONS  Col. (1)	Reference/Notes	Total	Allo	ocator (Note O)	Transmission
No.	SUPPORTING CALCULATIONS Col. (1)	Reference/Notes Col. (2)	Total Col. (3)	Allo	Col. (4)	
		Col. (2)		Allo		Transmission
9	Col. (1)			Allo		Col. (5)
9	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant	Col. (2) (Note M) WP_B-1 Col. (a), Line 3		Allo		Transmission Col. (5) 3,154,753,
i9 0	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140		Allo		Transmission Col. (5) 3,154,753, 5,308,
89 10 11 12	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119		Allo		Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517,
39 10 11 12 13	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142		Allo	Col. (4)	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544,
39 10 11 12 13 14	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119		Alk		Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544,
39 10 11 12 13 14	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142		Alk	Col. (4)	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544,
39 10 11 12 13 14 15 16	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S)	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142	Col. (3)		Col. (4)	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544,
9 0 1 2 3 4 5 6 7	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records	Col. (3)	NA	TP=	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 10 11 12 13 14 15 16 17 18	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)	Col. (3)  67,550,936 10,509,515	NA TP	TP=  0.00% 91.47%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 10 11 12 13 14 15 16 17 18 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records	Col. (3)  67,550,936  16,509,515  360,608	NA TP NA	Col. (4)  TP=  0.00% 91.47% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 10 11 12 13 14 15 16 17 18	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)	Col. (3)  67,550,936 10,509,515	NA TP	TP=  0.00% 91.47%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records	67,550,936 16,509,515 360,608 44,853,046	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Company Records	67,550,936 10,509,515 360,608 44,853,046 13,884,611	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Company Records	67,550,936 16,509,515 360,608 44,853,046 13,684,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91,47
99 00 11 22 33 44 55 66 77 88 99 61 12 33 44 55 66 76 86 87 87 87 87 87 87 87 87 87 87 87 87 87	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (	67,550,936 16,509,515 360,608 44,853,046 13,884,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 10.
99 00 11 22 33 44 55 66 77 88 99 61 12 33 44 55 66 77	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission Plant Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (Common Plant Seconds)	67,550,936 16,509,515 360,608 44,853,046 13,884,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 15,101, 10.
339 40 41 42 43 44 45 46 46 47 48 48 49 49 49 49 49 49 49 49 49 49 49 49 49	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (Common Plant to Electric (Common Plant S)  W/S Allocator, Line 155	67,550,936 16,509,515 360,608 44,853,046 13,884,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 10. 70.6278%
339 40 41 42 43 44 45 46 46 47 47 48 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (Common Plant Seconds)	67,550,936 16,509,515 360,608 44,853,046 13,884,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 10. 70.6278%
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (Common Plant to Electric (Common Plant S)  W/S Allocator, Line 155	67,550,936 16,509,515 360,608 44,853,046 13,884,611 142,958,716	NA TP NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 10. 70.6278%
39 10 11 12 13 14 15 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator  Common to Electric Transmission Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (  Common Plant to Electric (Common Plant S  W/S Allocator, Line 155  Line 157 times Line 158	67,550,936 16,509,515 360,608 44,853,046 13,684,611 142,958,716 3)	NA TP NA NA NA	Col. (4)  TP=  0.00% 91.47% 0.00% 0.00% 0.00%  W/S=	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 15,101, 10. 70.6278%
9 0 1 1 2 3 4 5 6 6 7 8 9 9 0 1 1 2 3 4 5 6 6 7 8 9 9 0 1 1 2 3 1 4 5 6 1 7 8 9 9 0 1 1 1 2 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator  Common to Electric Transmission Allocator	Col. (2)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (Common Plant S W/S Allocator, Line 155  Line 157 times Line 158  (Note N)	67,550,936 10,509,515 360,608 44,853,046 13,684,611 142,958,716 3)	NA TP NA NA NA	TP=  0.00% 91.47% 0.00% 0.00% 0.00% W/S=  CE=	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 15,101, 10. 70.6278% 10. 7. Weighted
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator  Common to Electric Transmission Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (  Common Plant to Electric (Common Plant S  W/S Allocator, Line 155  Line 157 times Line 158  (Note N)  WP_G-1 Col (n), Line 6	67,550,936 10,509,515 360,608 44,853,046 13,684,611 142,958,716 3)	NA TP NA NA NA NA	Col. (4)  TP=  0.00% 91,47% 0.00% 0.00% 0.00%  W/S=  CE=  Cost 3.73%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101, 15,101, 10. 70.6278%  Weighted 0.0
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator  Common to Electric Transmission Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (  Common Plant to Electric (Common Plant S  W/S Allocator, Line 155  Line 157 times Line 158  (Note N)  WP_G-1 Col (n), Line 6  WP_G-1 Col (n), Line 6	Col. (3)  67,550,936 16,509,515 360,608 44,853,046 13,684,611 142,958,716 3) Study)  \$ 6,734,615,386	NA TP NA NA NA 0.00%	Col. (4)  TP=  0.00% 91.47% 0.00% 0.00% 0.00%  W/S=  CE=  Cost 3.73% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47  15,101,  15,101,  10.  70.6278%  Weighted  0.0
39 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19	Col. (1)  TRANSMISSION PLANT INCLUDED IN THE ATRR Transmission plant Transmission related Acquisition Adjustment Total Transmission Plant Eliminate Generator Step-up facilities Transmission plant included in OATT Trans Rate Percent of Transmission Plant in the ATRR  WAGES & SALARY ALLOCATOR (W/S) Production Transmission Regional Market Distribution Other Total  W/S Allocator  Common to Electric Transmission Allocator	Col. (2)  (Note M)  WP_B-1 Col. (a), Line 3  WP_B-4 Col. (c), Line 15  Sum Lines 139 through 140  WP_B-Inputs Est. Line 119  Sum Lines 141 through 142  Line 144 divided by Line 142  Company Records  WP_C-1 Line 31 Col. (b)  Company Records  Company Records  Company Records  Sum Lines 148 through 152  Line 153, Col. Col. (5) divided by Col. Col. (  Common Plant to Electric (Common Plant S  W/S Allocator, Line 155  Line 157 times Line 158  (Note N)  WP_G-1 Col (n), Line 6	67,550,936 10,509,515 360,608 44,853,046 13,684,611 142,958,716 3)	NA TP NA NA NA 0.00%	Col. (4)  TP=  0.00% 91.47% 0.00% 0.00% 0.00%  W/S=  CE=  Cost 3.73% 0.00%	Transmission Col. (5)  3,154,753, 5,308, 3,160,061, (269,517, 2,890,544, 91.47'  15,101, 15,101, 70.6278%

Public Service Company of Colorado Transmission Formula Rate Template

Table 4 ATRR Est.

Twelve Months Ended December 31, 2022
169 PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC 2020 FERC Form 1 170 16 280 163 135 171 Total Electric Plant in Service 207, Ln.100, Col. (g) 172 Common PIS Allocated to Electric 698,270,471 27,409,170 313,091,628 173 Electric Plant Held for Future Use 214 In 47 Col (d) 174 Electric Construction Work in Progress 216, Ln. 43, Col. (b) 175 Common CWIP Allocated to Electric 55,464,165 356 Sum Lines 171 through 175 Total Electric Plant 17.374.398.569 176 Total Utility Plant 110, Ln. 4, Col. (c) 23,782,194,480 178 Electric Plant to Total Plant Allocation Factor Line 176 divided by Line 177

### General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

#### Notes:

- Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances.
- Transmission serving transmission related amounts associated with the Calpine Acquisition are included. В

Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

- The Net Acquisition Adjustment will be the average of thirteen monthly balances.

  Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory С assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3, Actual,
- The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the D
- formula except as directed by the Commission pursuant to a Section 205 filing.
  Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- Includes only transmission related or functionally booked as transmission land held for future use.

  Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval.
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system.

  Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission

following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission.

General Advertising Expenses (FERC Account 930.1) will be excluded.

All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP C-2. Note 4. Includes only FICA, unemployment, property, and other assessments charged in the current year.

Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template.

The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes"

PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments

multiplied by (1/1-T) (page 3, line 30).

Inputs Required FIT = (State Income Tax Rate or Composite SIT) SIT= (percent of FIT deductible for state purposes) p =

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein L

FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold

Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense

Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission

Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates or is otherwise not eligible to be recovered under this Tariff.

Ν

Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing.

If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.

The calculation of the GP Allocator is found on Line 10. 0 The calculation of the **NP** Allocator is found on Line 37.

The calculation of the W/S Allocator is found on Line 147. The calculation of the CE Allocator is found on Line 151.

The calculation of the TP Allocator is found on Line 137.

The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot be changed without a Section 205 or 206 filing.

Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)). Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included

beginning January 1, 2018 (with the 2018 True-Up)

Table 5 ATRR Act

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Annual Transmission Revenue Requirements- Actual

Line No.	RATE BASE & RETURN CALCULATION	Reference/Notes	Total	Allocator (Note O	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
1	GROSS PLANT IN SERVICE	(Note A)			
2	Production	WP_B-1 Col. (d), Line 2	-	NA 0.00%	-
3	Transmission	WP_B-1 Col. (d), Line 3	-	DA 100%	-
4	Distribution	WP_B-1 Col. (d), Line 4	-	NA 0.00%	-
5	General Plant	WP_B-1 Col. (d), Line 5	-	W/S 0.00%	-
6	Intangible Plant	WP_B-1 Col. (d), Line 6	-	W/S 0.00%	-
7	Common Intangible	WP_B-1 Col. (d), Line 7	-	CE 0.00%	-
8	Common General	WP_B-1 Col. (d), Line 8		CE 0.00%	
9	TOTAL GROSS PLANT	Sum Lines 2 through 8	-		-
10		Line 9, Col. (5) divided by Col. (3)		GP= 0.00%	
11					
12	ACCUMULATED DEPRECIATION	(Note A)			
13	Production	WP_B-1 Col. (d), Line 12	-	NA 0.00%	-
14	Transmission	WP_B-1 Col. (d), Line 13	-	DA 100%	-
15	Distribution	WP_B-1 Col. (d), Line 14	-	NA 0.00%	-
16	General Plant	WP_B-1 Col. (d), Line 15	-	W/S 0.00%	-
17	Intangible Plant	WP_B-1 Col. (d), Line 16	-	W/S 0.00%	-
18	Common Intangible	WP_B-1 Col. (d), Line 17	-	CE 0.00%	-
19	Common General	WP_B-1 Col. (d), Line 18		CE 0.00%	
20	TOTAL ACCUMULATED DEPRECIATION	Sum Lines 13 through 19	-	='	-
21					
22	NET ACQUISITION ADJUSTMENT	(Note B)			
23	Production	WP_B-4 Col.(i) Line 15	-	NA 0.00%	-
24	Transmission Serving Production	WP_B-4 Col.(j) Line 15	-	NA 0.00%	-
25	Transmission Serving Transmission	WP_B-4 Col.(k) Line 15	-	DA 100.00%	-
26	TOTAL NET ACQUISITION ADJUSTMENT	Sum Lines 23 through 25		-	
27		3 -			
28	NET PLANT IN SERVICE	(Note A)			
29	Production	Line 2 minus 13 plus 23 plus 24	-		-
30	Transmission	Line 3 minus 14 plus 25	-		-
31	Distribution	Line 4 minus 15	-		-
32	General Plant	Line 5 minus 16	-		-
33	Intangible Plant	Line 6 minus 17	-		-
34	Common Intangible	Line 7 minus 18	_		-
35	Common General	Line 8 minus 19	-		-
36	TOTAL NET PLANT IN SERVICE	Sum Lines 29 through 35			
37		Line 36, Col (5) divided by Col (3)		NP= 0.00%	
38		2.1.0 00, 00. (b) airiada by 00. (b)		= 0.0070	
39	OTHER RATE BASE ITEMS	(Note C)			
40	Account No. 281	WP_B-2 Col. (c) & (e), Line 4	-	DA 0.00%	_
41	Account No. 282	WP_B-2 Col. (c) & (e), Line 33	_	DA	_
42	Account No. 283	WP_B-2 Col. (c) & (e), Line 89	_	DA	_
43	Account No. 190	WP_B-3 Col. (c) & (e), Line 91	_	DA	_
44	Account 182.3 - Deficient ADIT (Non-Plant)	WP_B-3 - Deficient ADIT		DA	
45	Account 254 - Excess ADIT (Non-Plant)	WP_B-2 - Exess ADIT		DA	
46	Regulatory Liabilities- FERC Account No. 254 (Note C)	WP_B-7 Line 14	_	W/S 0.00%	_
47	Account No. 255	267.8.h		DA 100.00%	_
48	Account No. 107 (CWIP) (Note E)	WP_B-8 Col. (a), Line 16	_	DA 100.00%	
49	Net Pre-Funded AFUDC on CWIP included (Note E)	WP B-8 Col. (d), Line 16		DA 100.00%	
50	Unamortized Balance of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA 100.00%	
51	Unamortized Balance of Abandoned Incentive Flant (Note E)	WP_B-Inputs Act. Line 144		DA 100.00%	
52	TOTAL OTHER RATE BASE ITEMS	Sum Lines 40 through 51		DA 100.007	· — -
53	TOTAL OTTIER RATE BASE ITEMS	Sum Lines 40 through 51	_		-
53 54	LAND HELD FOR FUTURE USE (Note F)	WP_B-Inputs Act. Line 144		TP 0.00%	
	LAND HELD FOR FOTORE OSE (Note 1)	WF_B-Inputs Act. Line 144	_	17 0.0076	-
55 56	WORKING CAPITAL				
56 57	Cash Working Capital	(Note G)			
57 58	3 - 1	WP_B-6 Line 29	-	TP 0.00%	-
	Materials & Supplies - Transmission  Materials & Supplies - Other		-		-
59 60	Materials & Supplies - Other  Propayments (Account 165) Plant Polated	WP_B-6 Line 31 WP B-5 Line 8	-	NP 0.00% NP 0.00%	-
60 61	Prepayments (Account 165) Plant Related Prepayments (Account 165) Labor Related		-		-
61		WP_B-5 Line 16	-	W/S 0.00%	-
62	Prepayments (Account 165) Transmission Related	WP_B-5 Line 20	-	TP 0.00%	-
63	Prepayments (Account 165) Other Not Allocated TOTAL WORKING CAPITAL	WP_B-5 Line 41		NA 0.00%	
64	TOTAL WURKING CAPITAL	Sum Lines 57 through 63	-		-
65 66	DATE DACE	Line 26 plus 50 plus 54 plus 64			
66	RATE BASE	Line 36 plus 52 plus 54 plus 64		-	
67	Date of Datum	Line 400	0.000		0.0001
68	Rate of Return	Line 166	0.00%		0.00%
69 70	RETURN (Rate Base * Rate of Return)	Line 66 times Line 68			
70	NETONIN (Nate Dase Nate of Return)	THE OD WHES THE OS		•	
	EXPENSE, TAXES & REVENUE				Total
Line No.	REQUIREMENTS CALCULATION	Reference/Notes	Total	Allocator (Note O	Transmission
	Col. (1)	Col. (2)	Col. (3)	Col. (4)	Col. (5)
71	OPERATION & MAINTENANCE EXPENSE				
72	Transmission	WP_C-1 Line 31	-		
73	Less Total Account 561	WP_C-1 Line 36	-		
74	Add Back Account 561.4	WP_C-1 Line 5	-		

	rvice Company of Colorado sion Formula Rate Template					Ta ATRI
	onths Ended December 31, 2022					
75	Add Back Account 561.5	WP C-1 Line 6	-			
76	Add Back Account 561.6	WP C-1 Line 7	_			
77	Add Back Account 561.7	WP_C-1 Line 8	_			
77 78	Add Back Account 561.8	WP C-1 Line 9	-			
			-			
79	Less Total Account 565 (Note H)	WP_C-1 Line 13	-			
80	Add Back Account 565.25- System Integration Costs	WP_C-1 Line 34				
81	Transmission Subtotal	Sum Lines 72 through 80	-	TP	0.00%	
82						
83	Administrative and General (Note I)	WP_C-2 Line 15	-			
84	Less: Acc. 924, Property Insurance	WP_C-2 Line 5	-			
85	Balance of A & G	Sum Lines 83 through 84		W/S	0.00%	
86	Plus: Account 924, Property Insurance	Line 84	_	NP	0.00%	
87	Account 928 - Transmission Specific	WP C-4 Line 21	_	DA	100.00%	
88	A & G Subtotal	Sum Lines 85 through 87		DA	100.0070	
	A & G Subiolai	Sum Lines 85 through 87	-			
89						
90	TOTAL O & M EXPENSE	Line 81 plus Line 88	-			
91						
92						
93	DEPRECIATION AND AMORTIZATION EXPENSE					
94	Transmission	WP_B-1 Line 24 Col. (d)	-	DA	100.00%	
95	Plus: Pre-Funded AFUDC Amortization (Note E)	WP B-8 Col (f), Line 18	_	DA	100.00%	
96	Plus: Recovery of Abandoned Incentive Plant (Note E)	WP_B-Inputs Act. Line 144	-	DA	100.00%	
90 97	Plus: Recovery of Extraordinary Property Loss (Note E)	WP B-Inputs Act. Line 144 WP B-Inputs Act. Line 144	-	DA	100.00%	
			-			
98	General	WP_B-1 Line 26 Col. (d)	-	W/S	0.00%	
99	Intangible	WP_B-1 Line 27 Col. (d)	-	W/S	0.00%	
100	Common Intangible	WP_B-1 Line 28 Col. (d)	-	CE	0.00%	
101	Common General	WP_B-1 Line 29 Col. (d)	-	CE	0.00%	
102	Acquisition Adjustment Amortization (Note F)	WP_B-4 Line 15 Col. Col. (o)	-	DA	100.00%	
103	TOTAL DEPRECIATION AND AMORTIZATION	Sum Lines 94 through 102			_	
104	TO THE BETT HE OF THORY AND THE THORY	Cam Emoc C Tamough 102				
105	TAXES OTHER THAN INCOME	(Note J)				
106	Labor Related	WP D-1 Line 5		W/S	0.00%	
107	Plant Related	WP D-1 Line 9		NP	0.00%	
			-			
801	Miscellaneous	WP_D-1 Line 12		NA	0.00%	
109	TOTAL OTHER TAXES	Sum Lines 106 through 108	-			
110						
111	INCOME TAXES	(Note K)				
112	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		24.66%			
113	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%			
114	where WCLTD=(line 153) and R= (line 156)					
115	and FIT, SIT & p are as given in Note K.					
			4 2272			
116	1 / (1 - T) = (from ln 110)	F54 000 0 4	1.3273			
117	Amortized Investment Tax Credit (enter negative)	FF1 266.8.f				
118						
119	Excess ADIT Amortization (Credit) (Note Q)	WP_B-2 - Exess ADIT				
120	Deficient ADIT Amortization (Debit) (Note Q)	WP_B-3 - Excess ADIT				
121						
122	Income Tax Calculation	Line 70 times Line 113	-			
123	ITC adjustment	Line 116 times Line 117	=	NP	0.00%	
123	Excess ADIT Amortization (Credit)	Line 116 times Line 117		141	0.0070	
125	Deficient ADIT Amortization (Debit)	Line 116 times Line 120				
126	TOTAL INCOME TAXES	Sum Lines 122 through 123	-			
127						
128						
129	REVENUE CREDITS	(Note L)				
130	Account No. 454 (Rent from Transmission Facilities)	WP E-1 Line 4	-	DA	100%	
131	Account No. 421.1 (Gain From Disposition of Utility Plant)	WP_E-1 Line 14	_	WS	0.00%	
132	Account No. 421.1 (Gain'r form Disposition of Othing Flant) Account No. 456.0 (Revenue from Schedule 18)	WP E-1 Line 9	_	DA	100%	
			-			
133	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (b)	-	DA	100%	
134	Account No. 456.1 (Revenue from Trans. of Elect. of Others)	WP_F-1 Line 46 Col. (c)	-	DA	100%	
135	Settlement Credit	Note P	726,905	DA	100%	
136	Total Revenue Credits		726,905			
137			-,			
138	REVENUE REQUIREMENT		(726,905)			
			(120,000)			

Line No.	SUPPORTING CALCULATIONS	Reference/Notes	Total	Allocato	r (Note O)	Total Transmission
	Col. (1)	Col. (2)	Col. (3)	Col	l. (4)	Col. (5)
139	TRANSMISSION PLANT INCLUDED IN THE ATRR	(Note M)				
140	Transmission plant	WP B-1 Col (a), Line 3				-
141	Transmission related Acquisition Adjustment	WP_B-4 Col. (c), Line 15				-
142	Total Transmission Plant	Sum Lines 139 through 140			_	-
143	Eliminate Generator Step-up facilities	WP_B-Inputs Act. Line 119				-
144	Transmission plant included in OATT Trans Rate	Sum Lines 141 through 142			_	-
145	Percent of Transmission Plant in the ATRR	Line 144 divided by Line 142			TP=	0.00%
146						
147	WAGES & SALARY ALLOCATOR (W/S)					
148	Production	FF1. 354.20.b		NA	0.00%	-
149	Transmission	WP_C-1 Line 31 Col. (b)		· TP	0.00%	-
150	Regional Market	FF1. 354.22.b		NA	0.00%	-
151	Distribution	FF1. 354.23.b		NA	0.00%	-
152	Other	FF1. 354.24.b		NA	0.00%	

**Public Service Company of Colorado** Table 5 Transmission Formula Rate Template ATRR Act Twelve Months Ended December 31, 2022 Sum Lines 148 through 152 153 154 155 W/S Allocator Line 153, Col. Col. (5) divided by Col. Col. (3) W/S= 0.00% 156 Common to Electric Transmission Allocator 157 FF1.356 158 W/S Allocator, Line 155 0.00% 159 Line 157 times Line 158 CF. 0.00% 160 161 162 RETURN (Note N) Weighted Cost 163 Long Term Debt WP G-1 Line 6 0.00% 0.00% 0.0000 164 Preferred Stock WP G-1 Line 8 0.00% 0.00% 0.0000 165 Common Stock WP G-1 Line 14 0.00% 9.72% 0.0000 0.0000 166 Total Sum Lines 163 through 165 ROR= 167 168 PREPAYMENTS ALLOCATION FACTOR TO ELECTRIC 169 170 Total Electric Plant in Service 207, Ln.100, Col. (g) 171 172 Common PIS Allocated to Electric 356 173 Electric Plant Held for Future Use 214. Ln. 47. Col. (d) Electric Construction Work in Progress 216. Ln. 43. Col. (b) 174 Common CWIP Allocated to Electric 175 356 Total Electric Plant Sum Lines 171 through 175 176 177 Total Utility Plant 110, Ln. 4, Col. (c), plus Ln. 16, Col. (c)

Line 176 divided by Line 177

# General Notes: a) References to data from FERC Form No. 1 are indicated as: page#.line#.col.#

Electric Plant to Total Plant Allocation Factor

### Notes:

178

179

- Gross Plant, Accumulated Depreciation Reserves will be the average of thirteen monthly balances
- В Transmission serving transmission related amounts associated with the Calpine Acquisition are included.
  - Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Net Acquisition Adjustment will be the average of thirteen monthly balances.
- Reflects the BOY/EOY average of the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified С as regulatory assets or liabilities related to FASB 106, 109, 133, 158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note k. The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. The annual true-up calculation will use the beginning-of-year and end-of-year balances as set forth in Table 8, Workpaper B-2, Estimated and Table 9, Workpaper B-3, Estimated; and the calculation of ADIT in the annual projection will be performed as set forth in Table 8, Workpaper B-2, Actual and Table 9, Workpaper B-3,

0.00%

- D The Regulatory Liability associated with the sale of the Technical Service Building (TSB) will be included in Rate Base. Future Regulatory Liabilities will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing.

  Includes any incentive Construction Work in Progress (CWIP), any related Pre-funded Allowance for Funds Used During Construction (AFUDC), any unamortized balances
- Е related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC pursuant to a Section 205 filing under a separate docket.
- Includes only transmission related or functionally booked as transmission land held for future use.
- Cash Working Capital will be set at and remain \$0 until such time as PSCo files and receives FERC approval. G
- Account 565 Transmission by Others is included only to the extent used to integrate the PSCo Transmission system. Н
- Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission
  - following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP. Regulatory Commission expenses (FERC Account 928) will be directly assigned or allocated to Transmission
  - General Advertising Expenses (FERC Account 930.1) will be excluded.
  - All industry association dues recorded in FERC Account 930.2 will be excluded. The adjustment is shown on WP\_C-2, Note 4.
- Includes only FICA, unemployment, property, and other assessments charged in the current year.
  - Taxes related to income are excluded. Franchise taxes are not included in transmission revenue requirement in the Rate Formula Template,
- K The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
  - "the percentage of federal income tax deductible for state income taxes".
    - PSCo has elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) less adjustments multiplied by (1/1-T) (page 3, line 30).

Inputs Required: SIT= (State Income Tax Rate or Composite SI (percent of FIT deductible for state purpo p =

If a change in an income tax rate is known sufficiently in advance to be reflected in the estimated rates that will become effective January 1 for the upcoming formula rate year, PSCo will reflect the new tax rate(s) in the estimated rate calculations for the months in which the new tax rate will be in effect for the formula rate year. Otherwise, such tax change will be captured and reflected in the annual formula true-up by weighting the tax rates in effect during the year by the number of days each such tax rate was in effect.

- Includes income related to transmission facilities, such as pole attachments, rentals and special use for the Transmission facilities included herein. L FERC 421.1 Gain on the Disposition of Utility Property will be assigned or allocated to the transmission function based on the specific property sold
  - Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense
- М Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission
  - Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates.
  - or is otherwise not eligible to be recovered under this Tariff.
- Return on Equity will be set at 10.25%. Thereafter, any change will require a filing with the Commission pursuant to Section 205 or 206 filing. Ν If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
- O The calculation of the GP Allocator is found on Line 10.
  - The calculation of the NP Allocator is found on Line 37. The calculation of the W/S Allocator is found on Line 147
  - The calculation of the CE Allocator is found on Line 151.
  - The calculation of the TP Allocator is found on Line 137.
- The Company agreed in Docket No. ER12-1589-000 to include a total company credit in the Transmission Formula Template equal to \$726,905. This amount is fixed and cannot changed without a Section 205 or 206 filing.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Table 6 WP\_A-2

Line <u>No.</u>			
1	Explanation of Prior Period Correction:		1
2			
3			
4 5 6 7 8	Rate Year Prior Period Correction Applicable to (input year) Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years) Year Prior Period Correction Settled/Agreed (input) Rate Year Prior Period Correction will be Included in ATRR (line 6 year + 1 year) Number of Months Prior Period Correction Subject to Interest ((In 7 year - In 4 year) * 12)	0 0 0	 
9 10	I. Revenue Requirement True-up: Revenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input)		
11	Revised Revenue Requirement for True-up Year with Prior Period Correction (input)		
12	Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10)	\$ -	- -
13	II. Volume True-up:		
14	Divisor for Prior Period Correction True-up Year without Prior Period Correction (input)		kw
15	Divisor for True-up Year with Prior Period Correction (input)		kw
16	Volume Adjustment (line 14 - line 15)	0	kw
17	Actual Rate (line 10 / line 14)	\$0.0000	
18	Revised Rate (line 11 / line 15)	\$0.0000	
19	Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 17)	\$0	- -
20	Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$0	]

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Table 6 WP\_A-2

21	III. Interest Calculation:					
22		FERC	Number	Monthly		
23		Quarterly	of Days	Interest		
24	Month/Year	Interest Rates	in Month	<u>Rate</u>		
25				0.0000		
26				0.0000		
27				0.0000		
28				0.0000		
29				0.0000		
30				0.0000		
31				0.0000		
32				0.0000		
33				0.0000		
34				0.0000		
35				0.0000		
36				0.0000		
37				0.0000		
38				0.0000		
39				0.0000		
40				0.0000		
41				0.0000		
42				0.0000		
43				0.0000		
44				0.0000		
45				0.0000		
46				0.0000		
47				0.0000		
48				0.0000		
49	Average Monthly Interest Rate			0.0000		
50						
51	Over/Under Recovery Amount (	In 20 amount)				\$0
52	Average Monthly Interest Rate (					0.0000
53	Monthly Interest Recovery Amo	unt (ln 51 x ln 52)				\$0
54	,	,				
55	Number of Months for Interest F	Recovery Amount (	from line 8)			0
56			,			
57	Interest Recovery Amount (In 55	5 times In 53)				\$0
58	, , , , , ,	,				•
59	Prior Period Correction Adjustm	ent (In 20)			\$0 (Input to Annual Update)	
60	Interest on Prior Period Correcti		57)		\$0 (Input to Annual Update)	
			•	<u> </u>	· · · · · · · · · · · · · · · · · · ·	

#### Note

The interest is calculated pursuant to Section 35.19a using the interest rate posted on the FERC website. See link to website below.

http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7 WP\_B-1

# Estimated

Estimate	d .					
Line No.	Functional Class	Reference	Per Books 13 Month Avg	GSU Reclass 13 Month Avg (1)	Adjustments 13 Month Avg (2)	Adjusted Balance 13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Est. Line 17	7,204,414,317	270,453,995	-	7,474,868,312
3	Transmission	WP_B-Inputs Est. Line 17	3,154,753,572	(269,517,749)	-	2,885,235,823
4	Distribution (3)	WP_B-Inputs Est. Line 17	6,506,395,859	(603,449)	(212,967,504)	6,292,824,907
5	General (3)	WP_B-Inputs Est. Line 17	501,025,727	(332,798)	(124,731,721)	375,961,209
6	Intangible (3) (4)	WP_B-Inputs Est. Line 17	225,661,356		(139,840,463)	85,820,893
7	Common Intangible (4) (5)	WP_B-Inputs Est. Line 17	603,271,532		(67,960,487)	535,311,045
8	Common General (3)	WP_B-Inputs Est. Line 17	609,141,666		(42,525,237)	566,616,430
9	Total Plant In Service with Adjustments	Sum Lines 2 through 8	18,804,664,029	(0)	(588,025,411)	18,216,638,618
10	•	Ü		* *		
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP_B-Inputs Est. Line 40	2,375,398,558	42,422,924	-	2,417,821,482
13	Transmission	WP_B-Inputs Est. Line 40	625,550,380	(42,211,270)	-	583,339,110
14	Distribution (3)	WP_B-Inputs Est. Line 40	1,690,702,722	(164,475)	(3,534,060)	1,687,004,187
15	General (3)	WP_B-Inputs Est. Line 40	182,362,804	(47,179)	(32,495,123)	149,820,502
16	Intangible (3) (4)	WP_B-Inputs Est. Line 40	110,787,034		(46,496,670)	64,290,364
17	Common Intangible (4) (5)	WP_B-Inputs Est. Line 40	309,634,395		(58,604,254)	251,030,142
18	Common General (3)	WP_B-Inputs Est. Line 40	249,441,125		(6,266,630)	243,174,496
19	Total Accumulated Depreciation & Amortization	<del>-</del>				
	with Adjustments	Sum Lines 12 through 18	5,543,877,018	-	(147,396,736)	5,396,480,282
20		_				
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)	_	12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Est. Line 46	270,999,119	5,186,484	-	276,185,604
24	Transmission	WP_B-Inputs Est. Line 46	59,585,490	(5,154,119)	-	54,431,372
25	Distribution (3)	WP_B-Inputs Est. Line 46	146,737,965	(11,397)	(7,982,069)	138,744,499
26	General (3)	WP_B-Inputs Est. Line 46	23,052,586	(20,969)	(9,446,315)	13,585,302
27	Intangible (3) (4)	WP_B-Inputs Est. Line 46	19,997,010		(13,165,700)	6,831,309
28	Common Intangible (4) (5)	WP_B-Inputs Est. Line 46	52,740,662		(1,847,679)	50,892,983
29	Common General (3)	WP_B-Inputs Est. Line 46	44,977,417		(2,292,441)	42,684,977
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	618,090,249	(0)	(34,734,203)	583,356,046

- Notes:
  1. Generator Step Up's (GSU) are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
  2. Adjustments are shown on WP\_B-Inputs Est. Lines 67, 86, 92
  3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

- 4. Retail related Franchises and Consents are eliminated from FERC 302

  5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

  6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Gross Plant, Accumulated Depreciation & Amortization, and Depreciation Expense

Table 7 WP\_B-1

# Actual

Actual			Per Books	GSU Reclass	Adjustments	Adjusted Balance
Line No.	Functional Class	Reference	13 Month Avg	13 Month Avg (1)	13 Month Avg (2)	13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)
1	Plant in Service:					
2	Production Plant	WP_B-Inputs Act. Line 17	-	-	-	-
3	Transmission	WP_B-Inputs Act. Line 17	-	-	-	-
4	Distribution (3)	WP_B-Inputs Act. Line 17	-	-	-	-
5	General (3)	WP_B-Inputs Act. Line 17	-	-	-	-
6	Intangible (3) (4)	WP_B-Inputs Act. Line 17	-		-	-
7	Common Intangible (4) (5)	WP_B-Inputs Act. Line 17	-		-	-
8	Common General (3)	WP_B-Inputs Act. Line 17	-		-	-
9 10	Total Plant In Service with Adjustments	Sum Lines 2 through 8	-	-	-	-
11	Accumulated Depreciation & Amortization: (6)					
12	Production Plant	WP B-Inputs Act. Line 40	-	-	-	-
13	Transmission	WP B-Inputs Act. Line 40	-	-	-	-
14	Distribution (3)	WP B-Inputs Act. Line 40	-	-	-	-
15	General (3)	WP_B-Inputs Act. Line 40	-	-	-	-
16	Intangible (3) (4)	WP B-Inputs Act. Line 40	-		-	-
17	Common Intangible (4) (5)	WP B-Inputs Act. Line 40	-		-	-
18	Common General (3)	WP B-Inputs Act. Line 40	-		-	-
19	Total Accumulated Depreciation & Amortization	_ · _				
	with Adjustments	Sum Lines 12 through 18	-	-	-	-
20	•	9				
21			Per Books	GSU Reclass	Adjustments	Adjusted Balance
22	Depreciation and Amortization Expense: (6)		12 Month Total	12 Month Total (1)	12 Month Total (2)	12 Month Total
23	Production Plant	WP_B-Inputs Act. Line 46	-	-	-	-
24	Transmission	WP_B-Inputs Act. Line 46	-	-	-	-
25	Distribution (3)	WP_B-Inputs Act. Line 46	-	-	-	-
26	General (3)	WP_B-Inputs Act. Line 46	-	-	-	-
27	Intangible (3) (4)	WP_B-Inputs Act. Line 46	-		-	-
28	Common Intangible (4) (5)	WP_B-Inputs Act. Line 46	-		-	-
29	Common General (3)	WP_B-Inputs Act. Line 46	-		-	-
30	Total Depreciation and Amortization Expense	Sum Lines 23 through 29	-	-	-	-

# Notes:

- 1. GSU's are eliminated from Transmission, Distribution, and General Plant and reassigned to Production Plant
  2. Adjustments are shown on WP\_B-Inputs Est. Lines 110, 129, 135
  3. Smart Grid City and Advanced Grid Intelligence Project (AGIS) (retail) are eliminated

- 4. Retail related Franchises and Consents are eliminated from FERC 302

  5. Retail Related CRS (Customer Resources System) and OMS (Outage Management System) are eliminated from Common Plant FERC 303

  6. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

# Estimated

Estimated	I	Baland	ce at			Adjusted
						Average
Line No.	Account Number	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance (7) Col. (c)	Adjustments (1) Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)		. ,	. ,		- Co (o)
2	Pollution Control Facilities - Production	(116,221,890)	(105,594,252)	(110,908,071) (390,651)	110,908,071 390,651	-
3 4	Proration Adjustment (5) Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)	(116,221,890)	(105,594,252)	(111,298,722)	110,908,071	
5	Total 71001. 201 (1 0111110. 1 pg. 272 270, 2110 17, 001. 5 d k)	(110,221,000)	(100,004,202)	(111,200,122)	110,000,011	
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission	(4.004.004.704)	(4.054.000.005)	(4.044.045.000)	4 044 045 000	
8 9	Electric Distribution Electric Distribution-Prod	(1,231,031,724) 131,527	(1,251,399,935)	(1,241,215,829) 122,016	1,241,215,829 (122,016)	-
10	Electric Transmission	(535,996,199)	(549,669,709)	(542,832,954)	(122,010)	(542,832,954)
11	Electric Transmission-Prod	(13,820,660)	(15,899,161)	(14,859,911)	14,859,911	-
12 13	Electric General-Prod Pre-Funded (Retail)	(20,396)	(20,396)	(20,396)	20,396	-
13	Production	(1,013,822,384)	(1,040,024,092)	(1,026,923,238)	1,026,923,238	-
15	Proration Adjustment (5)	(1,010,022,001)	(1,010,021,002)	502,611	1,020,020,200	502,611
16	Total	(2,794,559,837)	(2,856,900,788)	(2,825,227,701)	2,282,897,358	(542,330,343)
17 18	Plant Related- Allocated to Transmission					
19	Common General (2)	(34,894,040)	(35,956,898)	(35,425,469)	4,536,279	(30,889,190)
20	Common Intangible (2)	(1,024,279)	(1,033,556)	(1,028,918)	1,000,=10	(1,028,918)
21	Electric General (2)	(52,129,728)	(56,950,910)	(54,540,319)	9,889,468	(44,650,851)
22 23	Electric Intangible Proration Adjustment (5)	(3,971,875)	(3,824,620)	(3,898,248)		(3,898,248)
23 24	Total	(92,019,922)	(97,765,984)	(94,681,739)	14,425,746	(80,255,993)
25	Labor Allocation Factors, ATRR Est. Line 147	(,)	(- ,,	(2.,22.,.00)	,,	10.56%
26	Total Plant Related Allocated to Transmission				_	(8,477,827)
27 28	FAS 109		_	_ [	_	_
29	Sub-total FAS 109		-	-	-	
30			_		_	
31	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & l	(2,886,579,759)	(2,954,666,772)	(2,919,909,441)	2,297,323,105	(550,808,171)
32 33	Account 283 - Other (4)					
34	Plant Related- Direct Assigned to Production					
35	Electric Production	(617)	(575)	(596)	596	-
36	Prepaid Water- Aurora	(348,741)	(317,970)	(333,355)	333,355	-
37 38	Regulatory Asset- Calpine Acquisition Costs Proration Adjustment (5)	-	-	-	-	
39	Total	(349,358)	(318,544)	(333,951)	333,951	-
40		(,,	( /- /	(,,	,	
41	Direct Assigned to Transmission					
42 43	Total	-	-	-	-	
44						
45	Plant Related- Allocated to Transmission					
46 47	Common General	(288)	(280)	(284)	ECO 402	(284) (37,344,109)
48	Common Intangible (2) Electric General	(36,736,747) (254,193)	(39,072,457) (168,640)	(37,904,602) (211,416)	560,493	(211,416)
49	Electric Intangible (2)	(12,931,556)	(14,713,955)	(13,822,755)	12,446,597	(1,376,158)
50	Proration Adjustment (5)			148,228		148,228
51 52	Total	(49,922,784)	(53,955,331)	(51,790,829)	13,007,090	(38,783,739)
52 53	Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission				-	(4,096,913)
54	rotar rain rotatos rinocatos to rrainomonom					(1,000,010)
55	Labor Related					
56 57	Rent Expense- Brokerage Fees	(173,173)	(122,488)	(147,831)	-	(147,831)
57 58	Non-Qualified Pension Plan  Defined Benefit Pension and Other Postretirement Plans - Fun	(149,987)	(149,255)	- (149,621)	-	- (149,621)
59	Post Employment Benefits - FAS 106	(6,263,697)	(7,472,834)	(6,868,265)	-	(6,868,265)
60	Pension Expense (3)	(6,430,875)	(7,889,492)	(7,160,184)	7,160,184	-
61 62	Sub-total labor Related  Labor Allocation Factors, ATRR Est. Line 147	(13,017,732)	(15,634,069)	(14,325,901)	7,160,184	(7,165,717)
62 63	Total Plant Related Allocated to Transmission				-	10.56% (756,949)
64						(. 50,0 .0)
65	Related to All Plant	(6	10	,_ , <u> </u>		(0.45= -:-:
66 67	Regulatory Reserve- Environmental  Book Unamortized Cost of Reacquired Debt	(2,362,968) (583,820)	(2,007,721) (454,262)	(2,185,345) (519,041)		(2,185,345) (519,041)
68	Proration Adjustment (5)	(000,020)	(101,202)	(17,820)		(17,820)
69	Sub-total Transmission Related	(2,946,788)	(2,461,984)	(2,722,206)	-	(2,722,206)
70 71	Net Plant Allocation Factor, ATRR Est. Line 36				_	18.31%
71 72	Total Related to All Plant					(498,558)
73	Retail Related					
74	Regulatory Asset - ICT	(1,588,282)	(1,366,386)	(1,477,334)	1,477,334	-
75	Deferred Fuel	(82,115,391)	(41,076,842)	(61,596,117)	61,596,117	-
76 77	Rate Case/ Restructuring Expense Regulatory Asset- Property Tax	(2,414,120)	(1,810,501) (1,446,253)	(2,112,310) (1,388,687)	2,112,310 1,388,687	-
77 78	Low Income Discount Program	(1,331,121) (8,871)	(1,446,253)	(9,998)	9,998	-
79	EV Rebates	-	(1,602,980)	(801,490)	801,490	-
80	Reg Asset - Emergency Spec Response	(331,634)	-	(165,817)	165,817	-
81	Solar Rewards Program	-	-	-	-	-

82	Reg Asset- Leasehold Improvements	-	-	-	-	
83	Sub-total Retail Related	(87,789,420)	(47,314,085)	(67,551,752)	67,551,752	-
84						
85	Other Non-Transmission Related					
86	Reg Asset- Transmission Attach O	-	-	-	-	-
87	Mark to Market Adjust	(2,167,780)	-	(1,083,890)	1,083,890	-
88	Non-Plant ADIT - Rate Change	(811,550)	(811,550)	(811,550)	811,550	-
89	Rate Surcharge	(5,432,591)	(5,432,591)	(5,432,591)	5,432,591	-
90	Sub-total Other Related	(8,411,920)	(6,244,141)	(7,328,031)	7,328,031	-
91			_			
92	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	(162,438,001)	(125,928,155)	(144,052,670)	95,381,008	(5,352,420)

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are eliminated.

Note: 2. Adjustment to ADIT associated with plant adjustments, see WP\_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP\_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Credits)

Table 8 WP\_B-2

Actuals		Balan	ce at	_		Adjusted
Line No.	Account Number	12/31/2021	12/31/2022	Average Balance (7)	Adjustments (1)	Average Balance
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1	Account 281 - Accelerated amortization property (4)					
2	Pollution Control Facilities - Production	-	-	-	-	-
3 4	Proration Adjustment (5) Total Acct. 281 (Form No. 1 pg. 272-273, Line 17, Col. b & k)			· ·		-
5	Total Acct. 201 (Form No. 1 pg. 272-273, Line 17, Col. D & k)	•	-		· L	-
6	Account 282 - Other Property (4)					
7	Plant Related- Direct Assigned to Transmission					
8	Electric Distribution	-	-	-	-	-
9	Electric Distribution-Prod	-	-	-	-	-
10	Electric Transmission	-	-	-		-
11	Electric Transmission-Prod	-	-	-	-	-
12	Electric General-Prod	-	-	-	-	-
13	Pre-Funded (Retail)	-	-	-	-	-
14 15	Production (2)	-	-	-	-	-
16		<u>-</u>			<u> </u>	-
17	Proration Adjustment (5)	-				-
18	Total	-	-	- -	-	-
19						
20	Plant Related- Allocated to Transmission					
21	Common General (3)	-	-	-	-	-
22	Common Intangible	-	-	-		-
23	Electric General (3)	-	-	-	-	-
24 25	Electric Intangible	-	-	-		-
25 26	Proration Adjustment (5) Total			•		-
27	Labor Allocation Factors, ATRR Act. Line 147	-			_	0.00%
28	Total Plant Related Allocated to Transmission				_	- 0.0070
29	rotal rialit rotatou rinocatou to Tranomiosion					
30	FAS 109	-	-	-	-	-
31	Sub-total FAS 109	-	-	-	-	-
32					_	
33	Total Acct. 282 (Form No. 1, pg. 274-275, ln 2 + Ln 6, col b & l	-	-	-	-	-
34						
35	Account 283 - Other (4)					
36 37	Plant Related- Direct Assigned to Production  Electric Production				_	
38	Prepaid Water- Aurora	-			-	-
39	Regulatory Asset- Calpine Acquisition Costs	-	-	<u> </u>	-	-
40	Proration Adjustment (5)			-		-
41	Total	-	-	-	-	-
42						
43	Plant Related- Allocated to Transmission			_		
44	Common General	-	-	-		-
45	Common Intangible (3)	-	-	-	-	-
46	Electric General Electric Intangible (3)	-	-	-		-
47 48	Proration Adjustment (5)	-	-		-	
48 49	Total	_	_	-	_	-
50	Labor Allocation Factors, ATRR Act. Line 147					0.00%
51	Total Plant Related Allocated to Transmission				_	
52						
53	Labor Related					
54	Non-Qualified Pension Plan	-	-	-		-
55	Rent Expense- Brokerage Fees	-	-	-		-
56	Pension Expense (4)	-	-	-	-	-
57	Sub-total labor Related	-	-	-	-	-
58	Labor Allocation Factors, ATRR Act. Line 147				_	0.00%
59	Total Plant Related Allocated to Transmission					-
60	Deleted to All Diest					
61	Related to All Plant					

62	State Tax Deduction Cash vs Accrual	_	_	1 .		Ī
			-			-
63	Regulatory Reserve- Environmental	-	-	-		-
64	Book Unamortized Cost of Reacquired Debt	-	-	-		-
65		-	-	-		•
66	Proration Adjustment (5)			-		-
67	Sub-total Transmission Related	-	-	-	-	-
68	Net Plant Allocation Factor, ATRR Act. Line 36					0.00%
69	Total Related to All Plant					-
70						
71	Retail Related					
72	Regulatory Asset - ICT	-	-	-	-	-
73	Deferred Fuel	-	-	-	-	-
74	Rate Case/ Restructuring Expense	-	-	-	-	-
75	Regulatory Asset- Property Tax	-	-	-	-	-
76	Demand Side Management	-	-	-	-	-
77	Reg Asset- Leasehold Improvements	-	-	-	-	-
78	Reg Asset- Transmission Cost Adj	-	-	-	-	
79	Sub-total Retail Related	-	-	-	-	-
80						
81	Other Non-Transmission Related					
82	Mark to Market Adjust - LT	-	-	-	-	-
83		-	-	-	-	-
84		-	-	-	-	-
85		-	-	-	-	-
86		-	-	-	-	-
87	Sub-total Other Related	-	-	-	-	-
88						
89	Total Acct. 283 (Form No. 1, pg. 276-277, line 9, col b & k)	-	-	-	- 1	-
	,					

1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Adjustment to ADIT associated with Plant adjustments, see WP\_B-Inputs.

Note: 3. ADIT associated with Pension expense has been eliminated because the prepaid pension asset is not included in rate base.

Note: 4. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 5. Reference WP\_ADIT Prorate

Estimated				eficient Non-Plant A	DIT Balances			eficient ADIT A		
		Balance				Adjusted	ADIT		Adjusted	Remaining Years
Line No.	Account Number	12/31/2021	12/31/2022			Average Balance	Amortization	Adjustments	Amortization	to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)				
1	Account 282 - Other Property (1)									
2	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						7,656,747	(7,656,747)	-	ARAM
4	Electric Transmission						2,236,545		2,236,545	ARAM
5	Production						9,428,213		-	ARAM
6	Total						19,321,505	(17,084,960)	2,236,545	
7										
8	Plant Related- Allocated to Transmission									
9	Common General						1,112,108		1,112,108	ARAM
10	Common Intangible						1,935,051		1,935,051	ARAM
11	Electric General						1,187,745		1,187,745	ARAM
12	Electric Intangible						320,575		320,575	ARAM
13	Total						4,555,479	-	4,555,479	
14	Labor Allocation Factors, ATRR Act. Line 147								10.56%	
15	Total Plant Related Allocated to Transmission								481,217	
16										
17	Total Account 282 Excess ADIT Amortization						23,876,985	(17,084,960)	2,717,762	
18										
19	Account 254 - Regulatory Liabilities (2)									
20	Plant Related- Direct Assigned to Production									
21	Prepaid Water- Aurora	(69,401)	-	(34,700)	34,700	-	69,401	(69,401)	-	-
22	Regulatory Asset- Calpine Acquisition Costs	(9,817)	-	(4,909)	4,909	-	9,817	(9,817)	-	-
23	Total	(79,218)	-	(39,609)	39,609		79,218	(79,218)	-	
24										
25	Plant Related- Direct Assigned to Transmission									
26	Regulatory Asset - MPB Tree Clearing	-	-	-		-	-		-	
27	Total	-	-	-	-	-	-	-	-	
28										
29	Labor Related									
30	Defined Benefit Pension and Other Postretirement Plan	-	-				-			-
31	Rent Expense- Brokerage Fees	(40,936)	-	(20,468)		(20,468)	40.936		40.936	-
32	Post Employment Benefits - FAS 106	-	-	,,		- ( -,,	-			_
33	Pension Expense (4)	(13,375,704)	(11,135,236)	(12,255,470)	12.255.470	_	2,240,468	(2,240,468)	_	5
34	Sub-total labor Related	(13,416,640)	(11,135,236)		12,255,470	(20,468)	2,281,404	(2,240,468)	40,936	
35	Labor Allocation Factors, ATRR Act. Line 147	(,,	(,,	(,,-,	,,	10.56%	_,,	(=,= :=, :==)	10.56%	
36	Total Plant Related Allocated to Transmission					(2,162)			4,324	
37	Total Fidin Holatod Allocated to Transmission					(2,102)			1,021	
38	Related to All Plant									
39	Regulatory Reserve- Enviromental	(112,658)	_	(56,329)		(56,329)	112,658		112,658	_
40	Book Unamortized Cost of Reacquired Debt	(123,351)		(61,675)		(61,675)	123,351		123,351	_
41	Sub-total Production Related	(236,009)		(118,004)		(118,004)	236,009		236,009	
42	Net Plant Allocation Factor, ATRR Act. Line 36	(200,000)		(110,001)		18.31%	200,000		18.31%	
43	Total Related to All Plant					(21,612)			43,224	
44	Total Related to All Flant					(21,012)			43,224	
45	Retail Related									
46	Regulatory Asset - ICT	(217,359)		(108,680)	108.680		217,359	(217,359)		
46	Low Income Discount Program	(4,735)		(2,368)	2,368	-	4.735	(4,735)	-	-
48	Sub-total Retail Related	(222,095)		(111.047)	111.047		222.095	(222,095)		-
	Sub-total Netall Related	(222,095)	-	(111,047)	111,047	-	222,095	(222,095)	-	
49	Other Nen Transmission Related									
50	Other Non-Transmission Related			1					1	
51	Mark to Market Adjust	-	-				-	-	-	-
52	Sub-total Other Related	-	-	-	-	-	-	-	-	
53	T									
54	Total Account 254 Excess ADIT Balances and Amortiza	tion								
55 56	Total (Foresay) Deficient New Plant ADIT C	(40.050.000)	(44 405 600)	(40 544 500)	1 40 400 400	(00 == 4)	00.005.710	(40.000.711)	0.705.010	
90	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	(13,953,962)	(11,135,236)	(12,544,599)	12,406,126	(23,774)	20,090,710	(19,626,741)	2,765,310	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP\_B-2, and are therefore not presented on this page.

Note: 2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

Actuals		1	(Exces)/D	eficient Non-Plant A	DIT Balancoe	1	Exces/Defic	cient ADIT Amortization	
Actuals		Baland		encient Non-Flant A	DII Balances	Adjusted	ADIT	Adjusted	Remaining Years
Line No.	Account Number	12/31/2021	12/31/2022	Average Balance		Average Balance	Amortization A	Adjustments Amortization	to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)			
1	Account 282 - Other Property (1)								
2	Plant Related- Direct Assigned to Transmission								
3 4	Electric Distribution Electric Transmission							-	
5	Production Production								
6	Total								
7	Total								
8	Plant Related- Allocated to Transmission								
9	Common General							_	
10	Common Intangible							-	
11	Electric General							-	
12	Electric Intangible							-	
13	Total						-		
14	Labor Allocation Factors, ATRR Act. Line 147							0.00%	
15	Total Plant Related Allocated to Transmission							-	
16									
17	Total Account 282 Excess ADIT Amortization (FF1 Page 2)	74, Footnote)						-	
18									
19	Account 254 - Regulatory Liabilities (2)								
20	Plant Related- Direct Assigned to Production								
21 22	Prepaid Water- Aurora	-		-	-	-	-	-	
23	Regulatory Asset- Calpine Acquisition Costs	-			-	-			
23	Total	-	-	-	-	-	-		
25	Plant Related- Direct Assigned to Transmission								
26	Regulatory Asset - MPB Tree Clearing			#DIV/0!		#DIV/0!	_		
27	Total	_	-	#DIV/0!	-	#DIV/0!	_		
28	iotai			#DIV/0:		#51470:			
29	Labor Related								
30	Defined Benefit Pension and Other Postretirement Plan	-		_		-	-	-	
31	Rent Expense- Brokerage Fees	-		_		-	-	-	
32	Post Employment Benefits - FAS 106	-		-		-	-	-	
33	Pension Expense (3)	-		-	-	-	-		
34	Sub-total labor Related		-	-	-	-	-		
35	Labor Allocation Factors, ATRR Act. Line 147					0.00%		0.00%	
36	Total Plant Related Allocated to Transmission					-		-	
37									
38	Related to All Plant								
39	Regulatory Reserve- Environmental	-		-		-	-	-	
40 41	Book Unamortized Cost of Reacquired Debt Sub-total Production Related	-		-		-		-	
41	Net Plant Allocation Factor, ATRR Act. Line 36	-	-	-	-	0.00%	-	18.31%	
43	Total Related to All Plant					0.0076		10.5176	
44	Total Related to All Flam								
45	Retail Related								
46	Regulatory Asset - ICT	_		_	-			-	
47	Rate Case/ Restructuring Expense	-		_	-		_	-	
48	Reg Asset- Transmission Cost Adj	-			-				
49	Regulatory Asset- Property Tax	-		-	-	-	-	-	
50	Low Income Discount Program	-		-	-	-	-		
51	Sub-total Retail Related	-	-	-	-	-	-		
52									
53	Other Non-Transmission Related								
54	Mark to Market Adjust	-		-	-	-	-	-	
55	Sub-total Other Related	-	-	-	-	-	-	-	
56									
57	Total Account 254 Excess ADIT Balances and Amortiza	tion							
58	T. 1/5 VB C 1 (1) B1 (1875 11 11 11			1	•		<u> </u>		
59	Total (Excess)/Deficient Non-Plant ADIT Regulatory Lia	-	-	-		•		-	

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 282, presented on WP\_B-2, and are therefore not presented on this page.

2. Excess ADIT Balances recorded in FERC Account 254 are Unprotected.

3. Amortizations of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 True-Up)

# Estimated

Estimate	a	Balaı	nce at			Adjusted
Line No.	Account No.	12/31/2021	12/31/2022	Average Balance (5)	Adjustments (1)	Average Balance
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1 2	Account 190- Accumulated Deferred Income Taxes (2)					
3	Production Related - Demand					
4	Prepaid Water- Aurora  Total Production - Demand Related	-	-	-	-	-
5 6	Total Production - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8 9	Fuel Tax Credit - Inc Addback Trapper Mine Reclamation	1,048 422,462	1,048 422,462	1,048 422,462	(1,048) (422,462)	-
10	Windpower Credit - FED DIT Only	215,705,443	313,541,494	264,623,469	(264,623,469)	-
11	Total Production - Energy Related	216,128,953	313,965,004	265,046,978	(265,046,978)	-
12	Direct Deleted Direct Assistant day Transcription					
13 14	Plant Related- Direct Assigned to Transmission  Electric Distribution	296,775,784	304,726,730	300,751,257	(300,751,257)	_
15	Electric Distribution-Prod	(81,080)	(79,312)	(80,196)	80,196	-
16	Electric Transmission	40,160,126	41,734,151	40,947,138	(4 === == ()	40,947,138
17 18	Electric Transmission-Prod Electric General-Prod	1,606,797	1,541,011 (600)	1,573,904 (600)	(1,573,904)	-
19	Hydro Production	2,640,934	2,859,846	2,750,390	(2,750,390)	-
20	Other Production	29,917,083	29,125,692	29,521,388	(29,521,388)	-
21	Steam Production	55,482,561	52,346,089	53,914,325	(53,914,325)	
22 23	Proration Adjustment (3)	400 F04 C04	422 2F2 607	(57,858)	(200 420 467)	(57,858
23 24	Total Plant Related- Direct Assigned to Transmission	426,501,604	432,253,607	429,319,747	(388,430,467)	40,889,280
25	Plant Related- Allocated to Transmission					
26	Common General	1,180,159	1,292,327	1,236,243		1,236,243
27 28	Common Intangible Electric General	5,874 1,781,546	4,561 1,930,393	5,217 1,855,970		5,217 1,855,970
20 29	Electric Intangible	99,349	92,246	95,797		95,797
30	Proration Adjustment (3)		,	(9,285)		(9,28
31	Total Plant Related- Allocated to Transmission	3,066,928	3,319,526	3,183,942	-	3,183,94
32 33	Labor Allocation Factors, ATRR Est. Line 147 Total Plant Related Allocated to Transmission				-	10.56° 336,339
34	Total Flant Related Allocated to Transmission					330,330
35	Related to All Plant					
36	Environmental Remediation	129,411	-	64,705		64,705
37 38	Inventory Reserve State Tax Deduction Cash vs Accrual	117,191 493,349	117,191 493,349	117,191 493,349		117,19 <sup>2</sup> 493,349
39	Enterprise Zone Credit - State DIT Only	15,446,212	15,446,212	15,446,212	(15,446,212)	493,348
40	R & E Credit - FED DIT Only	33,683,267	35,537,177	34,610,222	( = , = , ,	34,610,222
41	State Credit Valuation Allowance	(6,343,370)	(6,343,370)	(6,343,370)	6,343,370	-
42 43	FAS 109 (1) Proration Adjustment (3)			(63,389)		(63,389
44	Total Related to All Plant	43,526,060	45,250,559	44,324,920	(15,446,212)	35,222,07
45	Net Plant Allocation Factor, ATRR Est. Line 36					18.31
46	Allocated Total Related to All Plant					6,450,73
47 48	Labor Related					
49	Employee Incentive Plans	863,203	889,098	876,151		876,15
50	Deferred Compensation Plan Reserve	197,516	209,367	203,442		203,442
51 52	Vacation Accrual Performance Share Plan	1,812,611	1,812,611	1,812,611		1,812,61
52 53	New Hire Retention	116,746 33,380	95,103	105,925 16,690		105,925 16,690
54	Post Employment Benefits - FAS 112	330,741	300,502	315,621		315,62
55	Performance Recognition Awards	27,968	28,248	28,108		28,108
56	Cares Act Payroll Deferral Non-Qualified Pension Plans	853,988	-	426,994 100,198		426,994 100,198
57 58	Section 59e Adjustment	140,373 19,404,655	60,022 16,553,249	17,978,952		17,978,95
59	Deferred Rent	2,106,981	1,757,542	1,932,262		1,932,26
60	Total Labor Related	25,888,165	21,705,743	23,796,954	-	23,796,95
61	Labor Allocation Factors, ATRR Est. Line 147				-	10.56
62 63	Allocated Total Labor Related					2,513,78
64	Retail Related					
65	Bad Debts	3,753,150	3,753,150	3,753,150	(3,753,150)	-
66	Rate Refund	452,526	143,187	297,856	(297,856)	-
67 68	REC Margin Sharing Electric Vehicle	533,735 5,297	-	266,867 2,649	(266,867) (2,649)	-
69	Demand Side Management	2,354,646	1,801,231	2,077,938	(2,077,938)	-
70	Solar Rewards Program	184,628	184,628	184,628	(184,628)	-
71	Total Retail Related	7,283,981	5,882,195	6,583,088	(6,583,088)	-
72 73	Other Non-Transmission Related					
74	REG A/L - Transmission Cost Adjustment	15,899,903	8,728,186	12,314,044	(12,314,044)	-
75	190ITC- Deferred Debit ITC	7,331,369	7,331,369	7,331,369	(7,331,369)	-
76 77	282FAS- Deferred Debit FAS-109	(170,774,473)	(170,774,473)	(170,774,473)	170,774,473	-
77 78	Non-Plant ADIT - Rate Change  Mark to Market Adjust	4,707,197	4,707,197 832,058	4,707,197 416,029	(4,707,197) (416,029)	<u>-</u>
, 0	mant to manot rajust		002,000	710,023	(+10,023)	-

79	ITC Credit FD	380,316	58,764	219,540	(219,540)	-
80	Litigation Reserve	867,606	867,606	867,606	(867,606)	-
81	Total Other Related	(141,588,082)	(148,249,292)	(144,918,687)	144,918,687	-
82						
83			_			
84	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	580,807,608	674,127,341	627,336,943		50,190,139

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP\_ADIT Prorate

Actual

Actual		Balaı	nce at			Adjusted
Line No.	Account No.	12/31/2021	12/31/2022	Average Balance (5)	Adjustments (1)	Average Balance
Line No.	Account No.	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
1 2	Account 190- Accumulated Deferred Income Taxes (2)					
3	Production Related - Demand					
4	Total Draduation Demand Deleted	-		-		
5 6	Total Production - Demand Related	-	-	-	-	-
7	Production Related - Energy					
8 9	Fuel Tax Credit - Inc Addback Trapper Mine Reclamation	-		-	-	-
10	Windpower Credit - FED DIT Only	-		-	-	
11	Total Production - Energy Related	-	-	-	-	-
12 13	Plant Related- Direct Assigned to Transmission					
14	Electric Distribution	-		-	-	-
15 16	Electric Distribution-Prod  NOL Carryforward- Distribution	-		-	-	-
17	Electric Transmission	-		-	-	-
18	Electric Transmission-Prod	-		-	-	-
19 20	Electric General-Prod  NOL Carryforward- Transmission	-		-	-	-
21	Hydro Production	-		_	-	_
22	Other Production	-		-	-	-
23 24	Steam Production  NOL Carryforward- Production	-		-	-	_
25	Proration Adjustment (3)			-		
26	Total Plant Related- Direct Assigned to Transmission	-	-	-	-	-
27 28	Plant Related- Allocated to Transmission					
29	Common General	-		_		-
30	Common Intangible	-		-		-
31 32	NOL Carryforward- Common (Allocated to Electric) Electric General	-		_		-
33	Electric Intangible	-		-		-
34	NOL Carryforward- Electric General	-		-		-
35 36	Proration Adjustment (3) Total Plant Related- Allocated to Transmission	_	_	-	_	-
37	Labor Allocation Factors, ATRR Act. Line 147					0.00%
38	Total Plant Related Allocated to Transmission					-
39 40	Related to All Plant					
41	Environmental Remediation	-		-		-
42	Inventory Reserve	-		-		-
43 44	State Tax Deduction Cash vs Accrual Enterprise Zone Credit - State DIT Only	-		-		-
45	R & E Credit - FED DIT Only (2)	-		-		-
46 47	State Credit Valuation Allowance Investment - FED DIT Only	-		-		-
48	FAS 109 (1)	-		_	-	-
49	Proration Adjustment (3)			-		-
50 51	Total Related to All Plant  Net Plant Allocation Factor, ATRR Act. Line 36	-	-	-	-	0.00%
52	Allocated Total Related to All Plant					- 0.00%
53						
54 55	Labor Related  Employee Incentive Plans	_		_		
56	Deferred Compensation Plan Reserve	-		_		-
57	Severance Accrual	-		-		-
58 59	Vacation Accrual Performance Share Plan	-		-		-
60	New Hire Retention	-		_		_
61	Post Employment Benefits - FAS 106	-		-		-
62 63	Post Employment Benefits - FAS 112 Performance Recognition Awards	-		-		-
64	Deferred Rent	-		_		-
65		-		-		-
66 67	Total Labor Related	-	_	-	_	<u> </u>
68	Labor Allocation Factors, ATRR Act. Line 147	-	-	-	-	0.00%
69	Allocated Total Labor Related					-
70 71	Retail Related					
71 72	Retail Related  Bad Debts	-		_	-	_
73	Rate Refund	-		-	-	-
74 75	REC Margin Sharing Solar Rewards Program	-		-	-	-
75 76	Unbilled Revenue	-		-	-	-
77	Electric Vehicle	-		-	-	-
78	Investment Tax Credit	-		-	-	-

79	Demand Side Management	-		-	-	-
80	Deferred Fuel	-		-	-	-
81	Total Retail Related	-	-	-	-	-
82						
83	Other Non-Transmission Related					
84	REG A/L - TRANSMISSION ATTACH O	-		-	-	-
85	Regulatory Asset - MPB Tree Clearing	-		-	-	-
86	Deferred Debit - FIN 48	-		-	-	-
87	Litigation Reserve	-		-	-	-
88	Total Other Related	-	-	-	-	-
89						
90					_	
91	Total Account 190 (Form No. 1, page 234, line 8, cols b & c)	-	-	•		-
					_	

Note: 1. Deferred Taxes associated with implementing Statements of Financial Accounting Standards Board 109, distribution, production, retail, and non-utility plant related are Note: 2. Should the FERC and Colorado depreciation rates be different, the Company will keep separate books for the two jurisdictions

Note: 3. Reference WP\_ADIT Prorate

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

mated	ı	Balane	(Excess	)/Deficient Non-Plant Al	DII Balances	Adjusted	ADIT	/Deficient ADIT Amor	Adjusted	i
- 1/	A			A	A allows :			Adhan		Remaining Year
e No.	Account No.	12/31/2021 Col. (a)	12/31/2022 Col. (b)	Average Balance Col. (c)	Adjustments Col. (d)	Average Balance Col. (e)	Amortization	Adjustments	Amortization	Amortize
1	Account 190- Accumulated Deferred Income Taxes (1)	COI. (a)	COI. (b)	GOI. (C)	COI. (u)	COI. (e)				
	Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						(3,144,736)	3,144,736	-	ARAM
	Electric Distribution-Prod						-	-		ARAM
	Electric Transmission Electric Transmission-Prod						(321,332)	-	(321,332)	ARAM
	Electric General-Prod									ARAM ARAM
	Production						(1,378,312)	1,378,312		ARAM
	Total Plant Related- Direct Assigned to Transmission						(4,844,379)	4,523,047	(321,332)	AIAM
							( ,,,)	.,	(**************************************	1
	Plant Related- Allocated to Transmission									i
	Common General						(10,998)	-	(10,998)	ARAN
	Common Intangible						(463)	-	(463)	ARAN
	Electric General						(37,274)		(37,274)	ARAM
	Electric Intangible						(1,853)	-	(1,853)	ARAM
	Total Plant Related- Allocated to Transmission						(50,589)	-	(50,589)	1
	Labor Allocation Factors, ATRR Est. Line 155							_	10.56%	i
	Total Plant Related Allocated to Transmission								(5,344)	i
	Total Account 190 Deficient ADIT Amortization						(4,894,967)	4,523,047	(326,675)	in the state of th
							(4,004,007)	7,020,047	(020,013)	1
	Account 182.3 - Regulatory Assets (2)									1
	Production Related - Demand									
		-		<u> </u>		-			-	
	Total Production - Demand Related	-	-	-	-	-	-	-		·
										1
	Production Related - Energy			e- 1	e					
	Fuel Tax Credit - Inc Addback	119	-	59 22.906	(59)	1	(119)	119 45.812		
	Trapper Mine Reclamation  Total Production - Energy Related	45,812 45,930		22,965	(22,906)	-	(45,812) (45,930)	45,812 45,930	-	
	rotain roduction - Effergy Related	40,930	-	22,900	(22,900)	-	(40,930)	40,930	-	1
	Plant Related- Direct Assigned to Transmission									
	NOL Carryforward- Distribution	4,506,717	4,410,829	4.458.773	(4,458,773)		(95,888)	95,888		
	NOL Carryforward- Transmission	1,258,993	1,232,206	1,245,600	(1,1,00,110)	1,245,600	(26,787)	00,000	(26,787)	
	NOL Carryforward- Production	1,105,323	1,081,805	1,093,564	(1,093,564)	-	(23,518)	23,518		
	Proration Adjustment (3)			3,625		3,625				· ·
	Total Plant Related- Direct Assigned to Transmission	6,871,033	6,724,841	6,801,562	(5,552,337)	1,249,224	(146,192)	119,405	(26,787)	i
										i
	Plant Related- Allocated to Transmission	0.110.110	0.000 100				/// nam			
	NOL Carryforward- Common (Allocated to Electric)	2,113,445	2,068,478	2,090,961		2,090,961	(44,967)	-	(44,967)	
	NOL Carryforward- Electric General & Intangible Proration Adjustment (3)	550,879	539,158	545,018 2.143		545,018 2,143	(11,721)	•	(11,721)	
	Proration Adjustment (3) Total Plant Related- Allocated to Transmission	2,664,323	2,607,635	2,635,979		2,638,122	(56,688)		(56.688)	i
	Labor Allocation Factors, ATRR Est. Line 155	2,004,323	2,007,033	2,033,979		10.56%	(30,000)		10.56%	i
	Total Plant Related Allocated to Transmission					278,678		_	(5,988)	i
	Total Fall Reduced Allocated to Transmission					210,010			(0,000)	1
	Related to All Plant									in the state of th
	Environmental Remediation	641	-	320		320	(641)	-	(641)	
	Inventory Reserve	18,851	-	9,425		9,425	(18,851)		(18,851)	
	State Tax Deduction Cash vs Accrual	298,547	-	149,273		149,273	(298,547)	-	(298,547)	
	Enterprise Zone Credit - State DIT Only	(520,357)	-	(260,179)	260,179	-	520,357	(520,357)		
	State Credit Valuation Allowance	200,453	-	100,226	(100,226)		(200,453)	200,453		
	Total Related to All Plant	(4.000)		(933)	159,952	159.019	1,866	(319,904)	(318,038)	
	Labor Allocation Factors, ATRR Est. Line 155	(1,866)	-	(933)	139,932	18.31%	1,000	(319,904)	18.31%	in the state of th
	Allocated Total Related to All Plant					29,124		_	(58,247)	in .
		1				20,124			(50,247)	
	Labor Related									1
	Employee Incentive Plans	100,825	-	50,412		50,412	(100,825)	-	(100,825)	
	Deferred Compensation Plan Reserve	64,205	-	32,102		32,102	(64,205)	-	(64,205)	
	Vacation Accrual	181,617	-	90,809		90,809	(181,617)	-	(181,617)	
	Performance Share Plan	19,146	-	9,573		9,573	(19,146)		(19,146)	
	Post Employment Benefits - FAS 106	80,748	-	40,374		40,374	(80,748)		(80,748)	
	Post Employment Benefits - FAS 112	59,020	-	29,510		29,510	(59,020)		(59,020)	
	Performance Recognition Awards	491		245		245	(491)	-	(491)	
	Non-Qualified Pension Plans	966	805	886		886	(161)		(161)	
	Deferred Rent	390,094	-	195,047		195,047	(390,094)	-	(390,094)	
				-		-	-			
	Total Labor Related	897,111	805	448,958		448,958	(896,306)		(896,306)	
	Labor Allocation Factors, ATRR Est. Line 155	001,111	505	440,930		10.56%	(000,300)	-	10.56%	1
	Allocated Total Labor Related					47.426		_	(94.681)	1
						, 120			, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
	Retail Related									1
	SchM-116 - Bad Debt Reserve - Net of RDF	268,333	-	134,166	(134,166)	-	(268,333)	268,333		
		-								
	Total Retail Related	268,333	-	134,166	(134,166)	-	(268,333)	268,333		
										1
	Other Non-Transmission Related						_			
	Section 59e Adjustment		-	- 0.074	(0.05)	-	(40.540)	10.00	-	
	Litigation Reserve	16,542	-	8,271	(8,271)	-	(16,542)	16,542		
	Total Other Related	16,542	-	8,271	(8,271)	-	(16,542)	16,542	-	
	Total Account 182.3 Deficient ADIT Balances and Amortization									.!

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

3. Reference WP ADIT Prorate
4. Anontzailors of excess/deficient deferred income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

Note: 1. Plant-related Deficient ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on the plant balances are embedded in the plant balances are plant balances are embedded in the plant balances are embedded in the plant balances are embedded in the plant balances are embe

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Deficient Accumulated Deferred Income Taxes (Debits)

ctual			(Excess	)/Deficient Non-Plant	ADIT Balances		(Exce	ss)/Deficient ADIT An	nortization (4)	
ine No.	Account No.	Bala 12/31/2021	nce at 12/31/2022	Average Balance	Adjustments	Adjusted Average Balance	ADIT Amortization	Adjustments	Adjusted Amortization	Remaining Years to Amortize
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)		,		
	Account 190- Accumulated Deferred Income Taxes (1) Plant Related- Direct Assigned to Transmission									
3	Electric Distribution						-	-		
4	Electric Distribution-Prod						-	-		
5	Electric Transmission						-			
6 7	Electric Transmission-Prod							•		
8	Electric General-Prod Production							-		
9	Total Plant Related- Direct Assigned to Transmission									
10	-									
11	Plant Related- Allocated to Transmission								•	
12	Common General							-		
13 14	Common Intangible Electric General									
15	Electric Garletal  Electric Intangible									
16	Total Plant Related- Allocated to Transmission									
17	Labor Allocation Factors, ATRR Act. Line 155								0.00%	
18	Total Plant Related Allocated to Transmission									
19 20	Total Account 190 Deficient ADIT Amortization (FF1 Page 234, Footnote)									
21	Total Account 190 Delicient ADTT Amortization (FFT Fage 254, Footilote)									
22	Account 182.3 - Regulatory Assets (2)									
23	Production Related - Demand									
24							-	-		
5	Total Production - Demand Related	-	-	-		-	-	-		
	Production Related - Energy									
8	Production Related - Energy Fuel Tax Credit - Inc Addback									
9	Trapper Mine Reclamation	-					-			
30	Total Production - Energy Related					-		-		-
31										
12	Plant Related- Direct Assigned to Transmission					r			1	
33	NOL Carryforward- Transmission	-								
34 35	NOL Carryforward- Distribution	-			-	-	-	•		
	NOL Carryforward- Production Proration Adjustment (3)					-			· ·	
37	Total Plant Related- Direct Assigned to Transmission									
38	Total Figure Total Street Food Street Control of Contro									
39	Plant Related- Allocated to Transmission									
40	NOL Carryforward- Common (Allocated to Electric)	-				-	-			
1	NOL Carryforward- Electric General & Intangible									
12	Proration Adjustment (3) Total Plant Related- Allocated to Transmission					1			:	
4	Labor Allocation Factors, ATRR Act. Line 155					0.00%	-		0.00%	
45	Total Plant Related Allocated to Transmission									
46										
47	Related to All Plant					r			1	
18 19	Environmental Remediation	-				:		•		
19 50	Inventory Reserve State Tax Deduction Cash vs Accrual									
51	Enterprise Zone Credit - State DIT Only	-								
52	State Credit Valuation Allowance									
53	Total Related to All Plant		-			-				
4	Net Plant Allocation Factor, ATRR Act. Line 37					0.00%			0.00%	
5	Allocated Total Related to All Plant					-				
56 57	Labor Related									
8	Employee Incentive Plans									
9	Deferred Compensation Plan Reserve	-					-			
Ó	Vacation Accrual	-				-	-			
1	Performance Share Plan					-	-	-	-	
2	Post Employment Benefits - FAS 112	-				-	-	-		
3	Performance Recognition Awards			-		-	1	-	:	
4 5	Non-Qualified Pension Plans Deferred Rent	-				-	-	-		
	Total Labor Related			-		-	-		-	
7	Labor Allocation Factors, ATRR Act. Line 155	•	-	•	•	0.00%			0.00%	
8	Allocated Total Labor Related					-			- 5.0070	
9										
0	Retail Related								-	
1	REG A/L - TRANSMISSION ATTACH O	-		-	-	-	-	-		
3	Bad Debts Rate Refund				-		-	-		
73 74	Rate Refund REC Margin Sharing				•					
5	Solar Rewards Program	-								
6	Demand Side Management	-								
7	Deferred Fuel									
8	Total Retail Related	-	-	-	-	-	-	-		
79										
10	Other Non-Transmission Related					r				
11	Section 59e Adjustment				-	-	-	-		
32 33	Litigation Reserve Total Other Related	-				- :	-		-	
33 34	Total Other Neidled					-				
85	Total Account 182.3 Deficient ADIT Balances and Amortization									
86					_					
37	Total (Excess)/Deficient Non-Plant ADIT Regulatory Assets & Amortization		-			-				

Note: 1. Plant-related excess ADIT balances are embedded in the plant balances recorded in FERC Account 190, presented on WP B-3, and are therefore not presented on this page.

2. With the exception of the NOL Carryforward balances, Excess ADIT Balances recorded in FERC Account 182.3 are Unprotected.

3. Reference WP ADIT Prorate

Note: 4. Anotocitations of excess deficient deferred income taxes resulting from the enactment of the Tax Cuts and Jobs Act will be included beginning January 1, 2018 (with the 2018 Tune Up)

Note: 5. Unamortized Deficient Deferred Tax Regulatory Assets and the amortization of those Regulatory Assets arising from future tax changes may only be included pursuant to Commission approval authorizing such inclusion.

Public Service Company of Colorado Transmission Formula Rate Template

Table 10 WP\_B-4 Twelve Months Ended December 31, 2022

Acquisition Adjustment

Estimated																	
		FERC :	114- Electric Plant	Acquisition Adjus	tment	FERC 115- Accur	mulated Provision t		f Electric Plant	Net Acquisit	ion Adjustment (A	Amount included in Transmission	Rate Base)	FERC 406 (#		n Depreciation and pense)	Amortization
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)		Transmission Serving Production (b)-(f)	Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
_ E	stimated Balance																
2	December	210.144.390	10.104.476	5,308,257	225,557,122	57,789,707	2,020,912	1,061,660	60,872,279	152.354.683	8,083,564	4,246,597	164,684,843				
3	January	210,144,390	10,104,476	5,308,257	225,557,122	58.227.508	2,036,222	1,069,703	61,333,433	151,916,882	8,068,254	4,238,554	164,223,690	437,801	15.310	8,043	461,154
4	February	210,144,390	10,104,476	5,308,257	225,557,122	58.665.309	2,051,532	1,077,746	61,794,586	151,479,081	8.052.944	4,230,511	163.762.536	437,801	15,310	8.043	461,154
5	March	210,144,390	10,104,476	5,308,257	225,557,122	59,103,109	2,066,842	1,085,789	62.255.740	151.041.280	8.037.634	4,222,468	163,301,382	437,801	15,310		461,154
6	April	210.144.390	10.104.476	5,308,257	225,557,122	59.540.910	2,082,152	1,093,832	62,716,894	150,603,480	8.022.324	4,214,425	162,840,229	437,801	15.310		461,154
7	May	210,144,390	10,104,476	5,308,257	225,557,122	59,978,711	2.097.462	1,101,875	63.178.047	150,165,679	8,007,014	4,206,382	162,379,075	437.801	15,310	8,043	461,154
8	June	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	437,801	15,310	8,043	461,154
9	July	210,144,390	10,104,476	5,308,257	225,557,122	60,854,313	2,128,082	1,117,960	64,100,355	149,290,077	7,976,394	4,190,297	161,456,768	437,801	15,310	8,043	461,154
10	August	210,144,390	10,104,476	5,308,257	225,557,122	61,292,113	2,143,392	1,126,003	64,561,508	148,852,276	7,961,084	4,182,254	160,995,614	437,801	15,310	8,043	461,154
11	September	210,144,390	10,104,476	5,308,257	225,557,122	61,729,914	2,158,702	1,134,046	65,022,662	148,414,476	7,945,774	4,174,211	160,534,460	437,801	15,310	8,043	461,154
12	October	210,144,390	10,104,476	5,308,257	225,557,122	62,167,715	2,174,012	1,142,089	65,483,816	147,976,675	7,930,464	4,166,168	160,073,307	437,801	15,310	8,043	461,154
13	November	210,144,390	10,104,476	5,308,257	225,557,122	62,605,516	2,189,322	1,150,132	65,944,969	147,538,874	7,915,154	4,158,125	159,612,153	437,801	15,310	8,043	461,154
14	December	210,144,390	10,104,476	5,308,257	225,557,122	63,043,317	2,204,632	1,158,175	66,406,123	147,101,073	7,899,844	4,150,082	159,150,999	437,801	15,310	8,043	461,154
	13 Month Avg.						•										
15	(Lns 2 - 14)	210,144,390	10,104,476	5,308,257	225,557,122	60,416,512	2,112,772	1,109,917	63,639,201	149,727,878	7,991,704	4,198,339	161,917,921	5,253,610	183,720	96,515	5,533,844

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmission 55 years.

- Source: 1. Company Records 2. Company Records 3. Company Records

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022

Acquisition Adjustment

Table 10 WP\_B-4

Actual									_								
		FERC	114- Electric Plant	t Acquisition Adjus	tment	FERC 115- Accu	mulated Provision Acquisition	for Amortization o	f Electric Plant	Net Acquisi	tion Adjustment (A	mount included in	Rate Base)	FERC 406 (A		in Depreciation and pense)	d Amortization
Line No	Description	Production	Transmission Serving Production	Transmission Serving Transmission	Total (1) (a)+(b)+(c)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (2) (e)+(f)+(g)	Production (a)-	Transmission Serving Production (b)-(f)	Transmission Serving Transmission (c)- (g)	Total (i)+(j)+(k)	Production	Transmission Serving Production	Transmission Serving Transmission	Total (3) (m)+(n)+(o)
		Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)	Col. (o)	Col. (p)
1	Actual Balance																
2	December				_				_	_	_	_	_				
3	January				-				-	-	-	-	-				-
4	February				-				-	-	-	-	-				-
5	March				-				-	-	-	-	-				-
6	April				-				-	-	-	-	-				-
7	May				-				-	-	-	-	-				-
8	June				-				-	-	-	-	-				-
9	July				-				-	-	-	-	-				-
10	August				-				-	-	-	-	-				-
11	September				-				-	-	-	-	-				-
12	October				-				-	-	-	-	-				-
13	November				-				-	-	-	-	-				-
14	December 13 Month Avg.										-						<del></del>
15	(Lns 2 - 14)	-	-	-	_	-	-	-	-	-	-	_	-	-	-	-	

Note: Only transmission related amounts associated with the Calpine Acquisition are included. Future Acquisition Adjustment amounts will not be included in the formula except as directed by the Commission pursuant to a Section 205 filing. The Acquisition Adjustment related to the Production function will be amortized over 40 years, Transmission Serving Production 55 years, and Transmission Serving Transmi

Source: 1. FERC Account 114- FERC Form No. 1 pg. 200 Ln. 12 2. FERC Account 115- FERC Form No. 1 pg. 200 Ln. 32 3. FERC Account 406- FERC Form No. 1 pg. 114 Ln. 9

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments-FERC Account 165

Table 11 WP\_B-5

## Estimated

Line No	Description	Reference	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month Avg
	Prepayments (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a)	Col. (d)	Col. (e)	Col. (f)	Col. (q)	Col. (h)	Col. (i)	Col. (i)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1	Plant Related:															
2	Prepaid Insurance	Company Records	\$ 2,625,935	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176 \$	1,927,913	4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702 \$	9,856,308	\$ 4,345,490
3	Prepaids - Facility Fees	Company Records	S -	S -	\$ -	\$ -	S -	\$ -	\$ - 5	S - !	-	\$ -	S -	\$ - 5	S -	
4	Prepaids - Auto Licensing	Company Records	\$ 47,817	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0 5	0 :	0	\$ 0	\$ 0	\$ 0 5	0	3,678
5	Prepaids - NCE Fiber Lease	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 5	· - !	-	\$ -	\$ - :	\$ - 5	- 8	<u> </u>
6	Total Plant Related		\$ 2,673,752	\$ 2,405,441	\$ 6,628,431	\$ 5,570,310	\$ 4,691,872	\$ 3,618,909	\$ 2,558,176	1,927,913	4,466,511	\$ 4,894,852	\$ 3,730,007	\$ 3,516,702	9,856,308	
7	Allocation Factor to Electric	ATRR Est. Line 179													-	73.06%
8	Total Plant Related Allocated to Electric														L	\$ 3,177,343
10	Labor Related:															
11	Prepaids - Other Rent/Lease	Company Records	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 786,002	\$ 726,309	\$ 750,930 \$	750,930	750,930	\$ 750,930	\$ 750,930	\$ 750,930 \$	750,930	\$ 762,525
12	Prepaids - Hardware Maintenance	Company Records	\$ 186,298	\$ 324,785	\$ 411,391	\$ 382,879	\$ 354,366	\$ 326,794	\$ 298,281	384,630	362,966	\$ 450,429	\$ 424,977	\$ 635,264 \$	314,346	\$ 373,647
13	Prepaids - Other IT	Company Records	\$ 2,240,368	\$ 2,008,346	\$ 1,967,594	\$ 1,926,842	\$ 1,886,090	\$ 1,845,338	\$ 1,805,378	1,814,416	1,772,752	\$ 1,731,088	\$ 1,689,423	\$ 1,662,861 \$		
14	Prepaids - Other Corporate Services IT	Company Records	\$ 5,400	\$ 5,400	\$ -	\$ -	\$ -	\$ -	\$ - 5	- !	-	\$ -	\$ -	\$ - 5	-	
15	Prepaids - Other Operations Services	Company Records	\$ (0)			\$ 64,744	\$ 57,550	\$ 50,356	\$ 43,162	35,969		\$ 21,581	\$ 14,387	\$ 7,194	87,401	
16	Prepaids - Other Benefits	Company Records	\$ (38,520)					\$ 49,678	\$ 48,209 \$	45,521	43,854	\$ 42,336	\$ 40,768	\$ 39,072 \$	37,440	23,781
17 18	Total Labor Related	ATRR Est. Line 179	\$ 3,179,548	\$ 3,104,407	\$ 3,220,100	\$ 3,140,148	\$ 3,134,882	\$ 2,998,474	\$ 2,945,961	3,031,465	2,959,276	\$ 2,996,363	\$ 2,920,485	\$ 3,095,321	2,951,782	\$ 3,052,170 73.06%
19	Allocation Factor to Electric	ATRR Est. Line 179														
19 20	Total Labor Related Allocated to Electric														L	\$ 2,229,804
21	Transmission Related:															
22	Prepaids - Transmission Expense	Company Records	3.616.557	3.047.491	2,774,977	2.497.933	2.220.888	1.943.843	1.662.268	1.385.223	1.108.179	831.134	554.089	3.589.643	3.312.598	2.195.756
23	Total Transmission Related		\$ 3,616,557	\$ 3,047,491	\$ 2,774,977	\$ 2,497,933	\$ 2,220,888	\$ 1,943,843	\$ 1,662,268 \$	1.385.223	1.108.179	\$ 831,134	\$ 554,089	\$ 3,589,643	3,312,598	\$ 2,195,756
24			,,	,. , .		. , . ,	. , .,		. ,,					,		,,
25	Other Related: Non-Transmission															
26	Prepaid Insurance - Neil NML WCR-GO	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - !	- !	-	\$ -	\$ - :	\$ - 5	-	\$ -
27	Prepaids - Regulatory Fees	Company Records		\$ 1,696,842	\$ 848,695	\$ 2,546,084	\$ 1,697,389	\$ 848,695	\$ 2,504,009			\$ 8,083,296	\$ 7,185,152	\$ 6,287,008 \$	5,388,864	
28	Prepaids - Gas Imbalances	Company Records	\$ 44,640	\$ 664,400	\$ 573,140	\$ 203,010	\$ 193,735	\$ 82,835	\$ 165,375	303,945	158,470	\$ 260,965	\$ 1,867,570	\$ 1,443,110 \$		\$ 665,702
29	Prepaids - Other	Company Records	\$ 79,798	\$ 183,570	\$ 162,748	\$ 46,598	\$ 31,065	\$ 15,532	\$ 289,699	77,664	62,131	\$ 46,598	\$ 31,065	\$ 15,532 \$	89,700	\$ 87,054
30	Prepaids - Other Transmission	Company Records	\$ (248,462)	\$ 19,224	\$ (5,111)	\$ (27,811)	\$ (52,147)	\$ (76,482)	\$ (100,730)	(126,786)	(151,122)	\$ (175,457)	\$ (199,792)	\$ (224,127) \$	(161,535)	\$ (117,718)
31	Prepaids - Other Brand Advertising RE	Company Records	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - :	- !	-	\$ -	\$ -	\$ - 5		5 -
32	Prepaid Interest - Commercial Paper	Company Records	\$ -	\$ 48,002 \$ 0	\$ 35,863 \$ 0	\$ -	\$ -	\$ -	\$ - 3	- :	6 0	\$ - \$ 0	\$ 269	\$ - 3 \$ 0 9	5,811	\$ 6,919 \$ 0
33 34	Prepaids - Other DSM Prepaids - Other Energy Supply	Company Records Company Records	\$ 391.557		Ψ 0		• 0	\$ 0 \$ 3.101.529		2.373.302		\$ 3.254.617		Ψ 0 0		
35	Prepaid Lease - PPAs LT	Company Records	\$ 391,337	\$ 2,013,072	\$ 1,303,329	\$ 1,023,200	\$ 329,740	\$ 3,101,329	\$ 2,240,343	2,373,302	3,333,400	\$ 3,234,617	\$ 2,312,009	\$ 4,559,507	2,070,077	
36	Prepaids - Other Distribution Utility	Company Records	\$ 142,450	\$ .	\$ -	\$ -	\$ -	\$ -	\$			\$ -	\$ .	\$ - 9	663.649	
37	Other Prepaid-TU	Company Records	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	\$ 248,462	248,462	248,462	\$ 248,462	\$ 248,462	\$ 248,462 \$		248,462
38	Prepaid Water	Company Records	\$ 2.352.557	\$ 1.656,250	\$ 1.645.833	\$ 1.635,417	\$ 1.625.000		\$ 1,604,167	1.593.750	1.583.333	\$ 1.572.917	\$ 1.562.500	\$ 1.552.083	1.541.667	1.656.927
39	7		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,	,,	,,,,,,,,	. ,. ,	, ,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
40																
41																
42																
43																
44 45	Total Other Related		£ 5557.005	2 400 000	£ 5 400 050	C F 07F 04F	6 4 070 050	£ 5005454	C 0054 500 4	0.400.070	0.000.440	£ 40 004 007	6 40 000 445	£ 40.004.07E (	40 440 005	0.407.040
45 46	Allocation Factor to Electric	ATRR Est. Line 179	¢ 5,007,065	a 7,130,622	φ 5,492,959	\$ 5,675,045	a 4,073,200	φ 0,830,104	φ 0,951,526 ¢	0,139,076	0,209,410	φ 13,∠91,39/	a 13,000,115	φ 13,801,3/5 S	13,148,225	\$ 8,187,218 73.06%
47	Total Other Related Allocated to Electric	ATRK Est. Lille 179														\$ 5,981,281.35
48	Total Prepayments	Lines 6 + 17 + 23 + 45	\$ 15.026.943	\$ 15 687 962	\$ 18 116 467	\$ 16.883.435	\$ 14 120 893	\$ 14 396 380	\$ 14 117 931	12 484 276	14 803 375	\$ 22.013.746	\$ 20 212 697	\$ 24.063.041	29 268 913	0,001,201.00
49			Ţ 10,020,040	. 0,007,002	+ 10,110,101	+ 10,000,100	, 120,000	,000,000	,,		,000,070	,010,140		1,000,011		
50	Additional Prepayments included in the FERC Form No. 1															
51	Prepaids - Income Taxes - Federal	Company Records	s -	s -	\$ -	\$ -	s -	\$ -	\$ - 5	- !	-	\$ -	s - :	\$ -   \$	- 8	\$ -
52	Prepaids - Income Taxes - State	Company Records	S -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 5	- :	-	\$ -	\$ -	\$ - 5	5 -	\$ -
53	Prepaids - Taxes	Company Records	\$ 1,500,000	\$ 1,500,000	\$ 1,562,500	\$ 875,000	\$ 937,500	\$ 1,000,000	\$ 1,062,500 \$	1,187,500	1,250,000	\$ 1,312,500	\$ 1,375,000	\$ 1,437,500 \$	1,500,000	
54																\$ 1,269,231
		FF00F N 4														
		FERC Form No. 1 pg. 111														
55	Total	Line 57, Col. (c) & (d)	\$ 16,526,943	⇒ 17,187,962	\$ 19,678,967	a 17,758,435	\$ 15,058,393	a 15,396,380	a 15,18U,431 \$	13,6/1,//6	16,053,375	a 23,326,246	\$ 21,587,697	a ∠5,500,541 S	30,768,913	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Prepayments-FERC Account 165

Table 11 WP\_B-5

## Actual

	Description	Reference	Dec-21	Jan-22	Feb-2		Apr-22			Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Month A
Prepayment	ts (FERC Account 165) (1)		Col. (a)	Col. (b)	Col. (a	) Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
Plant Re																
Prepaid Insu		Company Records														\$
Prepaids - Fa		Company Records														
	uto Licensing	Company Records														
	CE Fiber Lease	Company Records														
	al Plant Related	1700 1 170	\$ -	\$ -	\$	- \$ -	\$	- \$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
	cation Factor to Electric	ATRR Act Line 179														\$
Tota	al Plant Related Allocated to Electric															\$
Labor R																
	Other Rent/Lease	Company Records													-	
	Other Corporate Services IT	Company Records													-	
Prepaids - O	al Labor Related	Company Records	S -	S -		- s -					s -	s -		s -	-	_
	ar Labor Related	ATRR Act Line 179	ş -	\$ -	Ф	- > -	\$	- 3	- > -	<b>.</b>	<b>a</b> -	<b>a</b> -	<b>.</b>	<b>a</b> -	<b>3</b> -	\$
		ATRK ACT Line 179														
I ota	al Labor Related Allocated to Electric															\$
T	ission Related:															
															•	
	epaids - Transmission Expense	Company Records				- \$ -									\$ -	3
I ota	al Transmission Related		\$ -	\$ -	\$	- \$ -	\$	- \$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
	elated: Non-Transmission															
	rrance - Neil NML WCR-GO	Company Records													-	
	egulatory Fees	Company Records														
	sas Imbalances	Company Records														
Prepaids - O		Company Records													-	
	Other Transmission	Company Records													-	
	Other Brand Advertising RE	Company Records													-	
Prepaids - O		Company Records														
	hther Corporate Services IT rest - Commercial Paper	Company Records														
		Company Records													-	
	Other Operations Services	Company Records													-	
Prepaids - O		Company Records													-	
	Other Energy Supply	Company Records													-	
Prepaid Leas	Extended Warranty	Company Records														
	extended warranty ra Prepaid Water	\$ - \$ -													-	
Other Prepai	al Other Related	\$ -	S -	_		- \$ -						\$ -	s -	s -	-	s
	ar Other Related	ATRR Act Line 179	ş -	\$ -	Ф	- > -	\$	- 3	- > -	<b>.</b>	<b>a</b> -	<b>a</b> -	<b>.</b>	<b>a</b> -	<b>3</b> -	\$
	al Other Related Allocated to Electric	ATRR ACT LINE 179														
			_												s -	à
i otal Pr	repayments	Lines 6 + 14 + 20 + 39	<u> </u>	<b>&gt;</b> -	Þ	- \$ -	<b>&gt;</b>	- >	- > -	\$ -	<b>3</b> -	\$ -	\$ -	<b>a</b> -	<b>a</b> -	_
	repayments included in the FERC Form No. 1															
	epaids - Income Taxes - Federal	Company Records														
Pre	epaids - Income Taxes - State	Company Records														
																_
		FERC Form No. 1 pg. 111,														
Total		Line 57, Col. (c) & (d)												•		
		Line St, Col. (C) & (a)	<b>&gt;</b> -	\$ -	3	- 5 -	٠ .	- 3	- 5 -	\$ -	<b>3</b> -	<b>3</b> -	ა -	ა -	\$ -	

Note 1: Prepayments are the 13-month average of the most recent calendar year actuals.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Materials and Supplies - FERC Account 154

	••	.,		Ending
ine No.	Month	Year	Reference	Balance (1)
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2019	FF1, Page 227, In 12, Col. (b)	\$ 61,397,064
2	January	2020	Company Records	\$ 61,745,774
3	February	2020	Company Records	\$ 61,147,959
4	March	2020	Company Records	\$ 61,325,03
5	April	2020	Company Records	\$ 61,668,02
6	May	2020	Company Records	\$ 61,479,284
7	June	2020	Company Records	\$ 61,715,60
8	July	2020	Company Records	\$ 61,837,714
9	August	2020	Company Records	\$ 61,917,99
10	September	2020	Company Records	\$ 62,916,690
11	October	2020	Company Records	\$ 62,311,162
12	November	2020	Company Records	\$ 62,046,572
13	December	2020	FF1, Page 227, In 12, Col. (c)	\$ 62,475,408
14	13 Month Avg. (Lns 1 - 13)			\$ 61,844,94
15				
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)		FF1, Page 227, In 5, Col. (c)	\$ 25,793,512
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	\$ -
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	\$ 31,633,380
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	\$ 1,567,54
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	\$ 4,407,570
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	\$ -
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	\$ (926,60
24	Total Account 154 (sum Lns 17 - 23)			\$ 62,475,40
25				
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	2.519
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	-1.489
28				
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ 1,551,728
30				
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ (917,250
	Note 1: Materials and Supplies are the 13-month average of the mo	st recent ca	ılendar year actuals.	

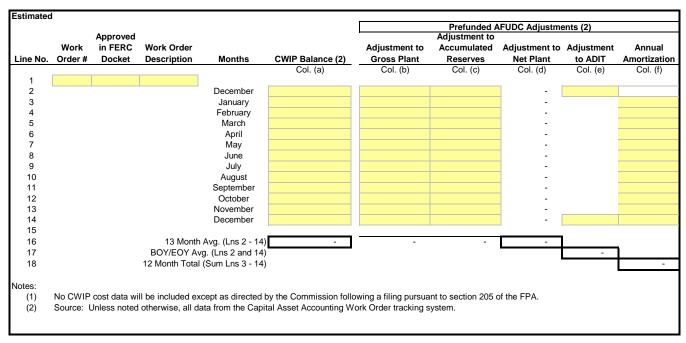
Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Materials and Supplies - FERC Account 154

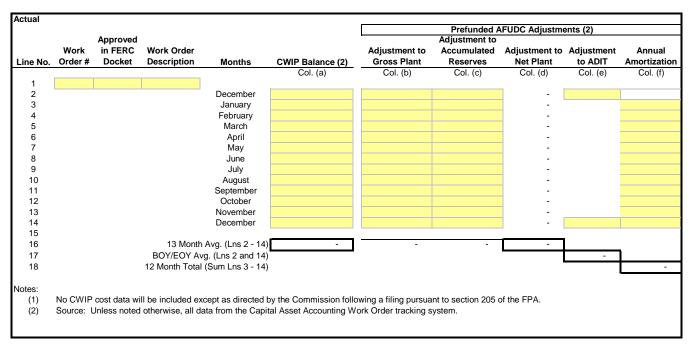
Actual				
Line No.	Month	Year	Reference	Ending Balance
	Col. (a)	Col (b)	Col. (c)	Col. (d)
1	December	2021	FF1, Page 227, In 12, Col. (b)	
2	January	2022	Company Records	
3	February	2022	Company Records	
4	March	2022	Company Records	
5	April	2022	Company Records	
6	May	2022	Company Records	
7	June	2022	Company Records	
8	July	2022	Company Records	
9	August	2022	Company Records	
10	September	2022	Company Records	
11	October	2022	Company Records	
12	November	2022	Company Records	
13	December	2022	FF1, Page 227, In 12, Col. (c)	
14	13 Month Avg. (Lns 1 - 13)	2022	11 1,1 ago 221, iii 12, coii (o)	\$ -
15	To Monary (216 1 10)			Ψ
16	Materials & Supplies Allocation Factor at Year End			
17	Assigned to Construction (Estimated)	<del></del>	FF1, Page 227, In 5, Col. (c)	
18	Assigned to Operation and Maintenance (Estimated)		FF1, Page 227, In 6, Col. (c)	
19	Production Plant (Estimated)		FF1, Page 227, In 7, Col. (c)	
20	Transmission Plant (Estimated)		FF1, Page 227, In 8, Col. (c)	
21	Distribution Plant (Estimated)		FF1, Page 227, In 9, Col. (c)	
22	Regional Transmission and Market Operation Plant (Estimated)		FF1, Page 227, In 10, Col. (c)	
23	Assigned to - Other		FF1, Page 227, In 11, Col. (c)	
24	Total Account 154 (sum Lns 17 - 23)		, ,	\$ -
25	,			
26	Transmission Materials & Supplies Allocation Factor		Ln 20 / Ln 24	0.00%
27	Other Materials & Supplies Allocation Factor		Ln 23 / Ln 24	0.00%
28	•••			
29	Transmission Materials & Supplies		(Ln 14 * Ln 26)	\$ -
30			,	P
31	Other Materials & Supplies		(Ln 14 * Ln 27)	\$ -

Estimated	d				
			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	Company Records	-	-	-
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	-
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	-
13	December	Company Records	-	-	
14	13 Month Avg. (Lr	ns 1 - 13)	\$ -		\$ -
15	12 Month Total. (L	_ns 2 - 13)		\$ -	

Actual					
			Beginning		Ending
Line No.	Date	Reference	Balance	Amortization	Balance
	Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)
	Gain on the sale	of the Technical Service E	Building (Elect	ric portion)	
1	December	FF1, Page 278.b	-	-	_
2	January	Company Records	-	-	-
3	February	Company Records	-	-	-
4	March	Company Records	-	-	-
5	April	Company Records	-	-	-
6	May	Company Records	-	-	-
7	June	Company Records	-	-	-
8	July	Company Records	-	-	_
9	August	Company Records	-	-	-
10	September	Company Records	-	-	-
11	October	Company Records	-	-	-
12	November	Company Records	-	-	_
13	December	FF1, Page 278.f	-	-	-
14	13 Month Avg. (Ln	s 1 - 13)	\$ -		\$ -
15	12 Month Total. (L	ns 2 - 13)		\$ -	
					1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Construction Work in Progress (1)





Gross	Plan
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	Intangible Plant	Steam Production	Hydraulic Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	Common General
			Company						Company
FERC Form No. 1 reference	Company Records	Company Records	Records	Company Records	Company Records		Company Records	Company Records	Records
1 December	218,349,962	3,290,894,352	216,948,394	3,712,317,933	3,057,909,986	6,292,945,848	468,841,586	591,526,729	576,936,350
2 January	218,354,442	3,290,947,911	216,952,102	3,712,350,041	3,058,214,677	6,323,596,068	472,348,666	591,636,751	577,295,778
3 February	218,358,922	3,291,005,748	216,955,753	3,712,398,234	3,058,431,059	6,353,545,793	474,392,263	592,123,634	577,605,526
4 March	221,288,052	3,292,196,766	216,961,145	3,713,675,041	3,072,884,167	6,383,821,427	487,210,402	594,028,814	583,822,596
5 April	226,515,130	3,297,322,528	216,969,904	3,716,323,715	3,073,848,034	6,415,474,573	491,112,849	594,455,053	588,201,149
6 May	226,902,271	3,303,221,754	223,840,796	3,831,432,015	3,107,191,254	6,471,704,975	495,923,701	594,884,564	589,198,750
7 June	227,785,247	3,303,672,951	224,549,131	3,847,312,135	3,185,449,106	6,520,420,200	505,173,505	595,845,234	597,195,203
8 July	227,790,287	3,303,923,333	224,829,911	3,848,351,356	3,186,611,557	6,555,572,254	508,358,033	596,421,039	616,777,975
9 August	227,795,327	3,306,367,006	270,617,292	3,849,698,502	3,186,714,069	6,591,102,504	511,756,728	597,601,085	620,379,964
10 September	227,951,151	3,306,907,738	270,911,463	3,850,308,281	3,201,806,178	6,630,123,822	516,295,805	599,162,596	642,933,564
11 October	227,955,631	3,314,831,950	279,895,908	3,861,052,883	3,220,613,138	6,685,823,101	521,924,588	600,216,265	644,802,127
12 November	228,011,003	3,318,571,881	287,675,051	3,863,545,460	3,224,322,931	6,719,790,219	524,983,190	602,749,939	646,646,572
13 December	236,540,202	3,023,802,260	287,728,611	3,865,345,780	3,377,800,277	6,795,430,374	535,013,134	691,878,210	661,848,468
14 13 Month Avg. (Lns 1 - 13) 15	225,661,356	3,280,282,014	242,679,651	3,798,777,798	3,154,753,572	6,518,411,628	501,025,727	603,271,532	609,511,079
Less ARO (13 Month Avg) (1)		72,976,408	787,638	43,561,100		12,015,768			369,412
16		. =   0.1 0   1.00	,	,,		.= 0.0 .00			****
17 Adj Balance	225.661.356	3,207,305,605	241,892,013	3,755,216,698	3,154,753,572	6,506,395,859	501,025,727	603,271,532	609,141,666
18		0,201,000,000		4,,2,	41.4.11.4414.2	-,,	****	****	,,
19 Accumulated Depreciation as	nd Amortization								
20	ia rimornization								
21			Hydraulic						Common
21	Intangible Plant	Steam Production		Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	
	Intangible Plant	Steam Production	Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	General
22 FERC Form No. 1 reference		•							General Company
22 FERC Form No. 1 reference	Company Records	Company Records	Production Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	General Company Records
22 FERC Form No. 1 reference 23 December	Company Records 100,881,012	Company Records 1,487,690,919	Production Company Records 60,431,245	Company Records 743,313,272	Company Records 600,344,415	Company Records 1,646,844,690	Company Records 167,425,157	Company Records 283,754,429	General Company Records 226,969,957
22 FERC Form No. 1 reference 23 December 24 January	Company Records 100,881,012 102,473,632	Company Records 1,487,690,919 1,497,452,411	Production Company Records 60,431,245 61,008,127	Company Records 743,313,272 753,476,447	Company Records 600,344,415 604,487,016	Company Records 1,646,844,690 1,654,307,093	Company Records 167,425,157 169,820,157	Company Records 283,754,429 288,027,060	General Company Records 226,969,957 230,655,557
FERC Form No. 1 reference 23 December 24 January 25 February	Company Records 100,881,012 102,473,632 104,066,272	Company Records 1,487,690,919 1,497,452,411 1,506,930,164	Production Company Records 60,431,245 61,008,127 61,585,019	Company Records 743,313,272 753,476,447 763,219,776	Company Records 600,344,415 604,487,016 608,666,017	Company Records 1,646,844,690 1,654,307,093 1,661,849,276	Company Records 167,425,157 169,820,157 172,236,746	Company Records 283,754,429 288,027,060 292,313,971	General Company Records 226,969,957 230,655,557 234,325,368
FERC Form No. 1 reference December January February March	Company Records 100,881,012 102,473,632 104,066,272 105,684,116	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269	Company Records 743,313,272 753,476,447 763,219,776 772,519,445	Company Records 600,344,415 604,487,016 608,666,017 612,716,570	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383	Company Records 167,425,157 169,820,157 172,236,746 174,687,364	Company Records 283,754,429 288,027,060 292,313,971 296,620,398	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432
FERC Form No. 1 reference December Jesus Augusty Septiments December Jesus Augusty February March Augusty April	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519
FERC Form No. 1 reference December January January March April May	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837
22 FERC Form No. 1 reference 23 December 25 Pebruary 25 February 26 March 27 April 28 May 29 June	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700	Company Records 600,344,415 604,487,016 608,666,017 612,716,873,180 621,109,880 625,298,835 629,662,199	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July 31 August	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 112,435,543 114,128,623	Company Records 1,487,690,919 1,497,452,411 1,506,390,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,563,666,429	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 621,109,880 625,298,835 629,662,199 634,094,245	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 30 July 31 August 32 September	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 112,435,543 114,128,623 115,821,957	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,553,654,664,29 1,572,950,238	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 618,873,180 621,109,880 625,298,835 629,662,199 634,094,245 638,366,511	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856 260,925,655
22     FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July 31 August 32 September 33 October	Company Records 100.881.012 102.473.632 104.066.272 105.684.116 107.364,152 109.048,763 110,742,153 114,435,543 114,128,623 115,821.957 117,514,591	Company Records 1,487,690,919 1,497,452,411 1,506,990,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,646,054 1,563,666,429 1,572,850,23 1,553,417,704	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190 64,018,410	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,967,457 442,707,158	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 616,873,180 625,298,835 629,662,199 634,094,245 633,366,511 642,782,479	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,684,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,521,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856 264,869,468
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 30 July 31 August 32 September 33 October 34 November	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 114,128,623 115,821,957 117,514,591 119,192,608	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,432,03 1,534,039,941 1,543,746,395 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190 64,018,410 64,472,179	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 442,707,158 853,337,884	Company Records 600.344.415 604.487.016 608.666.017 612,716.570 616,873.180 621,109.880 625,288.835 629.662.199 634.094,245 638.366.511 642,782.479 647,132.543	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,694,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 257,004,856 260,925,655 264,869,468 268,816,833
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July 31 August 32 September 33 October 34 November 35 December	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 114,435,643 115,821,957 117,514,591 119,192,608 120,878,021	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,666,429 1,572,950,238 1,583,417,704 1,594,080,142 1,314,207,981	Production Company Records 60.431,245 61.008,127 61.585,019 62.039,269 62.330,278 62.630,063 62.888,366 63.097,790 63.374,481 63.658,109 64.018,410 64.018,410 64.018,410 64.018,410	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 842,707,158 853,337,884 863,901,499	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 618,873,180 621,109,880 625,288,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,694,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,732,924,832 1,741,428,256	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,651 197,734,834	Company Records 283,754,429 288,027,060 292,213,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383 336,496,090	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856 260,925,655 264,869,468 268,816,833 272,808,059
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 30 July 31 August 32 September 33 October 34 November 35 December 36 13 Month Avg. (Lns 23 - 35)	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 114,128,623 115,821,957 117,514,591 119,192,608	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,432,03 1,534,039,941 1,543,746,395 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054 1,553,454,054	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,063 62,888,366 63,097,790 63,374,481 63,658,190 64,018,410 64,472,179	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 442,707,158 853,337,884	Company Records 600.344.415 604.487.016 608.666.017 612,716.570 616,873.180 621,109.880 625,288.835 629.662.199 634.094,245 638.366.511 642,782.479 647,132.543	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,694,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 257,004,856 260,925,655 264,869,468 268,816,833
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 August 31 August 32 September 33 October 34 November 35 December 36 13 Month Avg. (Lns 23 - 35) 37 38 Less ARO (13 Month Avg) (1)	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 112,435,643 114,128,623 115,821,957 117,514,591 119,192,608 120,878,021	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,666,429 1,572,950,238 1,583,417,704 1,594,080,142 1,314,207,981	Production Company Records 60.431,245 61.008,127 61.585,019 62.039,269 62.330,278 62.630,063 62.888,366 63.097,790 63.374,481 63.658,109 64.018,410 64.018,410 64.018,410 64.018,410	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,354,768 832,367,457 842,707,158 853,337,884 863,901,499	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 618,873,180 621,109,880 625,288,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,661,849,276 1,669,452,383 1,677,074,090 1,694,782,234 1,692,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,732,924,832 1,741,428,256	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,651 197,734,834	Company Records 283,754,429 288,027,060 292,213,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383 336,496,090	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856 260,925,655 264,869,468 268,816,833 272,808,059
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July 31 August 32 September 33 October 34 November 35 December 36 13 Month Avg. (Lns 23 - 35) 37 38 Less ARO (13 Month Avg) (1) 39	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 110,742,153 111,435,543 114,128,625 117,435,543 119,192,608 119,192,608 120,278,021 110,787,034	Company Records 1.487 890.919 1.497 452.411 1.506 930.164 1.515 740.65 1.524,343,203 1.534 039,941 1.545 740 1.545 7	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,630,37,790 63,374,481 63,658,109 64,018,410 64,472,179 62,826,396 196,715	Company Records 743,313,272 753,476,477 763,219,776 772,519,457 776,138,249 780,588,249 780,588,249 780,588,249 780,588,249 810,6470 822,354,768 823,357,458 853,337,884 853,337,884 853,337,884 853,337,884 853,337,884	Company Records 600.344.415 604.487.016 608.666.017 612.716.570 616.873.180 625.298.835 629.662.199 634.094.245 636.205.298.835 636.205.656 626.205.298.835 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205 636.205.205	Company Records 1,646,844,690 1,654,307,33 1,661,849,276 1,669,452,383 1,677,074,990 1,684,782,234 1,782,646,033 1,700,223,099 1,784,153,855 1,716,158,029 1,724,423,754 1,724,423,224,832 1,741,428,256 1,693,097,486	Company Records 167 425,157 168 820,157 172,236,746 174,697,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,138 189,917,769 192,510,659 195,102,531 197,734,834 182,362,804	Company Records 283,754,429 288,027,060 292,313,971 296,620,398 300,923,829 305,221,267 305,530,831 315,644,370 316,149,230 316,149,230 316,149,230 316,149,230 316,149,230 316,149,230 316,149,230 316,149,230	General Company Records 226,969,957 230,655,557 234,325,368 238,037,432 241,799,519 245,582,837 249,368,098 253,171,049 257,004,856 269,922,685 264,869,468 268,816,833 272,808,059 249,564,207
22 FERC Form No. 1 reference 23 December 24 January 25 February 26 March 27 April 28 May 29 June 30 July 31 July 32 September 30 October 31 November 35 December 36 13 Month Avg. (Lns 23 - 35) 37 38 Less ARO (13 Month Avg) (1)	Company Records 100,881,012 102,473,632 104,066,272 105,684,116 107,364,152 109,048,763 110,742,153 112,435,643 114,128,623 115,821,957 117,514,591 119,192,608 120,878,021	Company Records 1,487,690,919 1,497,452,411 1,506,930,164 1,515,740,405 1,524,343,203 1,534,039,941 1,543,746,395 1,553,454,054 1,553,666,429 1,572,950,238 1,583,417,704 1,594,080,142 1,314,207,981 1,522,439,999	Production Company Records 60,431,245 61,008,127 61,585,019 62,038,269 62,330,278 62,630,63,097,790 63,374,481 63,658,190 64,018,410 64,472,179 65,210,727 62,826,396	Company Records 743,313,272 753,476,447 763,219,776 772,519,445 781,138,249 790,638,023 801,212,426 811,806,700 822,364,768 832,367,457 842,707,158 853,337,884 863,901,499 802,461,008	Company Records 600,344,415 604,487,016 608,666,017 612,716,570 618,873,180 621,109,880 625,288,835 629,662,199 634,094,245 638,366,511 642,782,479 647,132,543 650,621,045	Company Records 1,646,844,690 1,654,307,093 1,654,307,093 1,661,849,276 1,669,452,333 1,677,0774,090 1,684,782,234 1,682,546,033 1,700,323,099 1,708,153,585 1,716,158,029 1,724,423,715 1,724,223,715 1,724,224,832 1,741,428,286 1,693,097,486	Company Records 167,425,157 169,820,157 172,236,746 174,687,364 177,185,673 179,700,738 182,242,859 184,799,771 187,352,198 189,917,769 192,510,659 195,102,651 197,734,834	Company Records 283,754,429 288,027,060 292,213,971 296,620,398 300,923,829 305,221,267 309,530,831 313,844,370 318,148,230 322,467,411 326,792,871 331,107,383 336,496,090	General Compair Record 226,968 230,655 234,325 238,037 241,739 245,582 249,368 253,171 257,004 260,925 264,868 268,816 272,808 249,564

			Hydraulic						Common								
	Intangible Plant	Steam Production	Production	Other Production	Transmission Plant	Distribution Plant	General Plant	Common Intangible	General								
FERC Form No. 1 reference	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records	Company Records								
Total	19.997.010	137.662.628	7.720.902	125.615.589	59.585.490	146,737,965	23.052.586	52.740.662	44.977.417								
	,		.,,		00,000,000				.,,,								
Plant Adjustments (4)																	
Gross Plant																	
	FERC 302	Electric Int Smart Grid City	AGIS	Total	Smart Grid City	Distribution Plant AGIS	Total	Smart Grid City	General Plant AGIS	Total	FERC 302	Common Intan		otal	Smart Grid City	mon General AGIS	Tota
December	17,211,274	9.461.969	105,577,310	132,250,553	1,386,361	166,116,572	167,502,933	16,635,319	97,967,161	114,602,480	3,383,421	64,358,816		742,238	416,351	42,108,885	42.525
January	17,215,754	9,461,969	105,577,310	132,255,033	1,386,361	173,816,105	175,202,466	16,635,319	100,787,030	117,422,349	3,383,421	64,369,329		752,750	416,351	42,108,885	42,52
February	17,220,234	9.461,969	105,577,310	132,259,513	1,386,361	181,446,996	182.833.356	16,635,319	102,028,785	118,664,104	3.383.421	64.379.841		763,262	416,351	42,108,885	42.52
March	17,224,714	9.461.969	115.075.342	141,762,025	1,386,361	189,155,265	190.541.626	16,635,319	103.982.364	120,617,683	3.383.421	64,379,841		763,262	416.351	42.108.885	42.52
April	17,229,194	9,461,969	115,157,329	141,848,492	1,386,361	197,054,754	198,441,115	16,635,319	105,205,752	121,841,071	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
May	17,233,674	9,461,969	115,157,329	141,852,972	1,386,361	204,456,710	205,843,071	16,635,319	106,407,592	123,042,911	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
June	17,238,154	9,461,969	115,157,329	141,857,452	1,386,361	211,852,606	213,238,967	16,635,319	109,327,397	125,962,716	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
July	17,243,194	9,461,969	115,157,329	141,862,492	1,386,361	219,451,472	220,837,832	16,635,319	110,465,060	127,100,379	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
August	17,248,234	9,461,969	115,157,329	141,867,532	1,386,361	226,706,214	228,092,575	16,635,319	111,577,681	128,213,000	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
September	17,253,274	9,461,969	115,157,329	141,872,572	1,386,361	234,041,049	235,427,410	16,635,319	112,699,534	129,334,853	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
October	17,257,754	9,461,969	115,157,329	141,877,052	1,386,361	241,686,383	243,072,744	16,635,319	113,793,026	130,428,345	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
November	17,262,234	9,461,969	115,157,329	141,881,532	1,386,361	248,557,436	249,943,797	16,635,319	114,917,688	131,553,007	3,383,421	64,379,841		763,262	416,351	42,108,885	42,52
December 13 Month Avg. (Lns 54 - 66)	17,267,274 17,238,843	9,461,969 9,461,969	117,749,551 113,139,650	144,478,794 139,840,463	1,386,361 1,386,361	256,213,298 211,581,143	257,599,659	16,635,319	116,094,151	132,729,470	3,383,421	66,975,308		358,729	416,351 416,351	42,108,885 42,108,885	42,525
Accumulated Depreciation	on				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	211,301,143	212,967,504	16,635,319	108,096,402	124,731,721	3,383,421	64,577,066	- 67,5	960,487	410,331	42,100,000	42,32
Accumulated Depreciation	on	Electric Int	angible				212,967,504	16,635,319		124,731,721	3,383,421			900,467			42,525
Accumulated Depreciation		Electric Int		Total	· · ·	Distribution Plant			General Plant			Common Intan	ngible		Com	mon General	
·	FERC 302	Smart Grid City	AGIS	Total 39 950 011	Smart Grid City	Distribution Plant AGIS	Total	Smart Grid City	General Plant AGIS	Total	FERC 302	Common Intan	ngible OMS To	otal	Com Smart Grid City	mon General	Tota
December				Total 39,950,011 41,003,345	· · ·	Distribution Plant			General Plant			Common Intan	ngible OMS To		Com	mon General	Tota 5,120
December January	FERC 302 6,906,299	Smart Grid City 9,461,969	AGIS 23,581,744	39,950,011	Smart Grid City 1,184,181	Distribution Plant AGIS 526,692	Total 1,710,873	Smart Grid City 13,387,413	General Plant AGIS 14,557,656	<b>Total</b> 27,945,069	FERC 302 2,963,602	Common Intan CRS 54,729,937	ngible OMS To 57,6	otal 693,540	Com Smart Grid City 416,351	mon General AGIS 4,704,058	Tota 5,12 5,31
December January February	FERC 302 6,906,299 6,944,831	9,461,969 9,461,969	AGIS 23,581,744 24,596,546	39,950,011 41,003,345	Smart Grid City 1,184,181 1,191,523	Distribution Plant AGIS 526,692 717,627	Total 1,710,873 1,909,150	Smart Grid City 13,387,413 13,474,757	General Plant AGIS 14,557,656 15,182,722	Total 27,945,069 28,657,479	FERC 302 2,963,602 2,972,027	Common Intan CRS 54,729,937 54,872,796	ngible OMS To 57,6	otal 693,540 844,823	Com Smart Grid City 416,351 416,351	mon General AGIS 4,704,058 4,895,095	Tota 5,12( 5,31' 5,50;
December January February March	FERC 302 6,906,299 6,944,831 6,983,382	9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347	39,950,011 41,003,345 42,056,697	Smart Grid City 1,184,181 1,191,523 1,198,865	Distribution Plant AGIS 526,692 717,627 942,441	Total 1,710,873 1,909,150 2,141,306	Smart Grid City 13,387,413 13,474,757 13,562,102	General Plant AGIS 14,557,656 15,182,722 15,824,929	<b>Total</b> 27,945,069 28,657,479 29,387,032	FERC 302 2,963,602 2,972,027 2,980,452	Common Intan CRS 54,729,937 54,872,796 55,015,781	ngible	otal 693,540 844,823 996,232	Com Smart Grid City 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131	Tota 5,12( 5,31' 5,50: 5,690
December January February March April	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146	9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,891	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296	Total 27,945,069 28,657,479 29,372,032 30,128,054 30,882,010 31,642,433	FERC 302 2,983,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765	ngible OMS To 57,8 57,8 58,6 58,6 58,6	otal 693,540 844,823 996,232 147,641 299,050 450,458	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,995,095 5,086,131 5,277,168 5,468,205 5,659,242	Tota 5,12 5,31 5,50 5,69 5,88 6,07
December January February March April May June	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,831 1,228,233	Distribution Plant  AGIS  526,692  717,627  942,441  1,192,156  1,458,408  1,770,991  2,108,572	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587	FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,188,765 55,301,749 55,444,733 55,587,717	ogible  OMS T.  57,8  57,8  58,6  58,6  58,6  58,6  58,6  58,6  58,6  58,6	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278	Tota 5,12( 5,31' 5,50' 5,69' 5,88 6,07' 6,26'
December January February March April May June July	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,060,540 7,099,146 7,137,753 7,176,360	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,220,881 1,228,233 1,235,575	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837	FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701	ngible  OMS To  57,8  57.8  58.9  58.6  58.6  58.6  58.7	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315	Tota 5,12( 5,31' 5,59' 5,69' 5,89' 6,07' 6,26( 6,45'
December January February March April May June July August	FERC 302 6,906,299 6,944,831 7,021,951 7,060,540 7,137,753 7,176,360 7,214,989	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,222,831 1,235,575 1,242,917	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,226 14,086,171	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997	Total 27,945,069 28,657,479 29,367,032 30,128,654 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168	FERC 302 2,963,602 2,972,027 2,980,452 2,998,876 2,997,301 3,005,725 3,014,150 3,022,575 3,0399	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,587,717 55,730,701 55,873,685	1gible OMS T 57.6 57.6 57.8 58.1 58.2 58.4 58.4 58.5 58.5 58.5 58.5 58.5 58.5	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685	Com Smart Grid City 1 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352	Tota 5,12( 5,31) 5,500 5,690 5,884 6,073 6,260 6,455 6,644
December January February March April May Jung July August September	FERC 302 6,906,299 6,944,831 7,021,951 7,060,540 7,137,753 7,176,860 7,214,989 7,253,638	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124	Smart Grid City 1,184,181 1,191,523 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917 1,250,259	Distribution Plant AGIS 526,692 717,627 942,441 1.192,156 1.458,408 1.770,991 2,108,572 2,462,602 2,858,948 3,280,319	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,882 3,336,805 3,698,178 4,101,865 4,530,579	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659	FERC 302 2,963,602 2,972,027 2,990,452 2,998,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 55,873,685 56,016,670	ngible	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094	Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,242 6,041,315 6,232,352 6,423,388	Tota 5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64
December January February March April May June July August September October	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,009,146 7,137,753 7,176,360 7,214,989 7,253,638 7,282,307	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,639,059 49,811,124 50,923,209	Smart Grid City 1,184,181 1,191,522 1,198,865 1,206,207 1,213,549 1,222,833 1,235,575 1,242,917 1,250,259 1,257,601	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,91 2,108,572 2,462,602 2,858,948 3,200,319 3,715,097	Total 1,710,873 1,909,150 2,398,363 2,671,97 2,991,82 3,336,805 3,698,178 4,101,865 4,530,579 4,972,656	Smart Grid City 13,387,413 13,474,757 13,562,102 13,649,447 13,786,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,280,861	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274	Total 27,945,089 28,857,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135	FERC 302 2.963,602 2.972,027 2.980,452 2.988,876 2.997,301 3.005,725 3.014,150 3.02,2675 3.030,999 3.039,424 3.047,849	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,587,717 55,730,701 55,873,685 60,016,670 56,159,664	ngible  OMS T.  57.4  57.5  58.5  58.6  58.6  58.6  58.7  58.7  58.7  58.7  58.7  58.8  58.8  58.8  58.8  58.8  58.8	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 996,094 207,502	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425	Tota 5,12( 5,31' 5,50) 5,684 6,07' 6,26( 6,45) 6,644 6,833
December January February March April May June July August September October November	FERC 302 6,906,299 6,944,831 7,021,951 7,080,540 7,137,753 7,176,360 7,214,899 7,253,638 7,292,307 7,303,095	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,901,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312	Smart Grid City 1,184,181 1,191,522 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917 1,250,259 1,275,601 1,284,944	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220	Total 1,710,873 1,999,150 2,141,306 2,398,363 2,671,957 2,991,882 3,338,805 3,688,178 4,101,865 4,530,797 4,972,698 5,473,698	Smart Grid City 13,387,413 13,474,757 13,562,102 13,694,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861 14,348,206	General Plant AGIS 14,557,656 15,182,722 15,824,429 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,327,997 20,647,143 21,371,274 22,093,093	Total 27,945,089 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,449,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299	FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	Common Intan CRS 54,729,937 54,872,796 55,011,781 55,182,765 55,301,749 55,444,733 55,587,717 55,730,701 56,873,885 56,016,670 56,159,654	oms Tr. 57.4 57.4 57.5 58.6 58.6 58.6 58.6 58.6 58.6 58.6 58	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094 207,502 338,911	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	Tota 5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,64 7,03 7,03
December January February March April March April May August September October November December	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,009,146 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,389,702	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348 36,331,194	39,950,011 41,003,345 42,056,697 43,139,160 44,259,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1.184.181 1.191.522 1.198.865 1.200.207 1.213.549 1.220,891 1.222.33 1.235.575 1.242.917 1.250.259 1.257.601 1.264.944	Distribution Plant AGIS 526.692 717.627 942.441 1.192.156 1.458.408 1.770.991 2.108.572 2.462.602 2.858.948 3.280.319 3.715.097 4.208.220 4.733.672	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,862 3,398,075 3,698,178 4,101,698 4,530,579 4,972,698 5,473,164 6,005,968	Smart Grid City 13.387,413 13.474,757 13.562,102 13.649,447 13.756,792 13.824,137 13.918,824 13.938,826 14.086,177 14.173,516 14.20,836 14.348,206 14.348,206	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487	Total 27,945,069 26,657,479 29,367,032 30,128,854 30,882,433 32,474,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	FERC 302 2.993.602 2.997.2027 2.980.452 2.898.876 3.005.725 3.005.725 3.004.150 3.003.929 3.039.424 3.066.273 3.066.273	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,444,733 55,587,717 55,730,701 56,159,654 56,016,670 56,159,654 56,476,521	OMS T. OMS 57,6 57,6 57,6 57,6 58,6 58,6 58,6 58,6 58,6 58,6 58,6 58	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094 207,502 358,911 541,218	Com Smart Grid City 1 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,096,131 5,277,168 5,468,205 5,850,278 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462 6,986,499	Tota 5,12( 5,31) 5,500 5,88 6,073 6,266 6,45; 6,644 6,833 7,030 7,222 7,412
December January February March April March April Muse July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302 6,906,299 6,944,831 7,021,951 7,080,540 7,137,753 7,176,360 7,214,899 7,253,638 7,292,307 7,303,095	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,655,240 27,728,440 28,901,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,348	39,950,011 41,003,345 42,056,697 43,139,160 44,250,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312	Smart Grid City 1,184,181 1,191,522 1,198,865 1,206,207 1,213,549 1,228,233 1,235,575 1,242,917 1,250,259 1,275,601 1,284,944	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,458,408 1,770,991 2,108,572 2,462,602 2,858,948 3,280,319 3,715,097 4,208,220	Total 1,710,873 1,999,150 2,141,306 2,398,363 2,671,957 2,991,882 3,338,805 3,688,178 4,101,865 4,530,797 4,972,698 5,473,698	Smart Grid City 13,387,413 13,474,757 13,562,102 13,694,447 13,736,792 13,824,137 13,911,481 13,998,826 14,086,171 14,173,516 14,260,861 14,348,206	General Plant AGIS 14,557,656 15,182,722 15,824,429 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,327,997 20,647,143 21,371,274 22,093,093	Total 27,945,089 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,449,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299	FERC 302 2,963,602 2,972,027 2,980,452 2,988,876 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849	Common Intan CRS 54,729,937 54,872,796 55,011,781 55,182,765 55,301,749 55,444,733 55,587,717 55,730,701 56,873,885 56,016,670 56,159,654	OMS T. OMS 57,6 57,6 57,6 57,6 58,6 58,6 58,6 58,6 58,6 58,6 58,6 58	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094 207,502 338,911	Com Smart Grid City 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4,704,058 4,895,095 5,086,131 5,277,168 5,468,205 5,659,242 6,041,315 6,232,352 6,423,388 6,614,425 6,805,462	Tot: 5,12 5,31 5,50 5,69 5,88 6,07 6,26 6,45 6,64 6,83 7,02 7,22 7,41
December January February March April March July July August September October November December	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,009,146 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,389,702	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,685,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,248 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,259,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1.184.181 1.191.523 1.198.865 1.200.207 1.213.549 1.220.233 1.225.575 1.242.917 1.250.259 1.276.940 1.276.940 1.276.940 1.276.940 1.276.940	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,493,409 1,770,999 2,462,602 2,855,946 3,280,319 3,715,997 4,208,220 4,733,670 2,305,826	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,862 3,398,075 3,698,178 4,101,698 4,530,579 4,972,698 5,473,164 6,005,968	Smart Grid City 13.387,413 13.474,757 13.562,102 13.649,447 13.756,792 13.824,137 13.918,824 13.938,826 14.086,177 14.173,516 14.20,836 14.348,206 14.348,206	General Plant AGIS 14,557,656 15,182,722 15,824,929 17,145,218 18,508,108 19,927,997 20,647,143 21,371,274 22,093,093 22,316,487 18,583,641	Total 27,945,069 26,657,479 29,367,032 30,128,854 30,882,433 32,474,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	FERC 302 2.993.602 2.997.2027 2.980.452 2.898.876 3.005.725 3.005.725 3.004.150 3.003.929 3.039.424 3.066.273 3.066.273	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,188,765 55,301,749 55,873,707 56,873,730,701 56,615,965 56,016,670 56,199,654 56,016,670 56,199,654 56,476,521 55,590,104	oms Tr.  57.4  57.4  57.4  57.5  58.4  58.6  58.6  59.5  59.5  59.5  59.5  59.5  59.5  59.5  59.5  59.5	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094 207,502 358,911 541,218	Com Smart Grid City   416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4 704.058 4 895.095 5.096.131 5.277.188 5.468.205 5.669.242 5.850.278 6.041,315 6.222.352 6.423.388 6.614.425 6.805.462 6.996.499 5.850.278	Tota 5,12( 5,311) 5,500 5,693 5,884 6,075 6,266 6,457 6,648 6,833 7,030 7,230 7,412
December January February March April Merch July July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302 6,906,299 6,944,831 6,963,382 7,021,951 7,060,540 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,369,702 7,137,838	Smart Grid City 9	AGIS 23.581,744 24.596,546 25.611,347 26.655,240 27.728,440 28.801,856 29.875,271 30.948,667 30.948,67 32.022,102 33.095,617 34.168,933 35.242,348 36.331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,259,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865 46,496,670	Smart Grid City 1.184,181 1.191,522 1.198,865 1.206,207 1.213,549 1.228,233 1.235,575 1.242,917 1.250,299 1.276,600 1.272,286 1.272,286	Distribution Plant	Total 1,710,873 1,909,150 2,141,306 2,398,333 2,671,957 2,991,882 3,336,807 3,698,107 4,101,865 4,530,579 4,972,698 5,473,698 5,473,698	Smart Grid City 13,387,413 13,474,75 13,562,102 13,649,47 13,736,792 13,824,137 13,911,481 13,988,26 14,086,171 14,173,61 14,200,861 14,435,550 13,911,481	General Plant AGIS 14,557,656 15,182,722 15,824,929 16,479,407 17,145,218 17,818,296 18,508,106 19,215,010 19,927,997 20,647,143 21,371,274 22,093,093 22,816,487 18,583,641  General Plant	Total 27,945,069 28,657,479 29,387,032 30,128,854 30,882,010 31,642,433 32,419,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037 32,495,123	FERC 302 2,993,602 2,972,027 2,990,452 2,998,361 2,997,301 3,005,725 3,014,150 3,022,575 3,030,999 3,039,424 3,047,849 3,056,273 3,064,698 3,014,150	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,158,765 55,301,749 55,730,701 55,873,685 56,016,670 56,196,654 56,476,521 55,590,104	Ngible	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 904,685 056,094 207,502 338,911 541,218 604,254	Com Smart Grid City 416,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351 446,351	mon General AGIS 4,704,058 4,895,095 5,096,131 5,277,168 5,468,205 5,659,242 5,659,242 6,041,315 6,232,338 6,423,388 6,614,425 6,805,462 6,906,499 5,850,278	Total 5,120, 5,311, 5,502, 5,693, 5,884, 6,075, 6,266, 6,457, 6,648, 6,839, 7,030, 7,221, 7,412, 6,266,
December January February Merch April Mey July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302 6,906,299 6,944,831 6,983,382 7,021,951 7,009,146 7,137,753 7,176,360 7,214,989 7,253,638 7,292,307 7,330,995 7,389,702	Smart Grid City 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969 9,461,969	AGIS 23,581,744 24,596,546 25,611,347 26,685,240 27,728,440 28,801,856 29,875,271 30,948,687 32,022,102 33,095,517 34,168,933 35,242,248 36,331,194 29,896,863	39,950,011 41,003,345 42,056,697 43,139,160 44,259,949 45,362,971 46,474,993 47,587,016 48,699,059 49,811,124 50,923,209 52,035,312 53,162,865	Smart Grid City 1.184.181 1.191.523 1.198.865 1.200.207 1.213.549 1.220.233 1.225.575 1.242.917 1.250.259 1.276.940 1.276.940 1.276.940 1.276.940 1.276.940	Distribution Plant AGIS 526,692 717,627 942,441 1,192,156 1,493,409 1,770,999 2,462,602 2,855,946 3,280,319 3,715,997 4,208,220 4,733,670 2,305,826	Total 1,710,873 1,909,150 2,141,306 2,398,363 2,671,957 2,991,862 3,398,075 3,698,178 4,101,698 4,530,579 4,972,698 5,473,164 6,005,968	Smart Grid City 13.387,413 13.474,757 13.562,102 13.649,447 13.756,792 13.824,137 13.918,824 13.938,826 14.086,177 14.173,516 14.20,836 14.348,206 14.348,206	General Plant AGIS 14,557,656 15,182,722 15,824,929 17,145,218 18,508,108 19,927,997 20,647,143 21,371,274 22,093,093 22,316,487 18,583,641	Total 27,945,069 26,657,479 29,367,032 30,128,854 30,882,433 32,474,587 33,213,837 34,014,168 34,820,659 35,632,135 36,441,299 37,252,037	FERC 302 2.993.602 2.997.2027 2.980.452 2.898.876 3.005.725 3.005.725 3.004.150 3.003.929 3.039.424 3.066.273 3.066.273	Common Intan CRS 54,729,937 54,872,796 55,015,781 55,188,765 55,301,749 55,873,707 56,873,730,701 56,615,965 56,016,670 56,199,654 56,016,670 56,199,654 56,476,521 55,590,104	OMS 77.  OMS 77.  57.4  57.4  58.5  58.6  58.6  59.6	otal 693,540 844,823 996,232 147,641 299,050 450,458 601,867 753,276 904,685 056,094 207,502 358,911 541,218	Com Smart Grid City   416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351 416,351	mon General AGIS 4 704.058 4 895.095 5.096.131 5.277.188 5.468.205 5.669.242 5.850.278 6.041,315 6.222.352 6.423.388 6.614.425 6.805.462 6.996.499 5.850.278	Tota 5,120 5,311 5,502 5,693 5,884 6,075 6,266 6,457 6,648 6,839 7,030 7,221 7,412

94	ADIT				ı			1		
95		Electric Intangible					Distribution Plant			General Plant
96		FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS
97	December	(538,679)		11,742,234	11,203,555	55,180	4,429,567	4,484,748	1,234,016	7,813,794
98	December	(571,900)		14,458,808	13,886,909	24,251	6,960,892	6,985,144	835,784	10,028,911
99	Proration Adjustment (5)	1,221		(99,856)	(98,635)	1,137	(93,046)	(91,910)	14,638	(81,423)
100	BOY/EOY Avg (6)	(556,511)		13,200,377	12,446,597	38,579	5,788,276	5,643,036	1,020,262	9,002,776
101										_
102										
103	Generator Step ups	O Plant								
104		Gross Plant			Accum Depreciation & Amort			ADIT		
105		Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	Transmission GSU	Distribution GSU	General GSU
106	December	269,237,448	603,449	332.798	39.474.795	158,777	36,695	(12,213,863)	50,447	(20,996)
107	January	269,237,448	603,449	332,798	40,519,492	159,726	38,442	(12,213,003)	30,447	(20,330)
108	February	269,237,448	603,449	332,798	40,951,347	160.676	40.190			
109	March	269,237,448	603,449	332,798	41,381,436	161.626	41,937			
110		269,237,448	603,449	332,798	41,813,654	162,576	43,685			
111		269,237,448	603,449	332,798	41,646,147	163,525	45,432			
	June	269,856,970	603,449	332,798	42,077,942	164,475	47,179			
	July	269.856.970	603,449	332,798	42.510.391	165.425	48,927			
	August	269,856,970	603,449	332,798	42,942,973	166,375	50,674			
115	September	269,856,970	603,449	332,798	43,376,545	167,325	52,421			
116	October	269,856,970	603,449	332,798	43,841,730	168,274	54,169			
117	November	269,856,970	603,449	332,798	44,244,017	169,224	55,916			
118	December	269,164,227	603,449	332,798	43,966,036	170,174	57,664	(14,358,150)	33,193	(20,996)
119										
	13 Month Avg. (Lns 106 - 118)	269,517,749	603,449	332,798	42,211,270	164,475	47,179	(13,286,007)	41,820	(20,996)
120 121					D <sub>r</sub>	preciation Expense		T		
122					Transmission GSU	Distribution GSU	General GSU			
123										
124	Dec 12 Month						Ochiciai 000	1		
	Dec 12 Month			İ	5,154,119	11,397	20,969	1		
125	Dec 12 Month			I	5,154,119			]		
125 126	Dec 12 Month			ĺ	5,154,119			]		
	Dec 12 Month			Unamortized	5,154,119			Unamortized		
126 127 128	Dec 12 Month	Unamort. Balance	Current Year	Balance	5,154,119	11,397 Unamort. Balance	20,969 Current Year	Balance		Land Held
126 127 128 129	Dec 12 Month	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130				Balance	5,154,119	11,397 Unamort. Balance	20,969 Current Year	Balance		
126 127 128 129 130 131	December	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132	December January	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133	December January February	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134	December January February March	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135	December January February March April	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136	December January February March April May	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137	December January February March April May June	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137	December January February March April May June July	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138	December January February March April May June July August	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138 139	December January February March April May June July August September	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138 139 140	December January February March April May June July August September October	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141	December January February March April May June July August September October November	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138 139 140	December January February March April May June July August September October November December	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future
126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143	December January February March April May June July August September October November	of Abandoned	Amortization	Balance End of	5,154,119	11,397 Unamort. Balance of Extraordinary	20,969 Current Year Amortization	Balance End of		For Future

(30) (21,223)

Total 6,152,101 6,736,451

(21,449) (21,480) 6,486,978 6,422,797

Total 636,914 975,124

(12,432) 793,587

Common Intangible
CRS OMS
877,941 -

1,225,652 (12,781) 1,064,578

Total 9,047,810 10,864,695

(66,785) 9,889,468

FERC 302

(241,028) (250,528)

349 (246,127)

13 Month Avg. (Lns 131 - 143)

145

146

147

Note 1. ARO is not included in the budgeted amounts

148

Note 2. Abandoned Plant and Extraordinary Property Loss will remain at zero and can not be changes without a Section 205 filing.

149

Note 3. Paint Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150

Note 4. Source of Plant Adjustments: Company Records.

151

Note 5. ADIT proration facions is derived on VMP ADIT Prorate.

152

Note 6. Average BOY/EGY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(i)-1(h)(6).

		Steam	Hydraulic			Distribution		Common	Commo
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Plant	General Plant	Intangible	Gener
FERC Form No. 1	(page 204 & 205 Ln.	(page 204 & 205	(page 204 & 205	(page 204 & 205 Ln.	(page 206 & 207 Ln.	(page 206 & 207	(page 206 &		
reference	5)	Ln. 16)	Ln. 35)	45)	58)	Ln. 75)	207 Ln. 99)	Note 7	Note
December	·								
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December									
13 Month Avg. (Lns 1 - 13)									
	-		-	-	-	-	-	•	
Less ARO (13 Month Avg)									
(1)									
Adj Balance	-			-	-		-		
		Steam	Hydraulic			D'atalland'an		Common	Com
						Distribution			
	Intangible Plant	Production	Production	Other Production	Transmission Plant	Plant	General Plant	Intangible	
FERC Form No. 1		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
FERC Form No. 1 reference	(page 200 Ln. 21)	Production	Production		Transmission Plant (page 219 Ln. 25)				Gene
		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gen
reference December January February March		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January Foruary March April		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gen
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 -		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35)		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg.)		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35)		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (11)	(page 200 Ln. 21)	Production (page 219 Ln.	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg.)		Production (page 219 Ln.	Production (page 219 Ln. 22 +			Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	Production (page 219 Ln.	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant	(page 219 Ln.	Intangible	Gene
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (11)	(page 200 Ln. 21)	Production (page 219 Ln.	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant	(page 219 Ln.	Intangible	Gen
reference December January February March April May June July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	Production (page 219 Ln. 20)	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant (page 219 Ln. 26)	(page 219 Ln.	Intangible  Note 8	Gene Not
reference December January February March April May June July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	Production (page 219 Ln.	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant	(page 219 Ln.	Intangible	Gene Not
reference December January February March April May June July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	Production (page 219 Ln. 20)	Production (page 219 Ln. 22 + 23)	(page 219 Ln. 24)		Plant (page 219 Ln. 26)	(page 219 Ln.	Intangible  Note 8	Gene
reference December January February March April May June July August September October November 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance	(page 200 Ln. 21)	Production (page 219 Ln. 20)	Production (page 219 tn. 22 + 23)	(page 219 Ln. 24)	(page 219 Ln. 25)	Plant (page 219 Ln. 26)	(page 219 Ln. 28)	Intangible  Note 8	Comr Gene (page 3:
reference December January February March April May June July August September October November December 13 Month Avg. (Lns 23 - 35) Less ARO (13 Month Avg) (1) Adj Balance Depreciation Expense	(page 200 Ln. 21)	Production (page 219 Ln. 20)	Production (page 219 Ln. 22 + 23)  Hydraulic Production	(page 219 Ln. 24)	(page 219 Ln. 25)	Plant (page 219 Ln. 26)	(page 219 Ln. 28)	Intangible  Note 8	Comr

Plant Adjustments (4)																	
Gross Plant																	
?		Electric Ir	ntangible		Di	stribution Plant			General Plant			Common Intan	gible			mmon Gene	ral
•	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	FERC 302	CRS	OMS	Total	Smart Grid City	AGIS	Total
December				-						-				-			
January				-			-			-				-			
February				-			-			-				-			
March				-			-			-				-			
April							-			-				-			
May							-			-				-			
June							-							-			
July																	
August																	
September																	
October				-						_							
November							1										
December																	
13 Month Avg. (Lns 54 -							-							-			
66)			_	_			_		_	_			_	_			
Accumulated Deprecia	tion				T												
Accumulated Deprecia	tion	Electric Ir	ntangible		Di	stribution Plant			General Plant			Common Intan	gible		Co	mmon Gene	ral
				Total			Total		General Plant		EEDC 202	Common Intan		Total	Smart Grid		
[	FERC 302	Electric Ir Smart Grid City	ntangible AGIS	Total	Di Smart Grid City	stribution Plant	Total	Smart Grid City	General Plant	Total	FERC 302	Common Intan	qible OMS	Total		mmon Gene	
December				-			-				FERC 302			-	Smart Grid		
December January				:			:			Total -	FERC 302			-	Smart Grid		
December January February				-			-			Total - - -	FERC 302			-	Smart Grid		
Accumulated Deprecial  December January February March				- - - -			:			Total	FERC 302			-	Smart Grid		
December January February March April							- - - -			Total	FERC 302			-	Smart Grid		
December January February March April May				- - - -			- - - - -			Total	FERC 302			- - - -	Smart Grid		
Accumulated Deprecial December January February March April May June							- - - - - -			Total	FERC 302			-	Smart Grid		
December January February March April May June July							-			Total	FERC 302			-	Smart Grid		
December January February March April May June July August							- - - - - -			Total	FERC 302			-	Smart Grid		
December January February March April May June July August September							-			Total	FERC 302			-	Smart Grid		
December January February March April May June July August September October										Total	FERC 302			-	Smart Grid		
December January February March April May June July August September October November							-			Total	FERC 302			-	Smart Grid		
December January February March April May June July August September October November										Total	FERC 302			-	Smart Grid		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 -				-			-			Total	FERC 302			-	Smart Grid		Tota
Accumulated Deprecia  December January February March April May June July August September October November December				-			-			Total	FERC 302			-	Smart Grid		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 -			AGIS						AGIS	Total			OMS	-	Smart Grid		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)		Smart Grid City	AGIS		Smart Grid City	AGIS		Smart Grid City	AGIS	Total	Common		OMS	-	Smart Grid City	AGIS	Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)			AGIS		Smart Grid City			Smart Grid City	AGIS	Total			OMS	-	Smart Grid City		Tota
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)	FERC 302	Smart Grid City	AGIS -		Smart Grid City	AGIS  - stribution Plant		Smart Grid City	AGIS	Total	- Common Intangible	CRS	OMS		Smart Grid City	AGIS	Total
December January February March April May June July August September October November December 13 Month Avg. (Lns 73 - 85)		Smart Grid City	AGIS		Smart Grid City	AGIS		Smart Grid City	AGIS	Total	Common		OMS	-	Smart Grid City	AGIS	Tota

		Electric	Intangible		В	istribution Plant			General
December	FERC 302	Smart Grid City	AGIS	Total	Smart Grid City	AGIS	Total	Smart Grid City	AGI
December				-			-		
December Proration Adjustment (5)				-			-		
BOY/EOY Avg (6)	•			-					
BOT/EOT Avg (b)	•	-	•		-	-			
Generator Step ups									
Generator Step ups		Gross Plant		Accu	m Depreciation & An	ort		ADIT	
		Distribution		71000	in Depresidation a 7th	ioit	Transmission	7,511	
	Transmission GSU	GSU	General GSU	Transmission GSU	Distribution GSU	General GSU	GSU	Distribution GSU	General
December									
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December 13 Month Avg. (Lns 106 -									
13 Month Avg. (Lns 106 -									
	_	_	_		_	_	_	_	
118)	-	-	-	-	-	-	-	-	
118)	-	-	-	- D	- enreciation Evnence	-	<u> </u>	-	
118) ) 1	-	-	-		epreciation Expense		<u>                                      </u>	-	
118) ) !	-	-	-	Do Transmission GSU	epreciation Expense Distribution GSU		<u>                                      </u>	-	
118) ) 	-	-	-				<u>  .</u> ]	-	
118) 1 1 2 3 4 Dec 12 Month	-	-	-				<u>                                      </u>		
118) 118) 12 23 4 Dec 12 Month	-	-	-				<u>                                      </u>	-	
118) ) 2 3 4 Dec 12 Month	-	-	- Unamortized				Unamortized		
118)	- Unamort. Balance	- Current Year	Unamortized Balance		Distribution GSU  Unamort. Balance	General GSU  Current Year	Balance	-	
118) 2 3 4 Dec 12 Month	Unamort. Balance of Abandoned	Current Year Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	General GSU			
118) Dec 12 Month			Unamortized Balance		Distribution GSU  Unamort. Balance	General GSU  Current Year	Balance		For Fu
118)  Dec 12 Month  December	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
118) ) 1 Dec 12 Month ) 1 December 2 January	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
118)  Dec 12 Month  December  January February	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
118) ) 1 Dec 12 Month 5 0 1 December 2 January 3 February 4 March	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
118) ) 1 Dec 12 Month 5 1 Dec mber 2 January 3 February 4 March 5 April	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
118)  Dec 12 Month  Dec 12 Month  Decamber  January  February  March  April  May	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
118) ) 1 Dec 12 Month 5 1 December 2 January 3 February 1 March 5 April 5 May 7 June	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		Land H For Fu Use
118) ) 1 Dec 12 Month 1 Dec 12 Month 1 December 2 January February 1 March 3 April 3 May 2 June 3 July	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
118) ) 1 Dec 12 Month 5 1 December 2 January 3 February 1 March 5 April 5 May 7 June 3 July 9 August	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
118)  Dec 12 Month  December January February March April May June July August	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
Dec 12 Month  December January February March April May June July August September October	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
December January February March April May June July September October November	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
118)  December January February March April May Juny September October November December 13 Month Avg. (Lns 131 -	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
December January February March April May June July August September October November	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of	-	For Fu
December January February March April May June July August September October November December 13 Month Avg. (Lns 131 -	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu
December January February March April May June July August September October November December 13 Month Avg. (Lns 131 -	of Abandoned	Amortization	Unamortized Balance End of		Unamort. Balance of Extraordinary	Current Year Amortization	Balance End of		For Fu

Common General Smart Grid

Common Intangible

CRS

FERC 302

OMS

149 Note 3. Plant Held for Future Use recovered in the formula will be limited to Transmission related land and land rights recorded in Account 105, Plant Held for Future Use.

150 Note 4. Source of Plant Adjustments: Company Records.

151 Note 5. ADIT proration factor is derived on WP\_ADIT Prorate.

152 Note 6. Average BOY/ECY balance is reduced by the ADIT prorate adjustment in compliance with IRS regulation Section 1.167(l)-1(h)(6).

153 Note 7. FERC Form No1, Page 356. Common Intangible includes Accounts 301-303. Common General includes Accounts 389-399.1.

154 Note 8. FERC Form No1, Page 356.1. Common Intangible includes Franchises and Purchased Software. Common General includes FERC Account 108 plus Office Remodeling.

Table 17 WP\_C-1

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission O&M

Col. (a) Col. (b) Col. (c) Col. (c) Col. (c) Col. (d) C				Estimated Amounts					Actual Amounts		
OPERATION  1 560 Supervision and Engineering Company Records Reliability, Planning and Standards Development Company Records Company Records Reliability, Planning Records Company Records Company Records Reliability, Planning Records Reliability, Planning Records Company Records Station Expenses Company Records Reliability, Planning Records Company Records Records Reliability, Planning Records Company Records Reliability, Planning Records Company Records Records Reliability, Planning Records Reliability, Planning Records Reliability, Planning Records Company Records Records Reliability, Planning Records Records Reliability, Planning Records Records Records Reliability, Planning Records Records Reliability, Planning Records Re	Line No.		TRANSMISSION EXPENSES	Reference	Non Labor	Labor		Reference	Non Labor		Total
1         560         Supervision and Engineering         Company Records         1,964,781         5,254,399         7,219,180         321.83.b         321.					Col. (a)	Col. (b)	Col. (c)		Col. (a)	Col. (b)	Col. (c)
2       561.1 Load Dispatching - Reliability       Company Records       -       -       321.85.b         3       561.2 Load Dispatching - Monitor & Operate Transmission System       Company Records       1,404,478       3,266,853       4,671,332       321.86.b         4       561.3 Load Dispatching - Transmission Service & Scheduling       Company Records       -       321.87.b         5       561.4 Scheduling, System Control & Dispatch Services       Company Records       -       321.87.b         6       561.5 Reliability, Planning and Standards Development       Company Records       184,620       184,620       321.89.b         7       561.6 Transmission Service Studies (1)       Company Records       202,487       321.91.b       321.91.b         9       561.8 Reliability, Planning & Standards Development Services       Company Records       3,427,823       -       3,427,823       321.91.b         10       562 Station Expenses       Company Records       419,630       1,434,693       1,854,322       321.93.b         11       563 Overhead Line Expenses       Company Records       Company Records       372,492       937,695       1,310,187       321.94.b         12       564 Underground Lines Expense       Company Records       23,224,081       -       23,224,081       - <td></td>											
3       561.2       Load Dispatching - Monitor & Operate Transmission System       Company Records       1,404,478       3,266,853       4,671,332       321.86.b         4       561.3       Load Dispatching - Transmission Service & Scheduling       Company Records       -       321.87.b       -         5       561.4       Scheduling, System Control & Dispatch Services       Company Records       -       321.88.b       -         6       561.5       Reliability, Planning and Standards Development       Company Records       184,620       321.89.b       -         7       561.6       Transmission Service Studies (1)       Company Records       -       321.90.b       -         8       561.7       Generation Interconnection Studies       Company Records       202,487       321.91.b       -         9       561.8       Reliability, Planning & Standards Development Services       Company Records       3,427,823       -       3,427,823       321.93.b         10       562       Station Expenses       Company Records       419,630       1,434,693       1,854,322       321.93.b         11       563       Overhead Line Expenses       Company Records       -       372,492       937,695       -       321.94.b         12       564	1					5,254,399	7,219,180				-
4       561.3       Load Dispatching - Transmission Service & Scheduling       Company Records       -       321.87.b       -       321.87.b       -       321.88.b       -       321.88.b       -       321.88.b       -       321.88.b       -       321.88.b       -       -       321.88.b       -       -       321.89.b       -       -       321.89.b       -       -       321.89.b       -       -       321.90.b       -							-				-
5       561.4       Scheduling, System Control & Dispatch Services       Company Records       -       321.88.b       321.88.b       -       321.88.b       -       321.88.b       -       321.88.b       -       -       321.88.b       -       -       321.89.b       -       -       321.89.b       -       -       321.90.b       -       -       321.90.b       -       -       321.90.b       -       -       321.90.b       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	3			' '	1,404,478	3,266,853	4,671,332				-
6       561.5       Reliability, Planning and Standards Development       Company Records       184,620       321.89.b       321.90.b         7       561.6       Transmission Service Studies (1)       Company Records       202,487       321.90.b       321.90.b         8       561.7       Generation Interconnection Studies       Company Records       202,487       321.91.b       321.91.b         9       561.8       Reliability, Planning & Standards Development Services       Company Records       3,427,823       -       3,427,823       321.91.b         10       562       Station Expenses       Company Records       419,630       1,434,693       1,854,322       321.99.b         11       563       Overhead Line Expenses       Company Records       372,492       937,695       1,310,187       321.94.b         12       564       Underground Lines Expense       Company Records       -       -       32,224,081       -       32,224,081       321.96.b         13       565       Transmission of Electricity by Others       Company Records       23,224,081       -       23,224,081       321.96.b	•						-				-
7       561.6       Transmission Service Studies (1)       Company Records       -       321.90.b       -       321.90.b       -       321.90.b       -       321.90.b       -       -       321.90.b       -       -       321.90.b       -       -       321.90.b       -       -       -       321.90.b       -        -       -       -       -       -       -       -       -       -       -       -       -       -       -       -        - <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td>	-						-				-
8       561.7 Generation Interconnection Studies       Company Records       202,487       321.91.b       321.91.b         9       561.8 Reliability, Planning & Standards Development Services       Company Records       3,427,823       -       3,427,823       321.92.b         10       562 Station Expenses       Company Records       419,630       1,434,693       1,854,322       321.93.b         11       563 Overhead Line Expenses       Company Records       372,492       937,695       1,310,187       321.94.b         12       564 Underground Lines Expense       Company Records       -       321.95.b       -         13       565 Transmission of Electricity by Others       Company Records       23,224,081       -       23,224,081       321.96.b	6					184,620	184,620				-
9 561.8 Reliability, Planning & Standards Development Services Company Records 10 562 Station Expenses Company Records Company Records 419,630 1,434,693 1,854,322 321.93.b 11 563 Overhead Line Expenses Company Records Company Records 372,492 937,695 1,310,187 321.94.b 12 564 Underground Lines Expense Company Records Company Records 13 565 Transmission of Electricity by Others Company Records Company Records 23,224,081 - 23,224,081 321.96.b	7						-				-
10       562       Station Expenses       Company Records       419,630       1,434,693       1,854,322       321,93.b         11       563       Overhead Line Expenses       Company Records       372,492       937,695       1,310,187       321,94.b         12       564       Underground Lines Expense       Company Records       -       321,95.b       -         13       565       Transmission of Electricity by Others       Company Records       23,224,081       -       23,224,081       321,96.b	-					202,487	,				-
11       563       Overhead Line Expenses       Company Records       372,492       937,695       1,310,187       321.94.b       -         12       564       Underground Lines Expense       Company Records       -       321.95.b       -         13       565       Transmission of Electricity by Others       Company Records       23,224,081       -       23,224,081       321.96.b	9										-
12       564       Underground Lines Expense       Company Records       -       321.95.b       -         13       565       Transmission of Electricity by Others       Company Records       23,224,081       -       23,224,081       321.96.b	10	562		Company Records	419,630	1,434,693	1,854,322	321.93.b			-
13 565 Transmission of Electricity by Others Company Records 23,224,081 - 23,224,081 321.96.b					372,492	937,695	1,310,187				-
	12	564		Company Records			-	321.95.b			-
44 F00 Misselleness Temporalesian Formania	13	565	Transmission of Electricity by Others	Company Records	23,224,081	-	23,224,081	321.96.b			-
14 506 Miscellaneous Fransmission Expenses Company Records 4,518,781 3,821,901 8,340,682 321.97.6	14	566	Miscellaneous Transmission Expenses	Company Records	4,518,781	3,821,901	8,340,682	321.97.b			-
15 567 Rents Company Records 2,639,941 2,639,941 321.98.b	15	567	Rents	Company Records	2,639,941		2,639,941	321.98.b			-
16 Total Operation 37,972,008 15,102,647 53,074,655	16		Total Operation	_	37,972,008	15,102,647	53,074,655		-	-	-
17	17										
18 MAINTENANCE	18		MAINTENANCE								
19 568 Supervision and Engineering Company Records 321.101.b	19	568	Supervision and Engineering	Company Records	-	-	-	321.101.b			-
20 569 Structures Company Records 321.102.b	20	569	Structures	Company Records	-	-	-	321.102.b			-
21 569.1 Computer Hardware Company Records 321.103.b	21	569.1	Computer Hardware	Company Records	-	-	-	321.103.b			-
22 569.2 Computer Software Company Records 321.104.b	22	569.2	Computer Software	Company Records	-	-	-	321.104.b			-
23 569.3 Communication Equipment Company Records 321.105.b	23	569.3	Communication Equipment	Company Records	-	-	-	321.105.b			-
24 569.4 Miscellaneous Regional Transmission Plant Company Records 321.106.b	24	569.4	Miscellaneous Regional Transmission Plant	Company Records	-	-	-	321.106.b			-
25 570 Station Equipment Company Records 1,128,944 1,051,706 2,180,650 321.107.b	25	570	Station Equipment	Company Records	1,128,944	1,051,706	2,180,650	321.107.b			-
26 571 Overhead Lines (2) Company Records 5,741,535 355,162 6,096,697 321.108.b	26	571	Overhead Lines (2)	Company Records	5,741,535	355,162	6,096,697	321.108.b			-
27 572 Underground Lines Company Records 321.109.b	27	572	Underground Lines	Company Records	-	-	· · · · -	321.109.b			-
28 573 Miscellaneous Transmission Plant Company Records 321.110.b	28	573	Miscellaneous Transmission Plant	Company Records	-	-	-	321.110.b			-
29 Total Maintenance 6,870,480 1,406,868 8,277,347	29		Total Maintenance		6,870,480	1,406,868	8,277,347		-	-	-
30											
31 TOTAL TRANSMISSION 44,842,487 16,509,515 61,352,002	31		TOTAL TRANSMISSION	-	44,842,487	16,509,515	61,352,002		-	-	-
32				=	, , , ,	.,,.	, , , , , , , , , , , , , , , , , , , ,				
33											
Company				Г			I	Company			1
34 565 System Integration Costs- Holy Cross TIEA (3) Company Records Records	34	565	System Integration Costs- Holy Cross TIFA (3)	Company Records		_	_				_
35		000	System and gradient desire they ended them (e)	Company 1000100							
36 561 Total FERC Account 561 Sum Lines 2 - 9 4,832,302 3,653,960 8,486,261		561	Total FERC Account 561	Sum Lines 2 - 9	4.832.302	3.653.960	8.486.261		_	- I	- 1

Note 1. Amount reflects 3 year amortization of the pre-construction costs associated with the San Luis-Calumet-Comanche transmission project (\$2,625,528 X 50% / 3 = \$437,588) beginning November 17, 2012 as shown on FERC Form No. 1 page 321, line 90 footnote page. See additional details on Table 25 concerning the 50/50 sharing.

Note 2. Amount will include a 3 year amortization of the total amount deferred related to Mountain Pine Beetle as shown on FERC Form No. 1 page 321, line 108 footnote page. \$5,926,097 will be amortized over 3 years beginning January 1, 2013.

Note 3. The Holy Cross system integration surplus/deficit payments are difficult to project, therefore, PSCo makes no effort to budget these costs or include them in the ATRR Est. However, these payments will be included on actuals and in the ATRR Act. calculation.

**Public Service Company of Colorado** Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Administrative and General Expenses

Estim	ated							
Line								
No.	FERC	Account Description	Reference		Total	Adjustment	Ad	justed Total
					Col. (a)	Col. (b)		Col. (c)
1	920	Administrative and general salaries	Company Records	\$	61,766,852	\$ -	\$	61.766.852
2	921	Office supplies and expenses	Company Records	\$	39,605,126	-		39,605,126
3	922	Administrative expenses transferred— Credit	Company Records	\$	(47,022,535)	_		(47,022,535)
4	923	Outside services employed	Company Records	\$	13,725,254	_		13,725,254
5	924	Property insurance	Company Records	\$	6,520,127	_		6,520,127
6	925	Injuries and damages	Company Records	\$	10,497,145	_		10,497,145
7	926	Employee pensions and benefits (1)	Company Records	\$	45,069,765			45,069,765
8	927	Franchise requirements	Company Records	\$		-		· · · -
9	928	Regulatory commission expenses (2)	Company Records	\$	9,197,432	(9,197,432)		_
10	929	Duplicate charges—Credit	Company Records	\$	(2,143,908)	- 1		(2,143,908)
11	930.1	General Advertising Expenses (3)	Company Records	\$	2,813,948	(2,813,948)		- '
12	930.2	Miscellaneous general expenses (4)	Company Records	\$	4,094,158	(1,233,987)		2,860,171
13	931	Rents	Company Records	\$	33,608,857	- 1		33,608,857
14	935	Maintenance of general plant	Company Records	\$	1,096,654	-		1,096,654
15		Subtotal		\$	178,828,877	\$ (13,245,367)	\$	165,583,509
	Notes:							
	1. Post-	Employment Benefits Other than Pensions (FAS 106) shall re	main as a stated, fixed amou	nt and	I shall not be o	changed except a	s dir	ected by the
	Commis	sion following a filing seeking such change pursuant to section	n 205 or 206 of the FPA. The	e adju	stment is show	wn on WP C-3 P	BOP	. PSCo will
		ally to seek FERC approval of the updated PBOP expense. F						
		ccount 926 will be excluded. Reference Form 1 Page 323, lin		,	, , ,			
	2. Reau	latory Commission expenses (FERC Account 928) will be dire	ectly assigned to Transmission	n and	are shown on	WP C-4.		
		ral Advertising Expenses (FERC Account 930.1) will be exclu				_		
	4. All in	dustry assocation dues recorded in FERC Account 930.2 will	be excluded.					
		Industry Association Dues	FF1, pg. 335, Line 1		11,602			
		Service Company Allocation of Industry Association Dues	FF1, pg. 335, Line 12		1,222,385			
		Total Exclusion	,,,,	\$	1,233,987			
1								

Actua Line	ils					
No.	FERC	Account Description	Reference	Total	Adjustment	Adjusted Total
		•		Col. (a)	Col. (b)	Col. (c)
1	920	Administrative and general salaries	FF1, pg. 323, Line 181		\$ -	\$ -
2	921	Office supplies and expenses	FF1, pg. 323, Line 182		-	-
3	922	Administrative expenses transferred— Credit	FF1, pg. 323, Line 183		-	-
4	923	Outside services employed	FF1, pg. 323, Line 184		-	-
5	924	Property insurance	FF1, pg. 323, Line 185		-	-
6	925	Injuries and damages	FF1, pg. 323, Line 186		-	-
7	926	Employee pensions and benefits (1)	FF1, pg. 323, Line 187		-	-
8	927	Franchise requirements	FF1, pg. 323, Line 188		-	-
9	928	Regulatory commission expenses (2)	FF1, pg. 323, Line 189		-	-
10	929	Duplicate charges—Credit	FF1, pg. 323, Line 190		-	-
11	930.1	General Advertising Expenses (3)	FF1, pg. 323, Line 191		-	-
12	930.2	Miscellaneous general expenses (4)	FF1, pg. 323, Line 192		-	-
13	931	Rents	FF1, pg. 323, Line 193		-	-
14	935	Maintenance of general plant	FF1, pg. 323, Line 196		-	-
15		Subtotal		\$ -	\$ -	\$ -

- Notes:

  1. Post-Employment Benefits Other than Pensions (FAS 106) shall remain as a stated, fixed amount and shall not be changed except as directed by the Commission following a filing seeking such change pursuant to section 205 or 206 of the FPA. The adjustment is shown on WP\_C-3 PBOP. PSCo will file annually to seek FERC approval of the updated PBOP expense. Retail Deferred Pension Expense, net of any amortization amounts recorded in FERC Account 926 will be excluded. Reference Form 1 Page 323, line 187, Footnote.
- 2. Regulatory Commission expenses (FERC Account 928) will be directly assigned to Transmission and are shown on WP\_C-4.
- 3. General Advertising Expenses (FERC Account 930.1) will be excluded.
- 4. All industry assocation dues recorded in FERC Account 930.2 will be excluded.

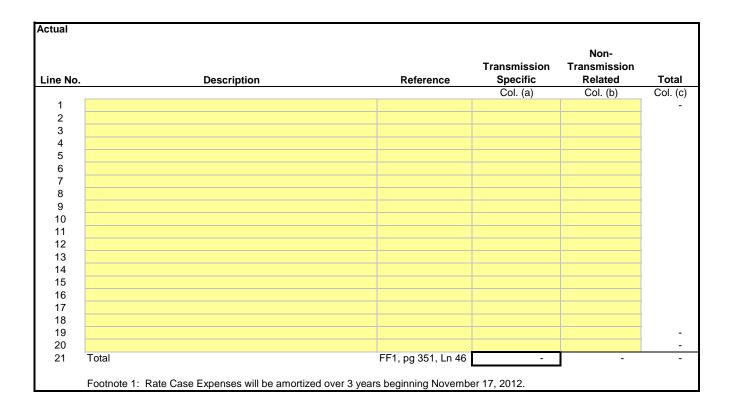
FF1, pg. 335, Line 1 FF1, pg. 335, Line 12 Industry Association Dues Service Company Allocation of Industry Association Dues

Total Exclusion

Line No.	Description	Total Expense	O&M \$	O&M Electric \$
	F :: I.B	Col. (a)	Col. (b)	Col. (c)
1 2	Estimated Base Year 2022			
3	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
4	XES - Allocated to PSCo	1,197,000	297,131	219,182
5	ALC THIOCARCA TO TOCK	1,107,000	207,101	210,102
6				
7				
8			•	-
9	Total	(5,463,000)	(3,876,898)	(2,377,535)
10				
11		_		
12	Estimated Amount Included in Account 926			
13				
14	PSCo Direct Expense	(6,660,000)	(4,174,029)	(2,596,717)
15	XES - Allocated to PSCo	1,197,000	297,131	219,182
16				
17				
18				
19 20	Total	(5,463,000)	(3,876,898)	(2,377,535)
21	Total	(3,403,000)	(3,070,030)	(2,377,333)
22	Actual Base Year 2022			
23	Notical Base Teal 2022			
24	PSCo Direct Expense			
25	XES - Allocated to PSCo			
26				
27				
28				
29				
30				
31				
32				
33	Total		-	-
34		_		
35	Actual Amount Included in Account 926			
36	D00 D: 45			
37	PSCo Direct Expense			
38	XES - Allocated to PSCo			
39 40				
40 41				
42				
43	Total	-	_	_
44	10141			
4 <del>4</del> 45	Adjustment			
46	Estimated Amount Less Base Year Amount (Line 20 minus 9)	-	. г	_
47	Actual Amount Less Base Year Amount (Line 43 minus 33)	-		_
т,	, idea, , intourit 2000 Dago Tour / intourit (Line 40 minus 00)		L	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Regulatory Commission Expense Detail (FERC Account 928)

			Transmission	Non- Transmission	
Line No.	Description	Reference	Specific	Related	Total
	-		Col. (a)	Col. (b)	Col. (c)
1			-	0	-
2					-
3					-
4			-		-
5					-
6	Total	<del></del>	-	-	-
7				•	



Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Taxes Other Than Income Tax

				FERC Form No.	1
Line No.	Description	Reference	Estimated	Reference	Actual
1	FUTA			263.i	
2	FICA			263.i	
3	Unemployment SESA			263.i	
4	Occupational Denver			263.i	
5	Total taxes related to wages & salaries (1)	Company Records	\$ 13,683,585		-
6	3 ( )	' '	, ,		<u> </u>
7	Real and personal property taxes			263.i	
8	Use tax			263.i	
9	Total taxes related to property (1)	Company Records	\$190,990,800		-
10					_
11	Miscellaneous				
12	CO MISC TOTI - CO EZ ITC	Company Records	\$ (750,000)		
13		_			
		Line 5 plus Line 9			
14	Total TOTI	plus Line 12	\$ 203,924,385	115.14.g	\$ -

Note 1. The PSCo budget estimates these taxes only in total. Details as to actual taxes will be available for actuals in the Annual True-up.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Revenue Credits

Estimated	d						
Line No.	FERC	Description	Total	Δ	djustments	Ad	justed Total
			Col. (a)		Col. (b)		Col. (c)
1	454- Rent F	From Electric Property					
2	45400	Rental Income on Transmission Facilities	\$ 3,103,661	\$	-	\$	3,103,661
3	45400	Rental Income on Other Facilities	3,971,111		(3,971,111)		-
4	Total 454		\$ 7,074,771	\$	(3,971,111)	\$	3,103,661
5							
6	456- Other	Electric Revenue					
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge	\$ 490,846	\$	-	\$	490,846
8	456	Total Other Electric Revenue - (Other Than Schedule 18)	\$ 58,184,470		(58,184,470)		-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ 58,675,316	\$	(58,184,470)	\$	490,846
10		. •			, , , , ,		
11	421.1 Gain	on disposition of property					
	404.4	Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.					
12	421.1	WP_B-7 Line 15	\$ -	\$	-	\$	_
13	421.1	Gain on disposition of property (Other Related)	-	ľ	-	•	-
14	Total 421.1		\$ -	\$	-	\$	-
14	Total 421.1		\$ -	\$	-	\$	

Actual					
Line No.	FERC	Description	Total	Adjustments	Adjusted Total
			Col. (a)	Col. (b)	Col. (c)
1	454- Rent F	From Electric Property			
2	45400	Rental Income on Transmission Facilities		\$ -	\$ -
3	45400	Rental Income on Other Facilities		-	-
4	Total 454-	FERC Form No. 1 pg. 300 Ln 19	\$ -	\$ -	\$ -
5					
6	456- Other	r Electric Revenue			
7	456	Revenues from Schedule 18 Annual Interconnection Customer O&M Charge		\$ -	\$ -
8	456	Total Other Electric Revenue - (Other Than Schedule 18)		-	-
9	Total 456-	FERC Form No. 1 pg. 300 Ln 21	\$ -	\$ -	\$ -
10		· ·			
11	421.1 Gain	on disposition of property			
		Amortization of the Gain on the Sale of TSB (Allocated to Transmission) Ref.			
12	421.1	WP_B-7 Line 15	\$ -	\$ -	\$ -
13	421.1	Gain on disposition of property (Other Related)		-	-
14	Total 421.1	- FERC Form No. 1 pg. 117 Ln 40	\$ -	\$ -	\$ -
			•	•	

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Account 456.1- Revenues from Transmission of Electricity of Others

Table 23 WP F-1

Estimate Line No.	Type	Description	Service Type	Divisor kW	Point-to-Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	Scheduling, System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	Regulation and Frequency Schedule 3 & 3A Wind	Regulation and Frequency Schedule 3 & 3A Solar	Regulation and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Network & Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line Items
	- 115-		.,,,-	(a)	(b)	(c)	(d)	(e)	(f)		(q)	(h)	(i)	(1)	(k)	(1)	(m)	(n)
1	Credit	OATT Non-Firm PTP	NF SEP	0	4,766,106 2,107,555	-	76,487	466,832	21,124 57,190	-				32,962		9,104	-	5,372,615
2	Credit	OATI FIM PIP	0 0	0	2,107,555	-	63,166	359,746			-		-	32,577		8,886	-	2,629,120
3	Divisor	PSCoM Firm PTP	LFP	400,000	9,222,528	-	144,384	770.004		-	-	-	-	-		-	-	10,142,976
4	Divisor	WAPA Firm PTP	LFP	188,000	9,222,520	-	144,304	776,064		-		-	-	-	-	-		10,142,976
5	Divisor	CSU Firm PTP	LFP	60,000	2,943,360		46,080	247,680	46,120									3,283,240
7	Divisor	Firm PTP	LFP	- 000,000	2,943,300		40,000	247,000	40,120	236,772	-	-	-		2,234,898			2,471,670
,	DIVISOR	riiii e i e	0 0				-		- :	230,772	-	-			2,234,050			2,471,070
0	Divisor	MEAN - Network	FNO	30,413		1,491,936		-			-	-						1,491,936
10	Ancillary	MEAN - Network	OS	30,413		1,451,550	23,357	125,545	23,377			297		96,580		26,773		295,929
11	Divisor	Tri-State - Network	FNO	256,589		12.587.224	-		-	-		-	-	-		-	-	12.587.224
12	Ancillary	Tri-State - Network	OS	-		-	197,060	-	197,232	135,532	29,819	23,633			1,279,286	-	-	1.832.743
13	Divisor	IREA - Network	FNO	435,068		21.342.690	-	-		-	-				-	-	-	21.342.690
14	Ancillary	IREA - Network	OS	-			334,132	1,795,960	334,423		82,112	10,341	-	1,381,610		382,999	-	4.239.465
15	Divisor	PSCoM - Network	FNO	116,740		6,232,560	-	-	-	-		-	-	-	-	-	-	6,232,560
16	Ancillary	PSCoM - Network	OS	-		-	89,657	481,904	89,735	-	442	41	-	370,723	-	102,769	-	1,134,829
17	Divisor	WAPA - Network	FNO	93,511		4,587,274	-	-	-	-	-	-	-	-	-		-	4,587,274
18	Ancillary	WAPA - Network	OS	-		-	71,816	-	71,879			-	-	296,955		82,320	-	522,970
19			0 0	-		-		-				-	-	-		-	-	-
20			0 0	-		-	-	-	-		-	-	-	-	-	-	-	-
21	Credit	PACIFICORP GFA Firm Contract	LFP	-		336,398	-	-	-	-	-	-	-	-	-	-	-	336,398
22	Credit	Tri-State, Midway - GFA Firm Contract	OS	-		224,400	-	-	-	-	-	-	-	-	-	-	-	224,400
23			0 0	-		-	0	-	-	-		-	-	-	-	-	-	-
24	Credit	PRPA - BASOT	OS	-		-	400,024	-	400,372		46,011	44,577	-	607,852	3,564,585	255,299	-	5,650,352
25	Credit	Tri-State (376) BASOT	OS	-	0	0	-	0	0	0	36,986	0	0	0	0	0	-	-
26	Credit	ARPA - BASOT	OS	0	0	0	32,685	0	32,713		0	376	0	135,148	52,200	0	-	260,142
27	Credit	Black Hills CE BASOT	OS	-		-	240,878	-	241,088		-	24,384	-	-	2,287,919	-	-	3,036,658
28	Credit	Colorado Springs BASOT	OS	-		-	142,893	-	-	97,975	•				231,196	-	-	472,064
29	Ancillary		0 0	-	•	-	-	-							-	-	1,073,236	1,073,236
30 31															-	-	-	0
31																		U
32																		
34																		
35																		
36																		
37																		
38																		
39		Total		1,180,321	19.039.549	46.802.482	1,862,619	4,253,731	1.515.253	1.097.331	195,370	103.649	0	2,954,407	9,650,084	868,150	1,073,236	89,415,862
40				1,100,021	15,000,045	40,002,402	1,002,015	7,200,701	1,010,200	1,00,1001	155,570	.03,049	0	2,554,407	5,000,004	000,100	1,010,230	30,410,002
41	Summar	ized by Type:		1,180,321														
42	Credit			, ,,,,,,	6.873.661	560,798	956.133	826,578	752.487	725.028	82,997	69.337	0	808,539	6.135.900	273,289	0	18.064.747
43	Divisor			L	12,165,888	46,241,684	190,464	1,023,744	46,120		02,557	05,337	n	000,339	2,234,898	273,209	0	62.139.570
44	Ancillary				12,100,000	10,2-1,304	716,022	2,403,409	716,646		112,373	34,312	0	2,145,868	1,279,286	594,861	1,073,236	9,211,545
45	Other				0	0	0.000	_,.50,400	0.000	0.00,002	0 112,010	04,012	0	_,140,000	0.270,200	0	0	0,2.1,040
46	Total			-	19.039.549	46,802,482	1,862,619	4,253,731	1,515,253	1,097,331	195,370	103.649	0	2.954.407	9,650,084	868,150	1,073,236	89,415,862
47						,, 102	.,,	.,	.,,200	.,,	,070	. 13,045	· ·	-,,707	-,,			

<sup>45</sup> Other
46 Total
47
48 Description of Revenue Types:
49 Ancillary Ancillary services includes regulation & frequency, control & dispatch, voltage control, reactive, spinning reserve, scheduling, and flex reserve.
50 Divisor Load associated with these revenues are included in the formula divisor.
51 Credit Revenue credit because the load is not included in divisor.

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Table 23 WP F-1

		Description	Service Type	Divisor kW	Point to Point Transmission Schedules 7 & 8	Network Transmission Schedule 9	System Control & Dispatch Schedule 1	Reactive Supply & Voltage Control Schedule 2	Regulation and Frequency Schedule 3	and Frequency Schedule 3 & 3A Wind	and Frequency Schedule 3 & 3A Solar	and Frequency Schedule 3 & 3A-VER Non-VER	Network & Energy Imbalance Schedule 4	Interco. Spinning Reserve Schedule 5	Flex Reserve Schedule 16	Supplemental Spinning Reserve Schedule 6	FERC Assess Pass Through	Total of Line Items
	уре			(a)	(b)	(c)	(d)	(e)	(f)		(q)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
													0					
Cre Divi	mmarize dit sor sillary	Total (1) ed by Type:		0	0		0 0 0 0	0 0 0	0 0 0 0 0	0 0 0	0 0	0	0	0 0 0		0 0 0	0 0 0	

Total (1)

Description of Revenue Types:

Another

Anothe

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

Estimate	d															
Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
1 2	Long Term Debt: Acct 221 Bonds	112.18.c.d	6.550.000.001	6.550.000.001	6.550.000.001	6.550.000.001	6.550.000.001	6.850.000.001	6.850.000.001	6.850.000.001	6.850.000.001	6.850.000.001	6.850.000.001	6.850.000.001	6.850.000.001	0.704.045.000
2	Acct 221 Bonds Acct 223 Advances from Assoc. Compa		6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
J	Acct 224 Other Long Term Debt	112.20.c,d	-	-				-	-	-		-	-	-	-	-
5		2.19 c,d enter negat	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Long Term Debt	Sum Lines 1 - 5	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,550,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,850,000,001	6,734,615,386
7	Preferred Stock (1)	112.3.c,d	0													
9	Fielelled Stock (1)	112.3.0,u	0													-
10	Common Equity- Per Books	112.16.c,d	8,381,412,583	8,452,930,484	8,502,008,016	8,435,887,978	8,461,579,937	8,491,480,812	8,536,465,671	8,693,921,453	8,762,634,289	8,739,648,322	8,807,449,840	8,868,887,346	8,882,539,429	8,616,680,474
11	Less Acct 204 Preferred Stock Less Acct 219 Accum Other Compre.	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Income	112.15.c,d	(22,624,402)	(22,525,226)	(22,435,648)	(22,336,472)	(22,240,496)	(22,141,320)	(22,045,344)	(21,946,168)	(21,846,992)	(21,756,889)	(21,669,095)	(21,584,132)	(21,496,337)	(22,049,886)
13	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings	112.12.c.d	(3.284.071)	(3,037,171)	(2,790,299)	(2,545,161)	(2,298,245)	(2,051,672)	(1,806,512)	(1,559,511)	(1,312,467)	(1,067,278)	(820,143)	(573,002)	(326,696)	(1,805,556)
14	Adjusted Common Equity	Ln 10 - 11 - 12 - 13	8,407,321,056	8,478,492,881	8,527,233,963	8,460,769,611	8,486,118,678	8,515,673,804	8,560,317,527	8,717,427,132	8,785,793,748	8,762,472,490	8,829,939,078	8,891,044,480	8,904,362,462	8,640,535,916
15	,		-, -, -,	., ., . ,	-,- ,,	-,,,-	.,,			-, , , , -			-,,,-	.,,		
16 17	Total (Line 6 plus Line 8 plus Line 14)		14,957,321,057	15,028,492,882	15,077,233,964	15,010,769,612	15,036,118,679	15,365,673,805	15,410,317,528	15,567,427,133	15,635,793,749	15,612,472,491	15,679,939,079	15,741,044,481	15,754,362,463	15,375,151,302
18	Cost of Debt															
19	Acct 427 Interest on Long Term Debt Acct 428 Amortization of Debt Discount	117.62.c													244,980,387	
20	and Expense	117.63.c													5,622,181	
21	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c													706.318	
21	Acct 430 Interest on Debt to Assoc.	117.04.0													700,316	
22	Companies (LTD portion only) (2) Less: Acct 429 Amort of Premium	117.67.c													0	
23		117.65.c enter negative														
24	Reacquired Debt	117.66.c enter negative														
25 26	Total Interest Expense	Sum Lines 19 - 24												•	251,308,887	
27	Average Cost of Debt (Line 25 / Line 6)													[	3.73%	
28														-		
29	Cost of Preferred Stock															
30 31	Preferred Stock Dividends	118.29.c														
32	Average Cost of Preferred Stock (Line 3)	0 / Line 8)													0.00%	
	Note 1. If and when the Company issues pro Note 2. Interest on Debt to Associated Com															

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Capital Structure Details

ctual		Form No.1														
ine No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
	Long Term Debt:	440.40					1	1								
2	Acct 221 Bonds	112.18.c,d														-
3	Acct 223 Advances from Assoc. Compar	112.20.c,d														_
4	Acct 224 Other Long Term Debt	112.21.c,d														-
5		2.19 c,d enter negativ														
7	Total Long Term Debt	Sum Lines 1 - 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Preferred Stock (1)	112.3.c,d														-
9		_														
10	Common Equity- Per Books	112.16.c,d														_
11	Less Acct 204 Preferred Stock	112.3.c,d														_
12	Less Acct 219 Accum Other Compre. In:															_
	Less Acct 216.1 Unappropriated	112.10.0,0														_
13	Undistributed Subsidiary Earnings	112.12.c,d														_
14		Ln 10 - 11 - 12 - 13														
	Adjusted Common Equity	LII 10 - 11 - 12 - 13	-	-	-	•	-	•	-	•		-	-		-	
15	T. (14) . (0.1 - 1) . (0.1 - 1) . (40)															
	Total (Line 6 plus Line 8 plus Line 14)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
17																
	Cost of Debt															_
19	Acct 427 Interest on Long Term Debt	117.62.c														
20	Acct 428 Amortization of Debt Discount															
20	and Expense	117.63.c														
	Acct 428.1 Amortization of Loss on															
21	Reacquired Debt	117.64.c														
	Acct 430 Interest on Debt to Assoc.															
22	Companies (LTD portion only) (2)	117.67.c														
	Less: Acct 429 Amort of Premium on															
23		117.65.c enter negativ	/Δ													
20	Less: Acct 429.1 Amort of Gain on	117.00.0 Cilici negati	VC													-
24		117.66.c enter negativ	10													
25		Sum Lines 19 - 24	ve													_
25	Total Interest Expense	Sum Lines 19 - 24													-	
26	A														0.000	<b>a</b>
27	Average Cost of Debt (Line 25 / Line 6)														0.00%	0
28																
	Cost of Preferred Stock															_
30	Preferred Stock Dividends	118.29.c													-	
31																
32	Average Cost of Preferred Stock (Line 30	) / Line 8)													0.00%	, D
	Note 1. If and when the Company issues pre	eferred stock, footnote	will indicate the aut	horizing regulatory	agency, the docke	t/case number,										
	Note 2. Interest on Debt to Associated Comp	oanies (FERC 430) wil	I be populated with	interest related to	Long-Term Debt or	nlv.										
						•										

Name

FERC Account

Table 25 WP\_H-1

Notes

FERC Account	Name	(%)	Notes
Electric Plant Acquisition Adjustmen	nt- Calpine Acquisition		
114	Transmission Serving Transmission		
	Rocky Mountain Energy Center-Amortization of 55 years ending in 2065.	1.82%	
	Rooky Modificant Energy Octrice Antonization of 35 years chaing in 2005.	1.02/0	
Unit or Account Number	Account Number and I as December	Total Danier delice Data	
Unit or Account Number	Account Number and / or Description	Total Depreciation Rate	
	ELECTRIC INTANGIBLE PLANT		
	301 Organization Costs		
	302 Franchises and Consents		1
	303 Miscellaneous Intangible Plant		1
	303.4 Misc Computer Software - 3 Year	33.33%	
	303.4 Misc Computer Software - 7 Year	14.29%	
	303.4 Misc Computer Software - 10 Year	10.00%	
	303.4 Misc Computer Software - 15 Year	6.67%	
	STEAM PRODUCTION PLANT		
	STEAM PRODUCTION PLANT		
Cameo Common	310.2 Land Rights	0.00%	
Cherokee Unit 2 SC	314 Turbogenerator Units	6.29%	
Cherokee Unit 2 SC	315 Accessory Electric Equipment	4.20%	
OTIOTORIO OTIN 2 OO	o to hoodsoory Elocatio Equipment	112070	
Cherokee Unit 4	311 Structures and Improvements	5.52%	
Cherokee Unit 4	312 Boiler Plant Equipment	5.75%	
Cherokee Unit 4	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Unit 4	314 Turbogenerator Units	5.32%	
Cherokee Unit 4	315 Accessory Electric Equipment	5.13%	
Cherokee Unit 4	315.2 Computers and Peripherals	6.15%	
Cherokee Unit 4	316 Miscellaneous Power Plant Equipment	8.18%	
		<del></del>	
Cherokee Common	310.2 Land Rights	4.59%	
Cherokee Common	310.3 Water Rights	5.65%	
Cherokee Common	311 Structures and Improvements	6.44%	
Cherokee Common	312 Boiler Plant Equipment	6.57%	
Cherokee Common	312 Boiler Plant Equipment AQIR	6.67%	
Cherokee Common	314 Turbogenerator Units	5.28%	
Cherokee Common	315 Accessory Electric Equipment	5.19%	
Cherokee Common	315.2 Computers and Peripherals	5.56%	
Cherokee Common	316 Miscellaneous Power Plant Equipment	7.30%	
Coal Cars	312 Boiler Plant Equipment	4.73%	
Comanche Unit 1	311 Structures and Improvements	2.97%	
Comanche Unit 1	312 Boiler Plant Equipment	3.90%	
Comanche Unit 1		3.46%	
	314 Turbogenerator Units		
Comanche Unit 1	315 Accessory Electric Equipment	3.07%	
Comanche Unit 1	315.2 Computers and Peripherals	3.45%	
Comanche Unit 1	316 Miscellaneous Power Plant Equipment	2.74%	
Comanche Offici	3 to iviscellarieous rower riant Equipment	2.7478	
Comanche Unit 2	311 Structures and Improvements	2.58%	
Comanche Unit 2	312 Boiler Plant Equipment	3.54%	
	, ,		
Comanche Unit 2	314 Turbogenerator Units	3.01%	
Comanche Unit 2	315 Accessory Electric Equipment	2.86%	
Comanche Unit 2	315.2 Computers and Peripherals	3.37%	
Comanche Unit 2	316 Miscellaneous Power Plant Equipment	2.56%	
Comanche Unit 3	310.2 Land Rights	1.70%	
Comanche Unit 3	311 Structures and Improvements	1.81%	
Comanche Unit 3	312 Boiler Plant Equipment	1.92%	
Comanche Unit 3	314 Turbogenerator Units	1.93%	
Comanche Unit 3	315 Accessory Electric Equipment	1.78%	
Comanche Unit 3	315.2 Computers and Peripherals	1.89%	
Comanche Unit 3	316 Miscellaneous Power Plant Equipment	2.05%	
:=::=::= =:::=	and adaption	2.55%	
Comanche Common	311 Structures and Improvements	2.03%	
Comanche Common	312 Boiler Plant Equipment	2.23%	
Comanche Common	314 Turbogenerator Units	2.22%	
Comanche Common	315 Accessory Electric Equipment	1.95%	
Comanche Common	315.2 Computers and Peripherals	2.19%	
Comanche Common	316 Miscellaneous Power Plant Equipment	2.25%	
Craig Unit 1	311 Structures and Improvements	5.17%	
=			
Craig Unit 1	312 Boiler Plant Equipment	5.00%	
Craig Unit 1	314 Turbogenerator Units	10.98%	
Craig Unit 1	315 Accessory Electric Equipment	5.95%	
=			
Craig Unit 1	315.2 Computers and Peripherals	5.52%	
Craig Unit 1	316 Miscellaneous Power Plant Equipment	4.74%	
	• •		

		Rate	
FERC Account	Name	(%)	Notes
Craig Unit 2	311 Structures and Improvements	2.40%	
Craig Unit 2	312 Boiler Plant Equipment	2.51%	
Craig Unit 2	314 Turbogenerator Units	3.00%	
Craig Unit 2	315 Accessory Electric Equipment	2.45%	
Craig Unit 2	315.2 Computers and Peripherals	2.59%	
Craig Unit 2	316 Miscellaneous Power Plant Equipment	2.45%	
·	• •		
Craig Common	311 Structures and Improvements	2.71%	
Craig Common	312 Boiler Plant Equipment	3.60%	
Craig Common	314 Turbogenerator Units	3.15%	
Craig Common	315 Accessory Electric Equipment	2.69%	
Craig Common	315.2 Computers and Peripherals	2.91%	
Craig Common	316 Miscellaneous Power Plant Equipment	3.40%	
orally common	o to missonariosas i sito i nari Equipmon	0.1070	
Hayden Unit 1	311 Structures and Improvements	2.83%	
Hayden Unit 1	312 Boiler Plant Equipment	4.85%	
Hayden Unit 1	314 Turbogenerator Units	3.50%	
-		3.07%	
Hayden Unit 1	315 Accessory Electric Equipment		
Hayden Unit 1	315.2 Computers and Peripherals	6.39%	
Hayden Unit 1	316 Miscellaneous Power Plant Equipment	2.84%	
Hayden Unit 2	311 Structures and Improvements	3.82%	
Hayden Unit 2	312 Boiler Plant Equipment	3.01%	
Hayden Unit 2	314 Turbogenerator Units	2.81%	
Hayden Unit 2	315 Accessory Electric Equipment	2.64%	
Hayden Unit 2	315.2 Computers and Peripherals	5.00%	
Hayden Unit 2	316 Miscellaneous Power Plant Equipment	2.50%	
Hayden Common	311 Structures and Improvements	4.98%	
Hayden Common	312 Boiler Plant Equipment	4.56%	
Hayden Common	314 Turbogenerator Units	5.40%	
Hayden Common	315 Accessory Electric Equipment	4.57%	
Hayden Common	315.2 Computers and Peripherals	4.73%	
Hayden Common	316 Miscellaneous Power Plant Equipment	6.12%	
Pawnee Unit 1	311 Structures and Improvements	2.21%	
Pawnee Unit 1	312 Boiler Plant Equipment	3.04%	
Pawnee Unit 1	314 Turbogenerator Units	2.46%	
Pawnee Unit 1	315 Accessory Electric Equipment	2.21%	
Pawnee Unit 1	315.2 Computers and Peripherals	3.24%	
Pawnee Unit 1	316 Miscellaneous Power Plant Equipment	2.33%	
Pawnee Common	311 Structures and Improvements	6.78%	
Pawnee Common	312 Boiler Plant Equipment	6.96%	
Pawnee Common	314 Turbogenerator Units	6.58%	
Pawnee Common	315 Accessory Electric Equipment	5.97%	
Pawnee Common	315.2 Computers and Peripherals	6.88%	
Pawnee Common	316 Miscellaneous Power Plant Equipment	6.66%	
	· · · · · · · · · · · · · · · · ·		
Zuni Common	310.3 Water Rights	0.00%	
	• • • • • • • • • • • • • • • • • • •		
	HYDRAULIC PRODUCTION PLANT		
Ames	331 Structures and Improvements	2.38%	
Ames	332 Reservoirs, Dams and Waterways	3.04%	
Ames	333 Waterwheels, Turbines and Generators	2.31%	
Ames	334 Accessory Electric Equipment	2.97%	
Ames	334.2 Computers and Peripherals	3.01%	
Ames	335 Misc. Power Plant Equipment	2.68%	
Ames	335.2 Recreational Facilities	2.82%	
Ames	336 Roads, Railroads and Bridges	2.76%	
Cabin Creek	331 Structures and Improvements	2.73%	
Cabin Creek	332 Reservoirs, Dams and Waterways	2.50%	
Cabin Creek	333 Waterwheels, Turbines and Generators	2.86%	
Cabin Creek	334 Accessory Electric Equipment	2.94%	
Cabin Creek	334.2 Computers and Peripherals	2.80%	
Cabin Creek	335 Misc. Power Plant Equipment	2.68%	
Cabin Creek	335.2 Recreational Facilities	2.92%	
Cabin Creek	336 Roads, Railroads and Bridges	2.40%	
	222 220, ramodao ana Briagoo	2.70/0	
Georgetown	331 Structures and Improvements	4.96%	
Georgetown	332 Reservoirs, Dams and Waterways	5.18%	
Georgetown	333 Waterwheels, Turbines and Generators	4.23%	
Georgetown	334 2 Computers and Perinherals	5.18%	
Georgetown	334.2 Computers and Peripherals	5.16%	
Georgetown	335 Misc. Power Plant Equipment	4.60%	
Georgetown	335.2 Recreational Facilities	5.15%	
Georgetown	336 Roads, Railroads and Bridges	5.16%	
Colido	224 Structures and Improvements	45 500/	
Salida	331 Structures and Improvements	15.58%	
Salida	332 Reservoirs, Dams and Waterways	17.93%	

		Rate	
FERC Account	Name	(%)	Notes
Salida	333 Waterwheels, Turbines and Generators	14.76%	
Salida	334 Accessory Electric Equipment	15.59%	
Salida	334.2 Computers and Peripherals	17.52%	
Salida	335 Misc. Power Plant Equipment	14.01%	
Salida	335.2 Recreational Facilities	16.80%	
Salida	336 Roads, Railroads and Bridges	15.10%	
	,		
Shoshone	331 Structures and Improvements	2.26%	
Shoshone	332 Reservoirs, Dams and Waterways	2.04%	
Shoshone	333 Waterwheels, Turbines and Generators	2.13%	
Shoshone	334 Accessory Electric Equipment	2.37%	
Shoshone	334.2 Computers and Peripherals	2.13%	
Shoshone	335 Misc. Power Plant Equipment	2.17%	
Shoshone	335.2 Recreational Facilities	2.13%	
Shoshone	336 Roads, Railroads and Bridges	1.62%	
Tacoma	331 Structures and Improvements	3.03%	
Tacoma	332 Reservoirs, Dams and Waterways	3.85%	
Tacoma	333 Waterwheels, Turbines and Generators	3.48%	
Tacoma	334 Accessory Electric Equipment	3.70%	
Tacoma	334.2 Computers and Peripherals	3.72%	
Tacoma	335 Misc. Power Plant Equipment	3.18%	
Tacoma	335.2 Recreational Facilities	3.18%	
Tacoma	336 Roads, Railroads and Bridges	2.83%	
	OTHER PRODUCTION PLANT		
Alamosa	341 Structures and Improvements	3.84%	
Alamosa	342 Fuel Holders, Producers, and Accessories	1.52%	
Alamosa	343 Prime Movers	2.63%	
Alamosa	344 Generators	2.63% 1.81%	
Alamosa	345 Accessory Electric Equipment	7.20%	
Alamosa	345.2 Computers and Peripherals	2.63%	
Alamosa	346 Miscellaneous Power Plant Equipment	7.46%	
Blue Spruce	341 Structures and Improvements	2.60%	
Blue Spruce	342 Fuel Holders, Producers, and Accessories	2.60%	
Blue Spruce	343 Prime Movers	2.60%	
Blue Spruce	344 Generators	2.60%	
Blue Spruce	345 Accessory Electric Equipment	2.86%	
Blue Spruce	345.2 Computers and Peripherals	2.60%	
Blue Spruce	346 Miscellaneous Power Plant Equipment	2.60%	
Cherokee 5-7	341 Structures and Improvements	2.54%	
Cherokee 5-7	342 Fuel Holders, Producers, and Accessories	2.75%	
Cherokee 5-7	343 Prime Movers	2.75%	
Cherokee 5-7	344 Generators	2.63%	
Cherokee 5-7	345 Accessory Electric Equipment	2.62%	
Cherokee 5-7		2.63%	
Cherokee 5-7	345.2 Computers and Peripherals 346 Miscellaneous Power Plant Equipment		
Cherokee 5-7	346 Miscellaneous Power Plant Equipment	2.56%	
OL BULL WELL	0401 18:14	4 000/	
Cheyenne Ridge Wind	340 Land Rights	4.00%	
Cheyenne Ridge Wind	341 Structures and Improvements	4.34%	
Cheyenne Ridge Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Cheyenne Ridge Wind	343 Prime Movers	4.34%	
Cheyenne Ridge Wind	344 Generators	4.34%	
Cheyenne Ridge Wind	345 Accessory Electric Equipment	4.34%	
Cheyenne Ridge Wind	345.2 Computers and Peripherals	4.34%	
Cheyenne Ridge Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Fruita	340 Land Rights	1.11%	
Fruita	341 Structures and Improvements	1.56%	
Fruita	342 Fuel Holders, Producers, and Accessories	3.04%	
Fruita	343 Prime Movers	2.38%	
Fruita	344 Generators	1.80%	
Fruita	345 Accessory Electric Equipment	4.22%	
Fruita	345.2 Computers and Peripherals	2.38%	
Fruita	346 Miscellaneous Power Plant Equipment	7.75%	
	2.2	1.10%	
Et Saint Vrain Linit 1	2/11 Structures and Improvements	1.62%	
Ft Saint Vrain Unit 1	341 Structures and Improvements		
Ft Saint Vrain Unit 1	342 Fuel Holders, Producers, and Accessories	2.15%	
Ft Saint Vrain Unit 1	343 Prime Movers	3.35%	
Ft Saint Vrain Unit 1	344 Generators	2.20%	
Ft Saint Vrain Unit 1	345 Accessory Electric Equipment	2.10%	
Ft Saint Vrain Unit 1	345.2 Computers and Peripherals	1.86%	
Ft Saint Vrain Unit 1	346 Miscellaneous Power Plant Equipment	1.67%	
Ft Saint Vrain Unit 2	341 Structures and Improvements	3.73%	
Ft Saint Vrain Unit 2	342 Fuel Holders, Producers, and Accessories	2.86%	
Ft Saint Vrain Unit 2	343 Prime Movers	3.75%	
Ft Saint Vrain Unit 2	344 Generators	2.52%	

		Rate	
FERC Account	Name	(%)	Notes
Ft Saint Vrain Unit 2	345 Accessory Electric Equipment	3.58%	
Ft Saint Vrain Unit 2	345.2 Computers and Peripherals	2.56%	
Ft Saint Vrain Unit 2	346 Miscellaneous Power Plant Equipment	3.36%	
Ft Saint Vrain Unit 3	341 Structures and Improvements	3.42%	
Ft Saint Vrain Unit 3	342 Fuel Holders, Producers, and Accessories	3.73%	
Ft Saint Vrain Unit 3		3.92%	
	343 Prime Movers		
Ft Saint Vrain Unit 3	344 Generators	3.23%	
Ft Saint Vrain Unit 3	345 Accessory Electric Equipment	3.74%	
Ft Saint Vrain Unit 3	345.2 Computers and Peripherals	3.42%	
Ft Saint Vrain Unit 3	346 Miscellaneous Power Plant Equipment	3.76%	
Ft Saint Vrain Unit 4	341 Structures and Improvements	1.61%	
Ft Saint Vrain Unit 4	342 Fuel Holders, Producers, and Accessories	2.56%	
Ft Saint Vrain Unit 4	343 Prime Movers	3.89%	
Ft Saint Vrain Unit 4	344 Generators	2.58%	
Ft Saint Vrain Unit 4	345 Accessory Electric Equipment	2.52%	
Ft Saint Vrain Unit 4	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 4	346 Miscellaneous Power Plant Equipment	2.47%	
Ft Saint Vrain Unit 5	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 5	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 5	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 5	344 Generators	2.54%	
Ft Saint Vrain Unit 5	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 5	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 5	346 Miscellaneous Power Plant Equipment	2.54%	
F.O W H O	24.2		
Ft Saint Vrain Unit 6	341 Structures and Improvements	2.48%	
Ft Saint Vrain Unit 6	342 Fuel Holders, Producers, and Accessories	2.62%	
Ft Saint Vrain Unit 6	343 Prime Movers	3.16%	
Ft Saint Vrain Unit 6	344 Generators	2.54%	
Ft Saint Vrain Unit 6	345 Accessory Electric Equipment	2.54%	
Ft Saint Vrain Unit 6	345.2 Computers and Peripherals	2.55%	
Ft Saint Vrain Unit 6	346 Miscellaneous Power Plant Equipment	2.50%	
Tt Saint Viain Onit 0	340 Miscellaneous Power Plant Equipment	2.30%	
5.0 :	04.0	0.000	
Ft Saint Vrain Common	341 Structures and Improvements	2.08%	
Ft Saint Vrain Common	342 Fuel Holders, Producers, and Accessories	2.32%	
Ft Saint Vrain Common	343 Prime Movers	3.17%	
Ft Saint Vrain Common	344 Generators	2.31%	
Ft Saint Vrain Common	345 Accessory Electric Equipment	2.32%	
Ft Saint Vrain Common	345.2 Computers and Peripherals	3.25%	
Ft Saint Vrain Common	346 Miscellaneous Power Plant Equipment	3.09%	
Ft. Lupton CT	341 Structures and Improvements	2.36%	
		2.81%	
Ft. Lupton CT	342 Fuel Holders, Producers, and Accessories		
Ft. Lupton CT	343 Prime Movers	3.21%	
Ft. Lupton CT	344 Generators	3.08%	
Ft. Lupton CT	345 Accessory Electric Equipment	6.12%	
Ft. Lupton CT	345.2 Computers and Peripherals	3.21%	
Ft. Lupton CT	346 Miscellaneous Power Plant Equipment	1.48%	
Rocky Mountain	341 Structures and Improvements	2.71%	
Rocky Mountain	342 Fuel Holders, Producers, and Accessories	3.14%	
Rocky Mountain	343 Prime Movers	3.13%	
Rocky Mountain	344 Generators	2.65%	
*		2.76%	
Rocky Mountain	345 Accessory Electric Equipment		
Rocky Mountain	345.2 Computers and Peripherals	2.66%	
Rocky Mountain	346 Miscellaneous Power Plant Equipment	2.65%	
Rush Creek Wind	340 Land Rights	4.00%	
Rush Creek Wind	341 Structures and Improvements	4.34%	
Rush Creek Wind	342 Fuel Holders, Producers, and Accessories	4.34%	
Rush Creek Wind	343 Prime Movers	4.34%	
Rush Creek Wind	344 Generators	4.34%	
Rush Creek Wind	345 Accessory Electric Equipment	4.34%	
Rush Creek Wind		4.34%	
	345.2 Computers and Peripherals		
Rush Creek Wind	346 Miscellaneous Power Plant Equipment	4.34%	
Volment	244 Structures and Improvements	4 4407	
Valmont	341 Structures and Improvements	1.41%	
Valmont	342 Fuel Holders, Producers, and Accessories	1.75%	
Valmont	343 Prime Movers	2.33%	
Valmont	344 Generators	2.29%	
Valmont	345 Accessory Electric Equipment	3.11%	
Valmont	345.2 Computers and Peripherals	2.33%	
Valmont	346 Miscellaneous Power Plant Equipment	3.10%	
	· · · · · · · · · · · · · · · · · · ·	3.1075	
Wind to Hydrogen	344 Generators	5.23%	
·····a to riyarogon	on constant	J.23 /6	
	TRANSMISSION PLANT		
	TRANSMINISTON FEMALE		
350.2	Land Pights	1.00%	
350.2	Land Rights	1.00%	

			Rate	
	ERC Account	Name	(%)	Notes
352		Structures and Improvements	1.19%	
353		Station Equipment	1.98%	
354		Towers and Fixtures	1.48%	
355		Poles and Fixtures	2.25%	
356		Overhead Conductors and Devices	1.78%	
357		Underground Conduit	1.66%	
358		Underground Conductors and Devices	1.99%	
359		Roads and Trails	1.08%	
		DISTRIBUTION PLANT		
360.2		Land Rights	0.99%	
361		Structures and Improvements	1.58%	
362		Station Equipment	1.89%	
364		Poles, Towers and Fixtures	2.70%	
365		Overhead Conductors and Devices	2.74%	
366		Underground Conduit	1.75%	
367		Underground Conductors and Devices	2.18%	
368		Line Transformers	2.26%	
369		Services	2.15%	
369.1		Services-Overhead	2.43%	
369.2		Services-Underground	2.43%	
370		Meters	3.81%	
370.2		Automated Meter Reading Equipment	7.59%	
371		Installation on Customer Premises	4.42%	
373		Street Lighting and Signal Systems	2.95%	
		ELECTRIC GENERAL PLANT		
389.2		Land Rights	1.67%	
390		Structures and Improvements	2.25%	
391		Office Furniture and Equipment	4.56%	
391.2		Computer Hardware	16.23%	
392.1		Transportation Equipment-Autos	7.19%	
392.2		Transportation Equipment-Light Trucks	7.01%	
392.3		Transportation Equipment-Trailers	3.12%	
392.4		Transportation Equipment-Heavy Trucks	5.89%	
393		Stores Equipment	3.16%	
394		Tools, Shop and Garage Equipment	3.84%	
395		Laboratory Equipment	10.00%	
396		Power Operated Equipment	5.63%	
397		Communication Equipment	6.30%	
398		Miscellaneous Equipment	4.60%	
		COMMON INTANGIBLE PLANT (4)		
301		Organization Costs		
302		Franchises and Consents		1
303		Misc Computer Software-3 Year	33.33%	·
303.04		Misc Computer Software-7 Year	14.29%	
303.04		Misc Computer Software-10 Year	10.00%	
303.04		Misc Computer Software-15 Year	6.67%	
000.01		mos compator contrato to real	0.07 //	
		COMMON GENERAL PLANT (4)		
389.2		Land Rights	1.67%	
390		Structures and Improvements	2.42%	
390.07		Structures and Improvements - Leasehold Improvements	2.1270	2
390.85		Structures and Improvements - 1800 Larimer		3
390.65		Office Furniture and Equipment	4.90%	3
391.04		Computer Hardware	4.90% 16.36%	
391.05 392.1		Computer Hardware - 3 Year Life Transportation Equipment - Automobiles	32.61% 7.42%	
392.1		Transportation Equipment - Automobiles  Transportation Equipment - Light Trucks	7.42%	
392.3		Transportation Equipment - Trailers	3.17%	
392.4		Transportation Equipment - Heavy Trucks	6.17%	
393		Stores Equipment	3.16%	
394		Tools and Shop Equipment	3.92%	
395		Laboratory Equipment	9.96%	
396		Power Operated Equipment	5.90%	
397		Communication Equipment	5.45%	
398		Miscellaneous Equipment	4.64%	
Notes:				
1		Amortized over the terms of the franchise agreements or license.		
2		Amortized over the lease term.		
3		Amortized to the end of the lease term 6/2025.		
4		The revised Common Utility Plant depreciation rates accepted in Docket ER19-2077 will be reflected		
	395	Laboratory Equipment	9.5	

		Rate	
FERC Account	Name	(%)	Notes
396	Power Operated Equipment	9	
397	Communications Equipment	6.67	
398	Miscellaneous Equipment	5	
	····	-	
Common Intangible			
<b>55</b>			
302	Franchises and Consents	N/A <sup>1</sup>	
303	Electric Intangible Software 3 Yr	33.3333	
303	Electric Intangible Software 7 Yr	14.2857	
303	Electric Intangible Software 10 Yr	10	
303	Electric Intangible Software 15 Yr	6.6667	
303	Electric intangible Software 15 ff	0.0007	
Common General			
389	General Land Rights	1.6667	
390		2.4191	
	Structures and Improvements		
390	1800 Larimer Leasehold Improvements	N/A <sup>1</sup>	
390	Leasehold Improvements	N/A <sup>1</sup>	
391	Office, Furniture and Equipment	4.9019	
391.05	Computers 3 Year	32.608	
391.04	Computers	16.3559	
392.1	Transportation Equipment – Automobile	7.4233	
392.2	Transportation Equipment – Light Trucks	7.3603	
392.3	Transportation Equipment – Trailers	3.1677	
392.4	Transportation Equipment – Heavy Trucks	6.1716	
393	Stores Equipment	3.164	
394	Tools Shop Equipment	3.9186	
395	Laboratory Equipment	9.9572	
396	Power Operated Equipment	5.8982	
397	Communications Equipment	5.4453	
398	Miscellaneous Equipment	4.6394	
	1.1		
Notes:			
	The Description Determined and the Descript EDOS 004		
	The Depreciation Rates were accepted in Docket ER08-224-		
	000, Docket ER11-2853 and/or Docket ER19-XXX and will		
	not change absent a section 205 or 206 FPA filing.		
	Clastic lateraille Constitute and Lancehold languages		
1	Electric Intangible Franchises and Leasehold Improvements		
	are amortized over the life of the Agreement.		
	No Electric General Land Rights at December 31, 2010. To		
_	the extent PSCo acquires land rights, PSCo will make a		
2	section 205 FPA filing for approval of the depreciation		
	rates.		
	The revised Common Utility Plant depreciation rates		
3	accepted in Docket ER19-XXX will be reflected effective		
· ·	January 1, 2018 (with the 2018 True-up).		
	, ., =0 ·0 (mm mo =0 ·0 · · · · · · · · · · · · · · · · ·		

Public Service Company of Colorado Transmission Formula Rate Template Twelve Months Ended December 31, 2022 Transmission System Peak Demand Summary Table 26 WP\_I-1

						Estimated Sys	tem Peak Dem	m Peak Demand Summary				
Line No.	,	tem P		Generation Peak kW	Delete Generation Step-up Loss at Peak kW	Delete TIE Agmt Sales Load At Peak kW	Add Comanche 3 IREA at Peak kW	Add 3rd Party Transmission Network Load kW	Add Transmission Reserved Capacity kW	Transmission Peak kW		
				Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)		
1	Jan-22	0	0	5,240,743	(6,620)	(161,087)	194,053	374,802	248,000	5,889,890		
2	Feb-22	0	0	5,010,683	(7,400)	(144,329)	194,053	382,221	248,000	5,683,228		
3	Mar-22	0	0	4,683,650	(6,650)	(124,495)	194,053	337,981	248,000	5,332,538		
4	Apr-22	0	0	3,939,271	(3,780)	(89,344)	194,053	296,016	248,000	4,584,216		
5	May-22	0	0	4,907,649	(5,620)	(17,474)	190,000	352,363	248,000	5,674,918		
6	Jun-22	0	0	6,166,273	(6,580)	(33,131)	190,000	415,634	248,000	6,980,196		
7	Jul-22	0	0	6,798,243	(7,070)	(42,355)	190,000	439,165	248,000	7,625,982		
8	Aug-22	0	0	6,513,974	(7,670)	(55,194)	190,000	434,645	248,000	7,323,755		
9	Sep-22	0	0	5,790,640	(8,090)	(32,964)	190,000	401,843	248,000	6,589,429		
10	Oct-22	0	0	4,792,741	(4,860)	(56,502)	190,000	345,926	248,000	5,515,304		
11	Nov-22	0	0	4,891,747	(5,590)	(108,724)	194,053	381,486	248,000	5,600,972		
12	Dec-22	0	0	5,366,014	(5,650)	(146,726)	194,053	404,073	248,000	6,059,763		
13 14				64,101,628	(75,580)	(1,012,326)	2,304,318	4,566,153	2,976,000	72,860,192		
15	15 12 Month Average			5,341,802	(6,298)	(84,361)	192,027	380,513	248,000	6,071,683		

## **Actual System Peak Demand Summary** Delete TIE Agmt Sales Load Transmission Delete Transmission Line System Peak Peak At Peak Company Use Peak No. Date & Time kW (1) kW kW kW Col. (a) Col. (b) Col. (c) Col. (d) Jan-22 2 Feb-22 3 Mar-22 4 Apr-22 5 May-22 6 Jun-22 7 Jul-22 8 Aug-22 9 Sep-22 10 Oct-22 11 Nov-22 12 Dec-22 13 12 Month Total 14 15 12 Month Average

Footnote 1. Amount in column (a) includes the Lamar DC tie

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 1 -Scheduling System Control and Dispatch Service

Line No.	Description	Reference	Amount	
4	A Cabadula 4 Estimated ARR for Billian Review 04/04/0000 to 40/04/0000			
1 2	A. Schedule 1 - Estimated ARR for Billing Period 01/01/2022 to 12/31/2022  Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	<b>CO 406 261</b>	
3	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Lines 2 tillough 9 WP C-1 Line 5	\$8,486,261 \$0	
4	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 5 WP C-1 Line 6	(\$184,620)	
5	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 0	(\$184,020)	
6	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 7 WP C-1 Line 8	(\$202,487)	
7	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	(\$3,427,823)	
8	Total 561 Costs for Projected Schedule 1 ARR	Sum Lines 2 through 7	\$4,671,332	
9	Total 301 Costs for Frojected Scriedule 1 Artit	Sum Lines 2 timough 7	ψ4,071,332	
10	Less: Schedule 1 Point to Point Estimated Revenues	WP F-1 Line 42	\$956,133	
11	Less. Ochedule 11 oliit to 1 oliit Estimated Nevendes	WI _I -I LINE 42	ψ950,155	
12	Estimated Schedule 1 ARR	(Ln 8 - Ln 10)	\$3,715,199	
13	Estimated oblicable 17444	(Ell o Ell lo)	ψο,7 10,100	
14				
15	B. Schedule 1 Estimated Rate Calculations			
16	Estimated Average 12-Mo. Demand	WP_I-1 Line 15	6,071,683	kW
17				
18	Monthly Point to Point Rate in \$/kW - Month	((Line 12 /Line 16) /12)	\$0.051	kW
19	Weekly Point to Point Rate in \$/kW - Weekly	((Line 12 /Line 16) /52)	\$0.012	kW
20	Daily Point to Point Rate in \$/kW - Day	((Line 12 /Line 16) /365)	\$0.002	kW
21	Hourly Point to Point Rate in \$/mW - Hourly	((Line 12 /Line 16) /8760 * 1000)	\$0.070	mW
22				
23				
24				
25	C. Schedule 1 - Actual ARR for the Billing Period 01/01/2022 to 12/31/2022			
26	Total Load Dispatch and Scheduling (Account 561)	WP_C-1 Lines 2 through 9	\$0	
27	Less: Scheduling, System Control & Dispatch Services (Account 561.4)	WP_C-1 Line 5	\$0	
28	Less: Reliability, Planning and Standards Development (Account 561.5)	WP_C-1 Line 6	\$0	
29	Less: Transmission Service Studies (Account 561.6)	WP_C-1 Line 7	\$0	
30	Less: Generation Interconnection Studies (Account 561.7)	WP_C-1 Line 8	\$0	
31	Less: Reliability, Planning & Standards Development Services (Account 561.8)	WP_C-1 Line 9	\$0	
32	Total 561 Costs for Actual Schedule 1 ARR	Sum Lines 26 through 31	\$0	
33				
34	Less: Schedule 1 Point to Point Actual Revenues Billed	WP_F-1 Line 46	\$0	
35				
36	Actual Schedule 1 ARR	(Ln 32 - Ln 34)	\$0	
37				
38	D. Schedule 1 Actual Rate Calculations			
39	Actual Average 12-Mo. Demand	WP_I-1 Line 15	0	kW
40				
41	Monthly Point to Point Rate in \$/kW - Month	((Line 36 /Line 39) /12)	\$0.000	
42	Weekly Point to Point Rate in \$/kW - Weekly	((Line 36 /Line 39) /52)	\$0.000	
43	Daily Point to Point Rate in \$/kW - Day	((Line 36 /Line 39) /365)	\$0.000	
44	Hourly Point to Point Rate in \$/mW - Hourly	((Line 36 /Line 39) /8760 * 1000)	\$0.000	mW

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 2 -Reactive Supply and Voltage Control From Generation Source Services

Line No	Description	Amount	Reference/Notes
1	Annual Cost of Reactive Power Equipment		
2 3	Acct 314 Steam Turbogenerators Acct 344 CT Generators		Most recent FF1, Pg 205, Ln 12 Most recent FF1, Pg 205, Ln 41
4	Subtotal of Production Accounts 314 & 344	\$3,252,299,933	Line 2 + Line 3
5	Percent of Production Plant for Dual Use	20%	Fixed Value
6	Dual use of Production Accounts 314 & 344	\$650,459,987	Line 4 * Line 5
7	Generation Step Ups	266,757,564	Most recent FF1, Footnote, Page 204, Line 58
8	Total Dual Use Production Plant	\$917,217,551	Line 6 + Line 7
9	Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 34 * Line 8
10	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
11	Annual Cost of Reactive Power Equipment	\$26,419,171	Line 9 * Line 10
12	Revenue Requirement for Real Power losses related to reactive power equipment	nt	
13	Total Production Plant Investment	\$6,989,440,083	WP_FCR Line 52
14	Less: Dual Use Plant Alloc. To Reactive Power	\$205,804,867	Line 9
15	Net Production Plant	\$6,783,635,216	Line 13 - Line 14
16	Fixed Charge Rate (including O&M) for all Production Plant	0.1284	WP_FCR Line 23
17	Total Production Plant Revenue Requirement including O&M	\$870,815,253	Line 15 * Line 16
18	Real Power Losses	0.15%	Fixed Value
19	Revenue Requirement for Real Power losses related to reactive power equipment	\$1,306,223	Line 17 * Line 18
20	Total Revenue Requirement for Reactive Power	\$27,725,394	Line 11 + Line 19
21	Average of 12 Month Coincident Peaks	5,724,840	Prior Year's True-up Formula Template
22	Rates		
23	Annual Reactive Power Charge	\$4.843	\$ per kW - Year (Line 20 / Line 21)
24	Monthly Point-to-Point Delivery	\$0.404	\$ per kW - Month (Line 23 / 12)
25	Weekly Point-to-Point Delivery	\$0.093	\$ per kW - Week (Line 23 / 52)
26 27	Daily Point-to-Point Delivery On-Peak Daily Point-to-Point Delivery Off-Peak		\$ per kW - day (Line 25 / 6) \$ per kW - day (Line 25 / 7)
28 29	Hourly Point-to-Point Delivery On-Peak Hourly Point-to-Point Delivery Off-Peak		\$ per MWh ((Line 26 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
30	Network Integration Delivery	\$0.404	\$ per kW - Month (Line 23)
31 32 33 34	PSCO Total Rated Capacity = 8,808,961 PSCO Total Generator Net Max. = 7,757,992 PSCO Total VAR Rating = 4,172,692 % of Plant dedicated to VAR Production is = (kVAR^2 / kVA^2) X 100 =	kW	

**Public Service Company of Colorado** Transmission Formula Rate Template
Ancillary Services, Schedule Nos. 3 and 3A Regulation and Frequency Response Service

Table 29 Schedule 3 and 3A

Line No	Plant/Type col. (a)	col. (b)	Contribution Ratio (1) col. (c)	Installed Cost (\$/kW) (2) col. (d)	Operation and Maintenance (\$/kW) (3) col. (e)	Fixed charge (\$/kW) (d) x Prod FCR without O&M (4) or if PP (d) x 1.0 col. (f)	Cost of providing reactive supply services (\$/kW) (5) col. (g)	Weighted Annual Cost (\$/kW) ((f)+(e)-(g)) x (c) col. (h)
1	Alamosa		0.1%	184.36	29.31	19.18	0.00	0.04
2	Blue Spruce		3.9%	554.83	3.04	57.72	0.13	2.39
3	Cabin Creek		2.6%	0.01	13.41	0.00	0.09	0.35
4	Cherokee		1.5%	372.53	7.54	38.75	0.05	0.69
5	Cherokee CC (5, 6, 7)		16.2%	956.98	13.86	99.55	0.55	18.28
6	Comanche		12.6%	969.58	17.88	100.86	0.43	14.94
7	Fort Lupton		0.1%	136.60	0.28	14.21	0.00	0.01
8	Fruita		0.0%	130.62	3.05	13.59	0.00	0.00
9	Fort Saint Vrain CC (1-4)		22.8%	550.43	8.53	57.26	0.78	14.84
10	Fort Saint Vrain CT (5-6)		1.3%	598.50	0.83	62.26	0.05	0.84
11	Hayden		4.2%	746.47	13.48	77.65	0.14	3.79
12	Pawnee		5.6%	1,787.79	28.49	185.97	0.19	12.04
13	Rocky Mountain Energy Center		19.6%	646.77	14.44	67.28	0.67	15.90
14	Valmont 6		0.0%	266.53	3.81	27.73	0.00	0.01
15	SWG Arapahoe		2.0%	72.77	0.00	72.77	0.07	1.42
16	SWG Fountain Valley		1.3%	113.76	0.00	113.76	0.04	1.49
17	Brush Cogeneration Partners (Brush 1&3) PP		0.1%	43.99	0.00	43.99	0.00	0.04
18	Brush Cogeneration Partners (Brush 4) PP		0.2%	68.70	0.00	68.70	0.01	0.13
19	Colorado Energy Management LLC (Manch) PP		2.1%	54.91	0.00	54.91	0.07	1.17
20	Plains End LLC PP		2.9%	100.28	0.00	100.28	0.10	2.91
21	Spindle Hill PP		0.8%	70.87	0.00	70.87	0.03	0.57
22								
23								
24								
25			100.0%			Total	Reg/LF cost (\$/kW)	91.85
26							losses	0.00%
27						,	Annual Cost (\$/MW)	91,850
28		Load	Non-VER	Wind	Solar		, ,,	
29	Required Capacity (1)	65.63	4.43	64.02	3.37	='		
30	Divisor (1)	6,868.00	6,547.00	3,157.30	306.95			
31	Reserve obligation (Line 29/ Line 30)	0.96%	0.07%	2.03%	1.10%			
32	Rate (\$/kW/Yr)	\$ 91.85	\$ 91.85	\$ 91.85	\$ 91.85			
33	Monthly (\$/kW/Mo)	\$ 7.654	\$ 7.654	\$ 7.654	\$ 7.654			
34	Weekly (\$/kW/Wk)	\$ 1.766	\$ 1.766	\$ 1.766	\$ 1.766			
35	Daily On Peak (\$/MW/Day)	\$ 294.378	\$ 294.378	\$ 294.378	\$ 294.378			
36	Daily Off Peak (\$/MW/Day)	\$ 252.324	\$ 252.324	\$ 252.324	\$ 252.324			
37	Hourly On Peak (\$/MW/hr)	\$ 18.399	\$ 18.399	\$ 18.399	\$ 18.399			
38	Hourly Off Peak (\$/MW/hr)	\$ 10.514		\$ 10.514				
39	Network Integrated Delivery(\$/kW/Mo)	\$ 7.654	\$ 7.654	\$ 7.654	\$ 7.654			
40	Ancillary Service Delivery(\$/kW/Mo)	\$ 7.654						
40	Anomary Service Delivery(\$/kvv/ivio)	φ 1.004	ψ 1.054	ψ 1.054	ψ 1.054			

- (1) Fixed value that cannot change without a Section 205 or 206 filing.
  (2) WP\_Installed Cost, Column (g).
  (3) WP\_O&M Cost, Column (l).
  (4) WP\_FCR Line 21 minus Line 1.

- (5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Table 30 Schedule 5

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 5 -Operating Reserve - Spinning Reserve Service

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2) col. (b)	Cost of plant / Total Cost (a) / Ln 19 col. (c)	Total dual use for VAR Production per Plant (bxc) col.(d)	Total Cost for Reg. and Freq. Response Serv (a)-(d) col. (e)	Unit = Plants Selected for Op Res Spinning Reserve (3) col. (f)	Prod. FCR with O&M (4)	Annual Cost of Gen. Plnt To provide Svc. (e) X(f)*(g) col. (h)	Gen. Max Name Plate (kW) (1) col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	\$ 618,072,562	917,217,551	0.11405114	104,609,709	513,462,852	1	0.1284	65,913,226	625,600
3	Comanche	\$ 1,636,228,182	917,217,551	0.30192845	276,934,077	1,359,294,104	1	0.1284	174,492,584	1,635,300
4	Craig	\$ 120,333,222	917,217,551	0.02220474	20,366,579	99,966,643	0	0.1284	-	0
5	Hayden	\$ 361,822,483	917,217,551	0.06676606	61,238,999	300,583,484	1	0.1284	38,585,902	465,390
6	Pawnee	\$ 1,004,565,164	917,217,551	0.18536950	170,024,163	834,541,001	1	0.1284	107,130,028	552,330
7		\$ 1,004,303,104			170,024,103	034,341,001	0	0.1284	107,130,028	0
8	Valmont 5	,	917,217,551	0.00000000	-	- 1				
-	Zuni	\$ -	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	\$ 11,473,601	917,217,551	0.00211719	1,941,924	9,531,677	1	0.1284	1,223,581	53,280
10	Fort Lupton	\$ 16,893,690	917,217,551	0.00311734	2,859,282	14,034,407	1	0.1284	1,801,597	100,800
11	Fruita	\$ 4,305,333	917,217,551	0.00079445	728,684	3,576,649	1	0.1284	459,134	26,640
12	Valmont 6	\$ 53,641,350	917,217,551	0.00989828	9,078,879	44,562,471	1	0.1284	5,720,484	180,300
13	Fort St. Vrain 1-4	\$ 504,585,090	917,217,551	0.09310963	85,401,784	419,183,305	1	0.1284	53,810,561	867,850
14	Fort St. Vrain 5-6	\$ 176,571,307	917,217,551	0.03258219	29,884,959	146,686,348	1	0.1284	18,830,127	280,500
15	Blue Spruce	\$ 233,037,088	917,217,551	0.04300166	39,441,877	193,595,211	1	0.1284	24,851,817	397,800
16	Rocky Mountain	\$ 464,332,174	917,217,551	0.08568187	78,588,918	385,743,256	1	0.1284	49,517,862	685,100
17	Cherokee 4	\$ 204,098,178	917,217,551	0.03766165	34,543,923	169,554,254	1	0.1284	21,765,680	505,800
18	Cabin Creek	\$ 9,298,544	917,217,551	0.00171583	1,573,792	7,724,751	1	0.1284	991,626	300,000
19	TOTAL	.: \$ 5,419,257,965		1.00000000	\$ 917,217,55 <u>1</u>	\$ 4,502,040,415			\$ 565,094,210	6,676,690
20	Note:									
21	(1) WP_Cost per Unit (2) Schedule 2 Line 8					Av	erage Generation Unit C	ost to Provide Service	e \$84.637 p	per kW year (Col. ( h) In 19 / Col. ( i ) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP_FCR Line 21						Monthly Poir	nt-to-Point Delivery	\$7.053 p	per kW month (Line 21 / 12)
23							Weekly Poir	nt-to-Point Delivery	\$1.628 p	per kW week (Line 21 / 52)
24 25							Daily Point-to-Point Daily Point-to-Point			er kW day (Line 23 / 6) per kW - day (Line / 7)
26 27							Hourly Point-to-Point Hourly Point-to-Point			er MWh ((Line 24 / 16) X 1000) 5 per MWh ((Line 27 / 24) X 1000)
27							Network I	ntegration Delivery	\$7.053 p	per kW month (Line 22)

Table 31 Schedule 6

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 6 -Operating Reserve - Supplemental Reserve Service

Line No.	Plant	Total Cost (1)	Total dual use for VAR Production (2)	Cost of plant / Total Cost (a) / Ln 19	Total dual use for VAR Production per Plant (bxc)	Total Cost for Oper. Reserve Supplemental (a)-(d)	Unit = Plants Selected Oper. Reserve Spinning Serv. (3)	Prod. FCR with O&M (4)	Annual Cost of Selected Plant to Provide Service (e)*(f)*(g)	Gen. Max Name Plate (kW)
		col. (a)	col. ( b )	col. (c)	col. ( d )	col. ( e )	col. (f)	col. (g)	col. ( h )	col. (i)
1	Arapahoe	\$ -	\$ 917,217,551	0.00000000	\$ -	\$ -	0	0.1284	\$ -	0
2	Cherokee 5,6,7	618,072,562	917,217,551	0.11405114	104,609,709	513,462,852	0	0.1284	-	0
3	Comanche	1,636,228,182	917,217,551	0.30192845	276,934,077	1,359,294,104	0	0.1284	-	0
4	Craig	120,333,222	917,217,551	0.02220474	20,366,579	99,966,643	0	0.1284	-	0
5	Hayden	361,822,483	917,217,551	0.06676606	61,238,999	300,583,484	0	0.1284	-	0
6	Pawnee	1,004,565,164	917,217,551	0.18536950	170,024,163	834,541,001	0	0.1284	-	0
7	Valmont 5	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
8	Zuni	-	917,217,551	0.00000000	-	-	0	0.1284	-	0
9	Alamosa	11,473,601	917,217,551	0.00211719	1,941,924	9,531,677	0	0.1284	-	0
10	Fort Lupton	16,893,690	917,217,551	0.00311734	2,859,282	14,034,407	1	0.1284	1,801,597	100,800
11	Fruita	4,305,333	917,217,551	0.00079445	728,684	3,576,649	0	0.1284	-	0
12	Valmont 6	53,641,350	917,217,551	0.00989828	9,078,879	44,562,471	0	0.1284	-	0
13	Fort St. Vrain 1-4	504,585,090	917,217,551	0.09310963	85,401,784	419,183,305	0	0.1284	-	0
14	Fort St. Vrain 5-6	176,571,307	917,217,551	0.03258219	29,884,959	146,686,348	0	0.1284	-	0
15	Blue Spruce	233,037,088	917,217,551	0.04300166	39,441,877	193,595,211	0	0.1284	-	0
16	Rocky Mountain	464,332,174	917,217,551	0.08568187	78,588,918	385,743,256	0	0.1284	-	0
17	Cherokee 4	204,098,178	917,217,551	0.03766165	34,543,923	169,554,254	0	0.1284	-	0
18	Cabin Creek	9,298,544	917,217,551	0.00171583	1,573,792	7,724,751	1	0.1284	991,626	300,000
19	TOTA	L: \$5,419,257,965		1.000000000	\$ 917,217,55 <u>1</u>	\$ 4,502,040,415	<u>i</u>		\$ 2,793,223	400,800
20	Notes:									
21	(1) WP_Cost per Unit (2) Schedule 2 Line 8					Aver	age Generation Unit Co	ost to Provide Service	\$6.969	per kW year (Col. ( h) ln 19 / Col. ( i ) Ln 19)
22	(3) 1 = Yes; 2 = No (4) WP_FCR Line 21						Monthly Poin	t-to-Point Delivery	\$0.581	per kW month (Line 21 / 12)
23							Weekly Poin	t-to-Point Delivery	\$0.134	per kW week (Line 21 / 52)
24 25							Daily Point-to-Point Daily Point-to-Point			per kW day (Line 23 / 6) \$ per kW - day (Line / 7)
26 27							Hourly Point-to-Point Hourly Point-to-Point			per MWh ((Line 24 / 16) X 1000) \$ per MWh ((Line 27 / 24) X 1000)
27							Network Ir	ntegration Delivery	\$0.581	per kW month (Line 22)

Table 32 WP\_FCR

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

Line No.	_	Production	Reference
1 2	(1) O&M	0.02435	Line 58
3	(2) Other Taxes	0.01015	Line 71
5 6	(3) A&G	0.01040	Line 85
7	(4) Return (1)	0.07200	Line 134
9 10	(5) Depreciation (1)	0.00868	Line 149
11 12	(6) Composite Income Tax	0.01222	Line 153
13 14	(7) General & Intangible Plant	0.00348	Line 174
15 16	(8) Cash Working Capital	0.00000	Line 180
17 18	(9) ADIT Adjustment	-0.01154	Line 203
19 20	(10) Materials & Supplies	0.00014	Line 216
21 22	(11)PSCo ARAM and (Excess)/Deficient ADIT	-0.00150	Line 240
23 24	FIXED CHARGE RATE	0.12837	

Note: 1. Return on Equity and the Depreciation rates cannot change without a Section 205 or 206 filing.

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

1) O&M Expens	<b>e</b> :	Reference	\$ Amount
A. Tota	I Power Production Expenses	Pg 321, Ln 80b	1,390,990,181
B. Pur	chased Power Expenses (Acct. 555)	Pg 321.76b	738,615,210
C. Ene	rgy Related O&M		
	Account 501	Pg 320, Ln 5b	195,473,946
	Account 503	Pg 320, Ln 7b	0
	Account 504	Pg 320, Ln 8b	0
	Account 509	Pg 320, Ln 12b	0
	Account 510	Pg 320, Ln 15b	2,397,127
	Account 512	Pg 320, Ln 17b	20,439,237
	Account 513	Pg 320, Ln 18b	10,617,345
	Account 518	Pg 320, Ln 25b	0
	Account 528	Pg 320, Ln 35b	0
	Account 530	Pg 320, Ln 37b	0
	Account 531	Pg 320, Ln 38b	0
	Account 544	Pg 320, Ln 56b	861,821
	Account 547	Pg 321, Ln 63b	244,148,580
Total C		Sum Line 36 - Line 48	473,938,056
			-,,
	l Production Plant Investment		
	al Production Plant	Pg 205, Ln 46g	6,989,440,083
Les	s: Production ARO	Pg 205, -Ln 15g	72,976,409
Plu	Generator Step Ups	Schedule 2 Line 7	266,757,564
Total D		Sum Line 52 - Line 54	7,329,174,056
Produc	tion O&M FCR	(A-B-C)/D =	0.02435
2) OTHER TAX	ES EXPENSE		
, A Oth	Taylor (Floridia Only)	De 445 Le 44e	475.046.007
A. Oth	er Taxes (Electric Only)	Pg 115, Ln 14g	175,916,997
B. Tota	Il Electric Plant in Service		
	etric Plant in Service (Less ARO)	Pg 207, Ln 100g	16,280,163,135
Less A	ctric Plant in Service (Less ARO)	Pg 207, Ln 100g Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	
Less A	ctric Plant in Service (Less ARO)	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln	16,280,163,135 129,340,916
	ctric Plant in Service (Less ARO) RO	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	129,340,916
Cor	tric Plant in Service (Less ARO) RO nmon Electric Plant in Service	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356	129,340,916 698,270,471
Cor Plu:	ctric Plant in Service (Less ARO) RO	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98	129,340,916
Cor Plu: Total E	ctric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment lectric Plant in Service	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68	129,340,916 698,270,471 225,557,122 17,333,331,644
Cor Plu Total E <u>Other</u>	etric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment lectric Plant in Service	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d)	129,340,916 698,270,471 225,557,122
Cor Plu Total E Other	ctric Plant in Service (Less ARO) RO  mmon Electric Plant in Service 5 Total Acquisition Adjustment lectric Plant in Service  Faxes FCR	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015
Cor Plu Total E Other	etric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment lectric Plant in Service	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68	129,340,916 698,270,471 225,557,122 17,333,331,644
Cor Plu Total E Other 3) A&G EXPEN	ctric Plant in Service (Less ARO) RO  mmon Electric Plant in Service 5 Total Acquisition Adjustment lectric Plant in Service  Faxes FCR	Pg 207,Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015
Cor Plu Total E Other : 3) A&G EXPEN A. Pro B. A&G	ctric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment lectric Plant in Service  faxes FCR  SE  duction Wages Expense	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015 66,144,850
Cor Plu Total E Other 3) A&G EXPEN A. Prod B. A&C C. Total	ctric Plant in Service (Less ARO) RO  mmon Electric Plant in Service s Total Acquisition Adjustment lectric Plant in Service Taxes FCR  SE duction Wages Expense G Wages Expense	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15 ,Col. (d) Sum Line 65 - Line 68 A/B  Pg 354, Ln 20b Pg 323, Ln 181b	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015 66,144,850 61,103,596
Cor Plus Total E Other: 3) A&G EXPEN A. Prod B. A&C C. Tota	ctric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment electric Plant in Service Taxes FCR  SE duction Wages Expense B Wages Expense	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68  A/B  Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015 66,144,850 61,103,596 204,514,109
Cor Pilu Total E Other : 3) A&G EXPEN A. Pro B. A&C C. Tota D. Tota E. Tota	ctric Plant in Service (Less ARO) RO  nmon Electric Plant in Service Total Acquisition Adjustment lectric Plant in Service Faxes FCR  SE duction Wages Expense It Wages Expense It Wages Expense	Pg 207, Ln 15, Ln 34 Ln 44, Ln 57, Ln 74, Ln 83, Ln 98 Pg 356 WP_B-4 Line 15, Col. (d) Sum Line 65 - Line 68  A/B  Pg 354, Ln 20b Pg 323, Ln 181b Pg 354, Ln 28b Pg 323, Ln 197b	129,340,916 698,270,471 225,557,122 17,333,331,644 0.01015 66,144,850 61,103,596 204,514,109 165,276,073

Public Service Company of Colorado Transmission Formula Rate Template Fixed Charge Rate Worksheet ("FCR") 12 Months Ended December 31, 2022

2 Mor	ths Ended December 31, 2022				
87	(4) RATE OF RETURN WORKSHEET		Reference		\$ Amount
88					
89					
90	<ul> <li>A. Common Equity Calculation</li> </ul>				
91					
92	Proprietary Capital		Pg 112 Ln 16c		7,591,737,335
93			J		
94	Less: Preferred Stock Issued		Pg 112 Ln 3c		0
95			J		
96	Less: Account No. 216.1		Pg 112 Ln 12c		-2,504,785
97			J		
98	Less: Accum other comprehensive Incom	e	Pg 112 Ln 15		-23,772,827
99	·		J		
100	Common Equity =		Line 92 - 94 - 96 - 98		7,618,014,947
101	1. 7				,,- ,-
102	B. Rate of Return Calculation				
103					
104	Long Term Debt		pg.112, sum of 18c thr	ru 21c	5,800,000,000
105	g		rg,		3,000,000,000
106	Preferred Stock		(Pg.112 Ln 3c)		0
107	1 Tolonou Otook		(1 g. 1 12 2 1 00)		
108	Common Equity		Line 100		7,618,014,947
109	Common Equity		20 100		.,0.0,0.1,0.1
110	Total Capital =		Line 104 + 106 + 108		13,418,014,947
111	rotal dapital =		20 1011 100 1 100		.0,0,0,0
112	C. Cost of Debt				
113	Interest on Long Term Debt		Pg 117 Ln 62c		218,870,533
114	Interest on Debt to Assoc. Companies (L	TD portion only)	Pg 117 Ln 67c		1,141,558
115	Amortization of Debt Discount and Expen		Pg 117 Ln 63c		4,521,004
116	Amortization of Loss on Reacquired Debt		Pg 117 Ln 64c		1,145,831
117	Less: Amort of Premium on Debt		Pg 117 Ln 65c		0
118	Less: Amort of Gain on Reacquired D	eht	Pg 117 Ln 66c		0
119	Total Interest Expense	ebt	1 g 117 E11 000		225,678,926
120	Total Interest Expense				223,070,320
121	Average Cost of Debt (Line 119 / Line 10-	1)			3.89%
122	Average Cost of Debt (Line 1197 Line 10	<del>"</del> )			3.0376
123	D. Cost of Preferred Stock				
124	Preferred Stock Dividends		Pg 118 Ln 29c		0
125	Freiened Stock Dividends		Fy 110 Lii 230		0
126	Average Cost of Preferred Stock (Line 12	4 / Lino 106)			0
127	Average Cost of Freiened Stock (Line 12	4 / Line 100)			O
128				CAPITAL STRUCTU	IDE
129				GAITTAL STRUCTO	Weighted Cost
130		Amount	%	%	Of Capital %
131	Long Torm Dobt		43.23%	3.89%	1.68%
132	Long Term Debt Preferred Stock	\$5,800,000,000 \$0	43.23% 0.00%	0.00%	0.00%
132		\$7,618,014,947	56.77%	9.72%	5.52%
134	Common Equity (1) Total	\$13,418,014,947	100%	9.72% ROR=	7.20%
135	I Utal	φ13,410,U14,94 <i>1</i>	100%	KUK=	I.2U70
136					

(a) DEPKE	CIATION EXPENSE	Reference	\$ Amount
Р	roduction Depreciation Expense	Pg 336 Lns 2-6b	233,185,465
Т	otal Production Plant Investment	Line 56	7,329,174,056
s	LDp =	Line 141 / 143	0.03182
n	=	1 / Line 145	31.431
s	FDp =	R/(1+R)^n-1	0.00868
_	•		3.00000
(6) COMPC	OSITE INCOME TAX EXPENSE		
F	roduction CIT= ormula: (21/79+State Tx)/(1-State Tx)*(ROR+SFD-SLD)*(1-Wi tate Tax Rate	0.0455	0.01222
7) General	& Intangible Plant		
T P G G R G T	roduction Wages Expense otal Wage Expense Less A&G Wage expenses roduction W/S Allocator ieneral & Intangible plant ieneral & Intangible plant allocated to Production ievenue Requirement FCR ieneral & Intangible Plant Revenue Requirement otal Production Plant Investment ieneral & Intangible Plant FCR	Line 75 Line 79 - Line 177 Line 166 / Line 167 Pg 205 and 207, Lns5G + 96 G Line 168 * Line 169 Line 3 + 7 + 9 + 11 + 17 + 19 Line 170 * Line 171 Line 52 Line 172 / Line 173	66,144,850 143,410,513 46,12% 603,020,164 278,129,389 9,165% 25,489,703 7,329,174,056 0.00348
_	onordia mangisto i idiki ok		
(8) Cash Wo	orking Capital Cash Working Capital will be set at and remain \$0 until su		
(8) Cash Wo C — (9) ACCUM	orking Capital Cash Working Capital will be set at and remain \$0 until su	uch time as PSCo files and receives FERG	C approval.
(8) Cash Wo C — (9) ACCUM	orking Capital Cash Working Capital will be set at and remain \$0 until su		C approval. 7,329,174,056
(8) Cash Wo C — (9) ACCUM	orking Capital Cash Working Capital will be set at and remain \$0 until su  IULATED DEFERRED INCOME TAX  otal Production plant otal Electric Plant ccumulated Deferred Income Tax	uch time as PSCo files and receives FERO Line 56 Line 69	C approval. 7,329,174,056 17,333,331,644
(8) Cash Wo C — (9) ACCUM	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	uch time as PSCo files and receives FERO Line 56 Line 69 Pg 234 Ln 2c + 3c	C approval.  7,329,174,056 17,333,331,644  719,017,056
(8) Cash Wo C — (9) ACCUM	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	uch time as PSCo files and receives FERO  Line 56 Line 69  Pg 234 Ln 2c + 3c Pg 273 Ln 4k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401
(8) Cash Wo C — (9) ACCUM	cash Working Capital will be set at and remain \$0 until substitution plant otal Electric Plant counciled Deferred Income Tax Account 190 Account 281 Account 282	uch time as PSCo files and receives FERO Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387
(8) Cash Wo C — (9) ACCUM	cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 275 Ln 2k Pg 277 Ln 9k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202
(8) Cash Wo C — (9) ACCUM	cash Working Capital will be set at and remain \$0 until substitution plant otal Electric Plant counciled Deferred Income Tax Account 190 Account 281 Account 282	uch time as PSCo files and receives FERO Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387
(8) Cash Wo C — (9) ACCUM T T A	Cash Working Capital will be set at and remain \$0 until substitution plant of the community	Line 56 Line 69  Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259
(8) Cash Wo C — (9) ACCUM T T A	cash Working Capital will be set at and remain \$0 until substitution plant otal Production plant otal Electric Plant coumulated Deferred Income Tax Account 190 Account 281 Account 282 Account 282 Excess ADIT Deficient ADIT	Line 56 Line 69  Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312
	cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644 719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881 (1,004,275,471)
(8) Cash Wo	cash Working Capital will be set at and remain \$0 until substitution plant otal Production plant otal Electric Plant coumulated Deferred Income Tax Account 190 Account 281 Account 282 Account 282 Excess ADIT Deficient ADIT otal ADIT  Production share of ADIT  Return and Taxes	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8,422%
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422% 7,329,174,056
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8,422%
(9) ACCUM  T A B C (10) Materia	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote  (Line 185 / 186) * Line 194  Line 7 + 11	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8,422% 7,329,174,056  (0.011540)
(8) Cash Wo	cash Working Capital will be set at and remain \$0 until substant Working Capital will be set at and remain \$0 until substant Capital Production plant otal Electric Plant counciled Deferred Income Tax Account 190 Account 281 Account 282 Account 283 Excess ADIT Deficient ADIT otal ADIT  Production share of ADIT  Return and Taxes Production Plant (plus step ups)  Ax B) / C =  als & Supplies	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422% 7,329,174,056  (0.011540)
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substant of the set o	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194  Line 7 + 11	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422% 7,329,174,056  (0.011540)
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote  (Line 185 / 186) * Line 194  Line 7 + 11  Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422%  7,329,174,056  (0.011540)
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substant of the set o	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194  Line 7 + 11	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422% 7,329,174,056  (0.011540)
(8) Cash Wo	cash Working Capital will be set at and remain \$0 until substant will be set at and remain \$0 until substant will be set at and remain \$0 until substant will be set at and remain \$0 until substant \$10 until set \$	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 278 Footnote Pg 232 Footnote (Line 185 / 186) * Line 194 Line 7 + 11  Pg 227 Ln 7 Line 134 Line 209 * 210 Line 52	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 -6,407,312 -2,375,088,881  (1,004,275,471)  8,422% 7,329,174,056  (0.011540)  31,633,380 -7,20% -2,277,603 -6,989,440,083
(8) Cash Wo	Cash Working Capital will be set at and remain \$0 until substitution of the control of the contr	Line 56 Line 69 Pg 234 Ln 2c + 3c Pg 273 Ln 4k Pg 275 Ln 2k Pg 277 Ln 9k Pg 232 Footnote  (Line 185 / 186) * Line 194  Line 7 + 11  Pg 227 Ln 7 Line 134 Line 209 * 210	7,329,174,056 17,333,331,644  719,017,056 -119,852,401 -2,791,350,387 -173,170,202 -16,140,259 6,407,312 -2,375,088,881  (1,004,275,471)  8.422%  7,329,174,056  (0.011540)

# Public Service Company of Colorado Transmission Formula Rate Template **Cost Per Unit**

Table 33 WP\_Cost per Unit

Line No	Plant	Total Cost (1)	Name Plate kW (2)	Percent of Name Plate	Non VAR Step Ups (d) * Ln 22		Total Cost W/ Step Ups (b) + (e)
	Col. (a)	Col. (b)	Col. (c)	Col. (d)		Col. (e)	Col. (f)
1	Arapahoe	\$0	0	0.00000	\$	-	\$0
2	Cherokee 5,6,7	\$598,685,786	625600	0.09370	\$	19,386,776	\$618,072,562
3	Comanche	\$1,585,553,592	1635300	0.24492	\$	50,674,590	\$1,636,228,182
4	Craig	\$120,331,153	87	0.00001	\$	2,069	\$120,333,222
5	Hayden	\$347,401,370	465390	0.06970	\$	14,421,113	\$361,822,483
6	Pawnee	\$987,450,179	552330	0.08272	\$	17,114,985	\$1,004,565,164
7	Valmont 5	\$0	0	0.00000	\$	-	\$0
8	Zuni	\$0	0	0.00000	\$	-	\$0
9	Alamosa	\$9,822,518	53280	0.00798	\$	1,651,083	\$11,473,601
10	Fort Lupton	\$13,769,460	100800	0.01510	\$	3,124,230	\$16,893,690
11	Fruita	\$3,479,792	26640	0.00399	\$	825,541	\$4,305,333
12	Valmont 6, 7 & 8	\$48,054,979	180300	0.02700	\$	5,586,371	\$53,641,350
13	Fort St. Vrain 1-4	\$477,691,887	867850	0.12998	\$	26,893,203	\$504,585,090
14	Fort St. Vrain 5-6	\$167,879,328	280500	0.04201	\$	8,691,979	\$176,571,307
15	Blue Spruce	\$220,709,830	397800	0.05958	\$	12,327,258	\$233,037,088
16	Rocky Mountain	\$443,101,896	685100	0.10261	\$	21,230,278	\$464,332,174
17	Cherokee 4	\$188,423,235	505800	0.07576	\$	15,674,943	\$204,098,178
18	Cabin Creek	\$2,409	300000	0.04493	\$	9,296,135	\$9,298,544
19	Total	\$5,212,357,414	6,676,777	1.00000	\$	206,900,551	\$ 5,419,257,965
20		Non VAR Re	elated Percent (1-	Schedule 2 Line 2	6)	77.562%	
21			GSU's	(Schedule 2, Line	7)	266,757,564	
22		Recovera	able Non VAR GS	U (Line 19 * Line 2	0)	206,902,620	

<sup>(1)</sup> FERC Form No. 1 Pages 402-403, Line 17 (2) FERC Form No. 1 Pages 402-403, Line 5

Public Service Company of Colorado Transmission Formula Rate Template

Table 34

Table intentionally left blank and held for future use.

Table 35 Schedule 16

Public Service Company of Colorado Transmission Formula Rate Template Ancillary Services, Schedule No. 16 Flex Reserves

						Fixed charge	Cost of providing	
				Installed		(\$/kW)	reactive supply	
				Cost	Operation and	(d) x Prod FCR without	services	Weighted Annual Cost
			Contribution	(\$/kW)	Maintenance	O&M (4) or if PP (d) x	(\$/kW)	(\$/kW)
Line No	Plant/Type		Ratio (1)	(2)	(\$/kW) (3)	1.0	(5)	((f)+(e)-(g)) x (c)
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)
1	Alamosa		1.2%	184.36	29.31	19.18	0.04	0.58
2	Blue Spruce		8.7%	554.83	3.04	57.72	0.30	5.24
3	Cabin Creek		5.3%	0.01	13.41	0.00	0.18	0.70
4	Cherokee		3.6%	372.53	7.54	38.75	0.12	1.65
5	Cherokee CC (5, 6, 7)		4.6%	956.98	13.86	99.55	0.16	5.26
6	Comanche		4.9%	969.58	17.88	100.86	0.17	5.86
7	Fort Lupton		2.0%	136.60	0.28	14.21	0.07	0.29
8	Fruita		0.6%	130.62	3.05	13.59	0.02	0.10
9	Fort Saint Vrain CC (1-4)		7.0%	550.43	8.53	57.26	0.24	4.56
10	Fort Saint Vrain CT (5-6)		10.9%	598.50	0.83	62.26	0.37	6.86
11	Hayden		1.7%	746.47	13.48	77.65	0.06	1.51
12	Pawnee			1,787.79	28.49	185.97	0.11	6.84
13	Rocky Mountain Energy Center		7.9%	646.77	14.44	67.28	0.27	6.43
14	Valmont 6		1.6%	266.53	3.81	27.73	0.05	0.50
15	SWG Arapahoe		3.1%	72.77	0.00	72.77	0.11	2.25
16	SWG Fountain Valley		5.6%	113.76	0.00	113.76	0.19	6.41
17	Brush Cogeneration Partners (Brush 1&3) PP		2.7%	43.99	0.00	43.99	0.09	1.21
18	Brush Cogeneration Partners (Brush 4) PP		3.6%	68.70	0.00	68.70	0.12	2.45
19	Colorado Energy Management LLC (Manch) PP		8.3%	54.91	0.00	54.91	0.28	4.51
20	Plains End LLC PP		8.2%	100.28	0.00	100.28	0.28	8.24
21	Spindle Hill PP		5.3%	70.87	0.00	70.87	0.18	3.75
22								
23								
24								
25			100.00%					75.20
26								0.00%
27								75,200
28	Required Capacity (1)	976.78						
29	Wind Nameplate	4,801						
30	Reserve obligation (Line 29 / Line 30)	20.35%						
31	Rate (\$/kW/Yr)	\$ 75.20						
32	Monthly (\$/kW/Mo)	\$ 6.267						
33	Weekly (\$/kW/Wk)	\$ 1.446						
34	Daily On Peak (\$/MW/Day)	\$241.026						
35	Daily Off Peak (\$/MW/Day)	\$206.593						
36 37	Hourly On Peak (\$/MW/hr)	\$ 15.064 \$ 8.608						
37 38	Hourly Off Peak (\$/MW/hr) Network Integrated Delivery(\$/kW/Mo)	\$ 6.267						
38 39	Ancillary Service Delivery(\$/kW/Mo)	\$ 6.267						
39	Alichary Service Delivery(\$/KVV/IVIO)	φ 0.207						

- Note:
  (1) Fixed value that cannot change without a Section 205 or 206 filing.
  (2) WP\_Installed Cost, Column (g).
  (3) WP\_O&M Cost, Column (l).
  (4) WP\_FCR Line 21 minus Line 1.
  (5) Column (c) times WP\_Reactive Cost, Column (f). For Purchased Power, used the same Reactive Power Cost as the Plants.

Public Service Company of Colorado Transmission Formula Rate Template Installed Cost

Table 36 WP\_Installed Cost

Derived 12 Months Ended December 31, 2016 326.k 326.g \* 1000 326.j

Line No	Plant col. (a)	Fuel Expense (\$) (1) col. (b)	Generation (kwh) (2) col. (c)	Fuel Expense (\$/kwh) (b) / (c) col. (d)	Name Plate (MW) (3) (4) col. (e)	Cumulative Name Plate capacity (MW) col. (f)	Production Investment (\$/KW) (5) col. (g)	Plant factor (c)/(e)/8760/1000 col. (h)
1	Alamosa	1,372,177	13,602,000	0.1009	53	53	184	0.0291
2	Blue Spruce	17,210,357	498,558,000	0.0345	398	451	555	0.1431
3	Cabin Creek	5,223,869	90,426,000	0.0578	300	751	0	0.0344
4	Cherokee	30,182,211	902,309,000	0.0334	506	1,257	373	0.2036
5	Cherokee CC (5, 6, 7)	66,316,696	2,946,470,000	0.0225	626	1,882	957	0.5377
6	Comanche	81,323,997	4,116,609,000	0.0198	1,635	3,518	970	0.2874
7	Fort Lupton	517,247	7,971,000	0.0649	101	3,619	137	0.0090
8	Fruita	84,898	1,138,000	0.0746	27	3,645	131	0.0049
9	Fort Saint Vrain CC (1-4)	85,357,545	3,603,447,000	0.0237	868	4,513	550	0.4740
10	Fort Saint Vrain CT (5-6)	4,216,582	112,632,000	0.0374	281	4,794	599	0.0458
11	Hayden	29,423,279	1,128,072,000	0.0261	465	5,259	746	0.2767
12	Pawnee	47,516,531	3,062,678,000	0.0155	552	5,811	1,788	0.6330
13	Rocky Mountain Energy Center	68,240,342	3,104,748,000	0.0220	685	6,496	647	0.5173
14	Valmont 6	831,023	7,949,000	0.1045	180	6,677	267	0.0050
15	SWG Arapahoe	13,506,270	207,688,000	0.0650	119	6,795	73	0.1996
16	SWG Fountain Valley	764,100	141,693,000	0.0054	242	7,037	114	0.0668
17	Brush Cogeneration Partners (Brush 1&3) PP	2,122,620	33,715,000	0.0630	90	7,127	44	0.0428
18	Brush Cogeneration Partners (Brush 4) PP	4,599,185	89,481,000	0.0514	147	7,274	69	0.0695
19	Colorado Energy Management LLC (Manch) PP	19,179,891	451,445,000	0.0425	302	7,576	55	0.1709
20	Plains End LLC PP	2,665,198	15,340,000	0.1737	229	7,805	100	0.0077
21	Spindle Hill PP	17,770,613	428,137,000	0.0415	314	8,119	71	0.1556

## Note:

- (1) FERC Form No. 1 Pages 326, Column (k) and 402-406, Line 20

- (2) FERC Form No. 1 Page 326, Column (g), and Page 402 406, Line 12
  (3) FERC Form No. 1 Page 402 406, Line 5. For Purchased Power, the Name Plate capacity is a fixed value that cannot change without a Section 205 or 206 filing.
  (4) FERC Form No. 1 Pages 402-406, Line 18. For Purchased Power, the Production Investment is the demand charge (FERC Form No. 1 Page 326, Column (j)) divided by the

Public Service Company of Colorado Transmission Formula Rate Template O&M Costs Twelve Months Ended December 31, 2022 Table 37 WP\_O&M Cost

			5				Misc Steam					
			Production	Coolants and	Ctaan	□le etri e	(or Nuclear)		Maintananaa af	Maintenance of	Total	Tatal
		Name Plate	Expenses: Oper, Supv, & Engr	Water (Nuclear Plants Only)	Steam Expenses	Electric	Power	Rents	Maintenance of	Misc Steam (or	Total Expenses	Total (\$/kW)
		(MW)				Expenses	Expenses	(\$)	Structures (\$)	Nuclear) Plant	(\$)	(φ/κνν) (k)/(b)/10
Line No	Plant	(1) (2)	(\$) (3)	(\$) (4)	(\$) (5)	(\$) (6)	(\$) (7)	( <del>a</del> )	( <del>a</del> )	(\$) (10)	(Φ) sum((c):(j))	00
LINE INC	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)	col. (g)	col. (h)	col. (i)	col. (j)	col. (k)	col. (I)
	coi. (a)	coi. (b)	coi. (c)	coi. (u)	coi. (e)	coi. (i)	coi. (g)	coi. (II)	coi. (i)	coi. (j)	coi. (k)	coi. (i)
1	Alamosa	53	3,495	0	0	203	10,324	3,943	41,310	1,502,445	1,561,720	29.31
2	Blue Spruce	398	44,811	0	0	52,271	736,133	50,569	231,564	94,134	1,209,482	3.04
3	Cabin Creek	300	163,951	0	0	1,057,948	1,910,513	176,993	537,869	174,645	4,021,919	13.41
4	Cherokee	506	86,166	0	2,183,632	188,976	528,460	167,405	458,343	202,450	3,815,432	7.54
5	Cherokee CC (5, 6, 7)	626	843,794	0	0	4,634,414	1,173,482	332,516	972,989	711,686	8,668,881	13.86
6	Comanche	1,635	1,567,803	0	11,687,512	1,893,983	7,176,600	1,232,522	3,843,435	1,838,967	29,240,822	17.88
7	Fort Lupton	101	4,722	0	0	195	7,802	4,933	10,460	68	28,180	0.28
8	Fruita	27	8,429	0	0	3,530	22,595	9,638	36,798	170	81,160	3.05
9	Fort Saint Vrain CC (1-4)	868	570,719	0	0	3,448,456	1,641,416	367,435	982,902	393,060	7,403,988	8.53
10	Fort Saint Vrain CT (5-6)	281	17,839	0	0	107,787	51,305	11,485	30,722	12,286	231,424	0.83
11	Hayden	465	420,409	0	1,909,081	831,073	1,537,387	320,194	727,316	529,434	6,274,894	13.48
12	Pawnee	552	467,428	0	7,220,530	2,030,282	2,785,898	553,272	918,628	1,758,450	15,734,488	28.49
13	Rocky Mountain Energy Center	685	784,977	0	0	3,259,785	3,110,072	390,756	1,471,302	877,030	9,893,922	
14	Valmont 6	180	25,363	0	0	139,865	290,040	28,205	132,491	71,639	687,603	3.81
15	SWG Arapahoe	119	0	0	0	0	0	0	0	0	0	-
16	SWG Fountain Valley	242	0	0	0	0	0	0	0	0	0	-
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0	0	0	0	0	0	0	0	0	-
18	Brush Cogeneration Partners (Brush 4) PP	147	0	0	0	0	0	0	0	0	0	-
19	Colorado Energy Management LLC (Manch) PP	302	0	0	0	0	0	0	0	0	0	-
20	Plains End LLC PP	229	0	0	0	0	0	0	0	0	0	-
21	Spindle Hill PP	314	0	0	0	0	0	0	0	0	0	-

## Note:

- (1) WP\_Installed Cost, Col (e).
- (2) FERC Form No. 1 Pages 402-406, Line 19 and Page 408, Line 24
- (3) FERC Form No. 1 Pages 402-406, Line 21
- (4) FERC Form No. 1 Pages 402-406, Line 22
- (5) FERC Form No. 1 Pages 402-406, Line 25 and Page 408, Line 26
- (6) FERC Form No. 1 Pages 402-406, Line 26 and Page 408, Line 28  $\,$
- (7) FERC Form No. 1 Pages 402-406, Line 27 and Page 408, Line 29
- (8) FERC Form No. 1 Pages 402-406, Line 30 and Page 408, Line 31
- (9) FERC Form No. 1 Pages 402-406, Line 33 and Page 408, Line 34

Public Service Company of Colorado Transmission Formula Rate Template Cost of Providing Reactive Supply Twelve Months Ended December 31, 2022 Table 38 WP\_Reactive Cost

				Reactive Power	Reactive	
		Name Plate		Revenue	Power	Reactive Power
		(MW)	Percent of Name	Requirement	\$/MW/Year	\$/KW/Year
Line No	Plant	(1)	Plate	(c ) * Line 20	(d) / (b)	(e) / 1000
	col. (a)	col. (b)	col. (c)	col. (d)	col. (e)	col. (f)
1	Alamosa	53	0.0066	181,954	3,415	3.415050
2	Blue Spruce	398	0.0490	1,358,507	3,415	3.415050
3	Cabin Creek	300	0.0370	1,024,517	3,415	3.415050
4	Cherokee	506	0.0623	1,727,332	3,415	3.415050
5	Cherokee CC (5, 6, 7)	626	0.0771	2,136,455	3,415	3.415050
6	Comanche	1,635	0.2014	5,584,631	3,415	3.415050
7	Fort Lupton	101	0.0124	344,237	3,415	3.415050
8	Fruita	27	0.0033	90,977	3,415	3.415050
9	Fort Saint Vrain CC (1-4)	868	0.1069	2,963,751	3,415	3.415050
10	Fort Saint Vrain CT (5-6)	281	0.0346	957,922	3,415	3.415050
11	Hayden	465	0.0573	1,589,330	3,415	3.415050
12	Pawnee	552	0.0680	1,886,235	3,415	3.415050
13	Rocky Mountain Energy Center	685	0.0844	2,339,651	3,415	3.415050
14	Valmont 6	180	0.0222	615,734	3,415	3.415050
15	SWG Arapahoe	119	0.0146	405,708	3,415	3.415050
16	SWG Fountain Valley	242	0.0298	826,442	3,415	3.415050
17	Brush Cogeneration Partners (Brush 1&3) PP	90	0.0111	307,355	3,415	3.415050
18	Brush Cogeneration Partners (Brush 4) PP	147	0.0181	502,012	3,415	3.415050
19	Colorado Energy Management LLC (Manch) PP	302	0.0371	1,029,638	3,415	3.415050
20	Plains End LLC PP	229	0.0282	780,680	3,415	3.415050
21	Spindle Hill PP	314	0.0387	1,072,326	3,415	3.415050
22						
23	Total (2)	8,119	1.0000	27,725,394		

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			ferred Income Taxes											
2 <u>PI</u>	iant Related- D	Direct Assigned	d to Transmission  Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration -	- True-up	
4	Α	В	C	D	E	F	G	Н	ı	J	K	L	M	N
	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
5											(See Note 2.)	(See Note 3.)	(See Note 4.)	
6 7 De	ecember 31et B	Balance - Prorate	ad Itame					40,160,126						
	anuary	31	335	365	91.78%	131,169	120,388	40,280,514		(131,169)		-	_	
9 Fe	ebruary	28	307	365	84.11%	131,169	110,325	40,390,839		(131,169)		-	-	-
	arch	31	276			131,169	99,185	40,490,024	-	(131,169)		-	-	-
11 Ap 12 Ma		30 31	246 215		67.40% 58.90%	131,169 131,169	88,404 77,264	40,578,428 40,655,692	-	(131,169) (131,169)		-	-	-
	ay ine	30	185			131,169	66.483	40,655,692		(131,169)				:
14 Ju		31	154			131,169	55,342	40,777,517		(131,169)	-	-	-	-
15 Au	ugust	31	123	365	33.70%	131,169	44,202	40,821,719	-	(131,169)	-	-	-	-
	eptember ctober	30 31	93 62			131,169 131,169	33,421 22,281	40,855,140 40,877,421	-	(131,169)		-	-	-
	ovember	30	32	365		131,169	11.500	40.888.921		(131,169)				
	ecember	31	1	365	0.27%	131,169	359	40,889,280	-	(131,169)		-	-	
20 21		Total	2,029	4,380		1,574,025	729,154		-	(1,574,025	) -	-	-	
27	nding Balance o	of Prorated item	s		(Line 19, Col H) (WP_B-3, Average of Lin	ue 23. Cols (a) and (h))		<u>40,889,280</u> 40,947,138			(Line 19, Col N)	Line 26, Cols (a) and (b))		
	roration Adjustr	•			(Line 26 minus Line 28)	10 20, 0010 (a) and (b))		(57,858)			(Line 26 minus Line 2			
30	ioration Aujustri	nent			(Line 26 minus Line 26)			(57,656)			(Line 26 minus Line 2	:0)		•
31 32 <b>A</b> c		ccumulated De	eferred Income Taxes ensmission Days in Period			Ave	raging with Proration	- Proiected			Averaging Pres	erving Projected Proration	- True-up	
35	Α	В	С	D	E	F	G	Н	ı	J	к	L	M	N
			Number of Days								Preserve proration when actual monthly	Difference between	Actual activity (Col I) when	
36	Month	Days in the Month	Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
36 37	Month		Remaining in Year After Month's Accrual of	Future Portion			Monthly Activity (E x	Balance (Cumulative Sum		projected and actual	and projected monthly activity are either both increases	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De	ecember 31st B	Month  Balance - Prorate	Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion of Test Period	D)	Activity	Monthly Activity (E x F)	Balance (Cumulative Sum of G) 3,066,928		projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases. (See Note 2.)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja	ecember 31st B	Month  Balance - Prorate 31	Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion of Test Period	D) 91.78%	Activity 21,050	Monthly Activity (E x F)	Balance (Cumulative Sum of G)  3,066,928 3,086,247		projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases. (See Note 2.)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe	ecember 31st B anuary ebruary	Month  Balance - Prorate 31 28	Remaining in Year After Month's Accrual of Deferred Taxes and Items	Future Portion of Test Period	D) 91.78% 84.11%	Activity 21,050 21,050	Monthly Activity (E x F)  19,320 17,705	3,066,928 3,086,247 3,103,952		projected and actual activity (See Note 1.) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap	ecember 31st B anuary ebruary arch pril	Month  Balance - Prorate 31 28 31 30	Remaining in Year After Month's Accrual of Deferred Taxes and Items 335 307 276 244	Future Portion of Test Period 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40%	21,050 21,050 21,050 21,050	19,320 17,705 15,917 14,187	3,066,928 3,086,247 3,103,952 3,119,870 3,134,057		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2 )	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap 43 Ma	ecember 31st B anuary ebruary arch pril ay	Month  Balance - Prorate 31 28 31 30 31	Remaining in Year After Month's Accrual of Deferred Taxes and Items 335 307 276 246 215	Future Portion of Test Period 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90%	21,050 21,050 21,050 21,050 21,050 21,050	19,320 17,705 15,917 14,187	3,066,928 3,086,247 3,103,952 3,119,870 3,134,057 3,146,456		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap 43 Ma 44 Ju	ecember 31st B anuary ebruary arch pril ay une	Month  Balance - Prorate 31 28 31 30 31 30	Remaining in Year After Month's Accrual of Deferred Taxes and Items 3307 276 244 215	Future Portion of Test Period  365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90%	21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669	3,066,928 3,066,928 3,086,247 3,103,952 3,119,870 3,134,057 3,146,456 3,157,125		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap 43 Ma 44 Ju 45 Ju 46 Au	ecember 31st B anuary sbruary arch oril ay une ulv udust	Month  Balance - Prorate 31 28 31 30 31 30 31 31 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 3307 277 246 215 152 152 152 153 153 153 153 153 153 153 153 153 153	Future Portion of Test Period  365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094	Balance (Cumulative Sum of G)  3.066.928 3.086.247 3.103.952 3.119.870 3.134.057 3.146.456 3.157.125 3.166.006 3.173.100		projected and actual activity (See Note 1.) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap 43 Ma 44 Ju 45 Ju 46 Au 47 Se	ecember 31st B anuary sbruary arch oril ay une uly ugust sptember	Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 31 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 335 307 277 244 215 188 154 123 393	Future Portion of Test Period  365 365 365 365 365 365 365 365 365	D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.46% 25.46%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363	3,066,928 3,066,928 3,086,247 3,103,952 3,113,870 3,146,455 3,157,125 3,166,006 3,173,100 3,178,463		projected and actual activity (See Note 1.) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Ma 42 Ap 43 Ma 44 Ju 45 Ju 46 Au 47 Se 48 Oc	ecember 31st B anuary ebruary arch oril ay une ily ugust eptember ctober	Month  Salance - Prorati 28 31 30 31 30 31 31 31 30 31 31 30 31	Remaining in Year After	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576	Balance (Cumulative Sum of G)  3,066,928 3,066,247 3,103,952 3,119,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,178,463 3,182,039		projected and actual activity (See Note 1.) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Mi 42 Ap 43 Mi 44 Ju 45 Ju 46 Au 47 Se 48 Oc 49 No	ecember 31st B anuary sbruary arch oril ay une uly ugust sptember	Month  Balance - Prorati 28 31 30 31 30 31 31 31 30 31 30 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 338 307 276 216 158 159 159 159 159 159 159 159 159 159 159	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	3,066,928 3,066,928 3,086,247 3,103,952 3,113,870 3,146,455 3,157,125 3,166,006 3,173,100 3,178,463		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 38 De 39 Ja 40 Fe 41 Mi 42 Ap 43 Mi 44 Ju 45 Ju 46 Au 47 Se 48 Oc 49 No 50 De 51	ecember 31st B anuary sbruary arch pril ay une uly ugust eptember ctober ovember	Month  Salance - Prorati 31 28 31 30 31 30 31 30 31 30 31	Remaining in Year After	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19.320 17.705 15.917 14.187 12.399 10.669 8.881 7.094 5.363 3.576 1.845	3,066,928 3,086,247 3,103,952 3,119,870 3,146,4057 3,146,4057 3,146,4057 3,146,405 3,173,100 3,173,100 3,173,403 3,182,039 3,183,884		projected and actual activity (See Note 1.) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 39 Jan 140 Fee 41 Min 42 Ap 43 Min 44 Jun 46 Au 47 See 48 Oc 49 No 50 De 51 52 53 54 55 56 55 Er Er 57 Er	ecember 31st B innuary sbruary arch pril ay ine ine uoust sptember ctober ovember ecember	Month  Balance - Prorati 28 31 30 31 30 31 31 31 30 31 30 31	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 207 276 246 215 188 154 215 22 32 2029 2029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	3,066,928 3,086,247 3,103,952 3,119,870 3,146,4057 3,146,4057 3,146,4057 3,146,405 3,173,100 3,173,100 3,173,403 3,182,039 3,183,884		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)	when actual and projected activity are either both increases or decreases.	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 339 Jah 40 Fe 41 Ma 42 AF 44 Jul 45 Jul 45 Jul 47 Se 55 55 55 56 57 Er 58	ecember 31st B Inuary abruary arch yri ay ay ecember av ecember ecember ecember ecember ending Balance c	Month  Salance - Prorate 31 28 31 30 31 31 30 31 Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 207 276 246 215 188 154 215 22 32 2029 2029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77% 0.27%	Activity  21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3,066,928 3,066,247 3,103,952 3,119,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,178,463 3,182,039 3,183,884 3,183,942		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both nicreases or decreases.  (See Note 2.)	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 39 Ja	ecember 31st B inuary bruary arch prini ay une ilv uoust pptember ctober ovember ecember	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 207 276 246 215 188 154 215 22 32 2029 2029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	Activity  21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3,066,928 3,086,247 3,103,952 3,118,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 339 Jan 400 Fe 411 Mit 42 Ap 44 Jul 45 Jul 45 Jul 46 At 47 Se 50 De 51 51 52 53 Fe	ecember 31st B Inuary abruary arch yri ay ay ecember av ecember ecember ecember ecember ending Balance c	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 207 276 246 215 188 154 215 22 32 2029 2029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77% 0.27%	Activity  21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3,066,928 3,066,247 3,103,952 3,119,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,178,463 3,182,039 3,183,884 3,183,942		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both nicreases or decreases.  (See Note 2.)	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 38 DE	ecember 31st B  shusay shusay shusay shusay sarch ori ay unus shusay shu	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 338 307 27 24 42 215 188 154 123 36 37 20 20 20 20 20 20 20 20 20 20 20 20 20	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	Activity  21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3,066,928 3,086,247 3,103,952 3,118,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37	ecember 31st B inutary brian arch orini av y inue inue inue inue inue inue inue inue	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 207 276 246 215 188 154 215 22 32 2029 2029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3,066,928 3,086,247 3,103,952 3,118,870 3,134,057 3,146,456 3,157,125 3,166,006 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100 3,173,100		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases.  (See Note 2)	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while	proration or averaging
37 De 38 DE	ecember 31st B  shusay shusay shusay shusay sarch ori ay unus shusay shu	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 338 307 27 244 215 188 154 123 36 37 2.029	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	21,050 21,050	Monthly Activity (E x F)  19.320 17.705 15.917 14.187 12.339 10.669 8.881 7.094 5.363 3.576 1.845 58	Balance (Cumulative Sum of G)  3.066.928 3.086.247 3.103.952 3.193.057 3.146.4057 3.146.4057 3.146.4053 3.175.100 3.178.463 3.182.039 3.183.894 3.183.942  3.193.227 (9.285)		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2.)  (Line 50, Col N)  (WP_B-3, Average of (Line 57 minus Line 5	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.  (See Note 4.)	proration or averaging
37	ecember 31st B inutary brian arch orini av y inue inue inue inue inue inue inue inue	Month  Salance - Prorate 31 28 31 30 31 30 31 Total  Total	Remaining in Year After Month's Accrual of Deferred Taxes ad Items 338 307 27 24 42 215 188 154 123 36 37 20 20 20 20 20 20 20 20 20 20 20 20 20	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 588	Balance (Cumulative Sum of G)  3.066.928 3.086.247 3.103.952 3.193.057 3.146.4057 3.146.4057 3.146.4053 3.175.100 3.178.463 3.182.039 3.183.894 3.183.942  3.193.227 (9.285)		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both ncreases or decreases.  (See Note 2.)  (Line 50, Col N)  (WP_B-3, Average of (Line 57 minus Line 5	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.  (See Note 4.)	proration or averaging
37 De 38 De 39 Ja 40 Fe 41 M 41 M 42 AF 43 M 44 Ju 46 At 47 Se 50 De 51 52 S 3 54 55 F Er 59 Nt 60 Pr 61 62 AF 66 AF 66 AF 66 64 AF 66 65	ecember 31st B inutary brian arch orini av y inue inue inue inue inue inue inue inue	Month  Salance - Prorate 31 28 31 30 31 31 30 31 Total  Total  Total  Total  Ccumulated Defant	Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  338 307 276 244 215 188 154 123 33 62 2,029  s  ferred Income Taxes  Days in Period	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 0.27% 0.27%	21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050 21,050	Monthly Activity (E x F)  19,320 17,705 15,917 14,187 12,399 10,669 8,881 7,094 5,363 3,576 1,845 58 117,014	Balance (Cumulative Sum of G)  3.066.928 3.086.247 3.103.952 3.193.057 3.146.4057 3.146.4057 3.146.4053 3.175.100 3.178.463 3.182.039 3.183.894 3.183.942  3.193.227 (9.285)		projected and actual activity (See Note 1.)  (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050) (21,050)	and projected monthly activity are either both increases or decreases. (See Note 2)  (Line 50, Col N)  (WP_B-3, Average of (Line 57 minus Line 5)  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are	when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.  (See Note 4.)	proration or averaging

68 69 December 31st Balance - Prorated Items Public Service Company of Colorado
Transmission Formula Rate Template
WP\_ADIT Prorate

	ssion Formula Ra													WP_ADIT Prorate
Accumu 70	January	come Taxes Pro	ration Adjustments 335	365	91.78%	143.708	131,897	43,657,956		(143,708)	_	_	_	_
71	February	28	307	365	84.11%	143,708	120,872	43,778,829		(143,708)		_	_	-
72	March	31	276	365	75.62%	143,708	108,667	43,887,496		(143,708)	-	-	-	-
73 74	April	30	246	365	67.40%	143,708	96,855	43,984,351	-	(143,708)	-	-	-	-
74	May	31	215	365	58.90%	143,708	84,650	44,069,001		(143,708)	-	-	-	-
75 76	June	30 31	185 154	365 365	50.68% 42.19%	143,708 143,708	72,838 60,633	44,141,840 44,202,473		(143,708) (143,708)	-	-	-	-
77	July August	31	123	365	33.70%	143,708	48,428	44,202,473 44,250,901		(143,708)				
78	September	30	93	365	25.48%	143,708	36,616	44,287,517		(143,708)		_	_	-
79	October	31	62	365	16.99%	143,708	24.411	44.311.927		(143,708)		-	-	-
80	November	30	32	365	8.77%	143,708	12,599	44,324,526	-	(143,708)	-	-	-	-
81	December	31	1	365	0.27%	143,708	394	44,324,920	-	(143,708)	-	-	-	<u> </u>
82		Total	2,029	4,380		1,724,499	798,861			(1,724,499)	-	-	-	
83 84														
85														
86														
87														
88	Ending Balance of	of Prorated items			(Line 81, Col H)			44,324,920			(Line 81, Col N)			-
89														
90	Non-prorated Ave	erage Balance			(WP_B-3, Average of Line	47, Cols (a) and (b))		44,388,309			(WP_B-3, Average of	Line 47, Cols (a) and (b))		-
91	Proration Adjustn	ment			(Line 88 minus Line 90)			(63,389)			(Line 88 minus Line 9	0)		
92	1 Totalion 7 tajaon	non.			(Esto do misido Esto do)			(00,000)			(Ento do Hinido Ento d	٠,		
93														
94														
95	Account 281 - A	Accelerated amo	rtization property										_	
96 97		В	Days in Period	D		Aver	raging with Proration	Projected			Averaging Pres	erving Projected Proration	- Irue-up	
97	A	В	C	D	E	F	G	н	Į.	J	Preserve proration	L.	Actual activity (Col I) when	N
											when actual monthly	Difference between	projected activity is an	
			Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	and projected	projected and actual activity	increase while actual activity is	Balance reflecting
	Month	Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly	projected and actual	monthly activity are	when actual and projected	a decrease OR projected	proration or averaging
		Month	Month's Accrual of	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases	activity are either both	activity is a decrease while	(See Note 5.)
			Deferred Taxes				,	, i		, , ,	or decreases.	increases or decreases.	actual activity is an increase.	, ,
98											(See Note 2.)	(See Note 3.)	(See Note 4.)	
99 100	December 31st B	Polonco Brorato	d Itoms					(116.221.890)						
100	January	Salarice - Profate 31	335	365	91.78%	885,636	812.844	(116,221,890)		(885.636)				-
	February	28	307		84.11%	885,636	744.905	(115,409,046)		(885,636)				
102 103	March	31	276	365	75.62%	885.636	669.687	(113,994,454)		(885.636)				
104	April	30	246		67.40%	885,636	596,895	(113,397,559)		(885,636)		_	_	-
105	May	31	215	365	58.90%	885,636	521,676	(112,875,883)	-	(885,636)	-	-	-	-
106	June	30	185	365	50.68%	885,636	448,884	(112,426,998)	-	(885,636)	-	-	-	-
107	July	31	154	365	42.19%	885,636	373,666	(112,053,333)	-	(885,636)	-	-	-	-
108	August	31	123	365	33.70%	885,636	298,447	(111,754,885)	-	(885,636)	-	-	-	-
109	September	30	93	365	25.48%	885,636	225,655	(111,529,230)	-	(885,636)	-	-	-	-
110 111	October November	31 30	62 32	365 365	16.99% 8.77%	885,636 885,636	150,437 77.645	(111,378,793) (111,301,148)	-	(885,636) (885,636)	-	-	-	-
112	November	30 31	32	365 365	0.27%	885,636	2,426	(111,301,148)		(885,636)	-	-	-	-
113	December	Total	2,029	4.380	0.2770	10.627.638	4.923.168	(111,230,122)		(10.627.638)	-	-		
114		10101	2,020	1,000		10,027,000	1,020,100			(,=.,				
115														
116														
117														
118 119	Ending Balance of	of Proroted items			(Line 112, Col H)			(111,298,722)			(Line 112, Col N)			
120	Ending Balance C	oi Pioraleu ilems			(Line 112, Coin)			(111,298,722)			(Line 112, Corn)			
	N	B.I			AND D.O. A	4.0-1-(-) 1.(-)		(440,000,074)			0MB B 0 4	1: 1 0-1- (-) 1 (1.)		
121	Non-prorated Ave				(WP_B-2, Average of Line			(110,908,071)				Line 4, Cols (a) and (b))		
122	Proration Adjustn	ment			(Line 119 minus Line 121)			(390,651)			(Line 119 minus Line	121)		-
123														
124 125	Account 282 - O	ther Property												
126	Plant Related- D	Direct Assianed	to Transmission											
127			Days in Period			Aver	raging with Proration -	Projected			Averaging Pres	erving Projected Proration	- True-up	
128	A	В	C	D	E	F	G	Н	1	J	K	L	M	N
	1	1				I	Ī		1	I	Preserve proration	Difference between	Actual activity (Col I) when	1
	1	1	Number of Days	Total Days in		I	Prorated Projected	Prorated Projected	1	Difference between	when actual monthly and projected	projected and actual activity	projected activity is an increase while actual activity is	Balance reflecting
	Month	Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly		Balance (Cumulative Sum	Actual Monthly	projected and actual		when actual and projected		
	WOTH	Month	Month's Accrual of	of Test Period	D)	Activity	Monthly Activity (E x F)	of G)	Activity	activity (See Note 1.)	monthly activity are either both increases	activity are either both	a decrease OR projected activity is a decrease while	proration or averaging (See Note 5.)
			Deferred Taxes	or restrenou			17)	01 (3)		activity (See Note 1.)	or decreases.	increases or decreases.	actual activity is an increase.	(See Note 5.)
129											(See Note 2.)	(See Note 3.)	(Soo Note 4.)	
130							•		•	•	Lister Wille 2		1.355 (8)16 2 1	
131	December 31st B							(535,996,199)						-
132	January	31	335	365	91.78%	(1,139,459)		(537,042,004)	-	1,139,459	-	-	-	-
133	February	28	307		84.11%	(1,139,459)	(958,394) (861,618)	(538,000,399)	-	1,139,459	-	-	-	-
134 135	March	31	276		75.62% 67.40%			(538,862,017)	-	1,139,459	-	-	-	-
135	April	30	246		57.40% 58.90%	(1,139,459)	(767,964)	(539,629,981)		1,139,459	-		-	-
137	May June	31 30	215 185	365 365	50.68%	(1,139,459) (1,139,459)	(671,188) (577,534)	(540,301,170) (540,878,704)		1,139,459 1,139,459	-	-	-	-
138	July	31	154	365	42.19%	(1,139,459)	(480,758)	(541,359,462)		1,139,459			-	-
139	August	31	123	365	33.70%	(1,139,459)	(383,982)	(541,743,444)		1,139,459		-	-	-
140	September	30	93	365	25.48%	(1,139,459)	(290,328)	(542,033,772)	-	1,139,459	-		-	-
141	October	31	62	365	16.99%	(1,139,459)	(193,552)	(542,227,324)		1,139,459			-	-
142	November	30	32	365	8.77%	(1,139,459)	(99,898)	(542,327,221)	-	1,139,459	-	-	-	-
143 144	December	31	1	365	0.27%	(1,139,459)	(3,122)	(542,330,343)	-	1,139,459	-	-	-	
144 145		Total	2,029	4,380		(13,673,510)	(6,334,144)		-	13,673,510	-	-	-	
145														
147														
148														
149														

Actual Monthly

Activity

projected and actual

activity (See Note 1.)

monthly activity are

either both increase

or decreases.

when actual and projecte

activity are either both

increases or decreases.

(See Note 3.)

proration or averaging

(See Note 5.)

a decrease OR projected

activity is a decrease while

actual activity is an increase

Remaining in Year Afte

Month's Accrual of

Deferred Taxes

Days in the

Month

Month

222 223 Projected Monthly

Activity

Monthly Activity (E x

F)

alance (Cumulative Sur

of G)

Proration Amount (C

D)

Future Portio

of Test Period

Public Service Company of Colorado
Transmission Formula Rate Template
WP ADIT Prorate

f Colorado te Template												Tab WP_ADIT Pro
ome Taxes Pro	oration Adjustments d Items					(36 915 693)						
31				(336,046)	(308,425)	(37,224,119)	-	336,046	-	-	-	
28							1				<u> </u>	
				(336,046)	(226,486)	(37,987,357)	1	336,046		:	:	
31	215	365		(336,046)	(197,945)	(38,185,301)	-	336,046	-	-	-	
30 31	185	365	50.68%	(336,046)	(170,325)	(38,355,626)	1	336,046		•	-	
31	123	365	33.70%	(336,046)	(113,243)	(38,610,652)	1	336,046	-			
30	93	365	25.48%	(336,046)	(85,623)	(38,696,275)	-	336,046	-	-	-	
31 30	62 32	2 365	16.99%	(336,046)	(57,082)	(38,753,357)		336,046 336,046	-	-	-	
31	1	365	0.27%	(336,046)	(921)	(38,783,739)	-	336,046	-			
Total	2,029	4,380		(4,032,548)	(1,868,046)		-	4,032,548	-	-	-	
f Prorated items	•		(Line 236, Col H)			(38,783,739)			(Line 236, Col N)			
rage Balance			(WP_B-2, Average of Lin	ne 23, Cols (a) and (b))		(38,931,967)			(WP_B-2, Average of	Line, Cols (a) and (b))		
ent						148,228						
her												
ant	Days in Period		1	Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
В	C	D	E	F	G G	Н	I	J	K	L L	М	N
			j l						when actual monthly	Difference between	nctual activity (Col I) when	İ
Dave in the		Total Days in	Describes Amount (C.)	Decinated Monthly	Prorated Projected	Prorated Projected	A street Monthly	Difference between	and projected		increase while actual activity is	Balance reflectin
Month	Month's Accrual of	Future Portion		Activity	Monthly Activity (E x	Balance (Cumulative Sum		projected and actual			a decrease OR projected	proration or averag
William	Deferred Taxes	of Test Period	5,	7 touvily	F)	of G)	riounty	activity (See Note 1.)		increases or decreases.		(See Note 5.)
									(See Note 2.)	(See Note 3.)	(See Note 4.)	
alanca Brarata	d Itama					(2.046.700)						
31		365	91.78%	40,400	37.080	(2,946,766)		(40,400)	-		_	
28				40,400	33,981	(2,875,727)	-	(40,400)	-		-	
	276	365					-		-	-	-	
											-	
30	185	365	50.68%	40,400	20,477	(2,773,675)	-	(40,400)	-	-	-	
31	154	365	42.19%	40,400	17,046	(2,756,629)	-	(40,400)	-	-	-	
	123	365	33.70%	40,400	13,614	(2,743,015)	-	(40,400)	-	•	-	
31	62	365	16.99%	40,400	6.863	(2,725,859)		(40,400)			-	
30	32	365	8.77%	40,400	3,542	(2,722,317)	-	(40,400)	-	-	-	
	2 020	365	0.27%	40,400		(2,722,206)	-	(40,400)	-			
Total	2,029	4,300		404,004	224,302		•	(404,004)	-	•	•	
f Prorated items	•		(Line 267, Col H)			(2,722,206)			(Line 267, Col N)			
rago Palanco			AMP P 2 Average of Lin	no E4 Colo (a) and (b))		(2.704.206)			(M/D P 2 Average of	fline Cole (a) and (b))		
												-
····			(CO 217 HIIIIOS CITIE 21	~,		(17,020)			(CO Z/ T IIIII GO EIII E	,		
djustments to	ADIT											
ie - FERC 302	Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
ь .	С	D	E	F	G	н	'	J	K Preserve proration	L L	M Actual activity (Col I) when	N
ь									when actual monthly	Difference between	projected activity is an	
ь	North and David				Prorated Projected	Prorated Projected		Difference between	and projected	projected and actual activity when actual and projected	increase write actual activity is	Balance reflect
Dave in the	Number of Days	Total Days in	Proration Amount (C /	Projected Monthly					monthly activity are		a decrease OR projected	proration or aver
Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly Activity	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly Activity	projected and actual		activity are either both		(See Note 5.
			Proration Amount (C / D)	Projected Monthly Activity		Balance (Cumulative Sum of G)	Actual Monthly Activity	projected and actual activity (See Note 1.)	either both increases	activity are either both increases or decreases.	activity is a decrease while	(000110100)
	Remaining in Year After Month's Accrual of	Future Portion			Monthly Activity (E x						activity is a decrease while actual activity is an increase.	(000110100
Month	Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion			Monthly Activity (E x	of G)			either both increases or decreases.	increases or decreases.		(00011000)
	Remaining in Year After Month's Accrual of Deferred Taxes d Items	Future Portion of Test Period	D)	Activity	Monthly Activity (E x F)			activity (See Note 1.)	either both increases or decreases.	increases or decreases.		(00011010
Month alance - Prorate	Remaining in Year After Month's Accrual of Deferred Taxes	Future Portion of Test Period	91.78% 84.11%	(2,768) (2,768)	Monthly Activity (E x F)	of G) (538,679)			either both increases or decreases.	increases or decreases.		(00011010
Month  alance - Prorate 31 28 31	Remaining in Year After Month's Accrual of Deferred Taxes  d Items  335 307 276	Future Portion of Test Period  365 365 365 365 365	91.78% 84.11% 75.62%	(2,768) (2,768) (2,768) (2,768)	Monthly Activity (E x F)  (2,541) (2,328) (2,093)	(538.679) (541,220) (543,549) (545.642)		2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(00011000
Month  alance - Prorate 31 28 31 30	Remaining in Year After Month's Accrual of Deferred Taxes d Items 335 307 276 244	Future Portion of Test Period  365 365 365 365 365	91.78% 84.11% 75.62% 67.40%	(2,768) (2,768) (2,768) (2,768) (2,768)	(2,541) (2,328) (2,093) (1,866)	(538.679) (541,220) (543,549) (545.642) (547.508)		2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(000 1100 0
Month  alance - Prorate 31 28 31	Remaining in Year After Month's Accrual of Deferred Taxes  d Items  335 307 276	Future Portion of Test Period  365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90%	(2,768) (2,768) (2,768) (2,768)	Monthly Activity (E x F)  (2,541) (2,328) (2,093)	(538.679) (541,220) (543,549) (545.642)		2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(00011000
Month  alance - Prorate 31 28 31 30 31 30 31 30 31	Remaining in Year After Month's Accrual of Deferred Taxes d Items 3307 276 246 215 188	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 50.68% 42.19%	(2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	(2,541) (2,328) (2,093) (1,866) (1,631) (1,403)	(538.679) (541,220) (543,549) (545,642) (547,508) (549,138) (550,542) (551,710)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(00 1000
Month  alance - Prorate 31 28 31 30 31 30 31 31 31	Remaining in Year Alter Month's Accrual of Deferred Taxes d Items 337 276 246 215 154 154 155	Future Portion of Test Period  365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70%	(2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	Monthly Activity (E x F)  (2,541) (2,288) (2,093) (1,866) (1,631) (1,168) (933)	(538,679) (541,220) (543,549) (545,642) (547,508) (549,138) (550,542) (551,710) (552,642)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(000 10000
Month  alance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31 30	Remaining in Year After Month's Accrual of Deferred Taxes d Items 336 307 276 246 215 188 154 123	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	(2 768) (2 768) (2 768) (2 768) (2 768) (2 768) (2 768) (2 768) (2 768)	(2,541) (2,542) (2,328) (2,093) (1,866) (1,631) (1,403) (1,168) (933) (705)	of G)  (538,679)  (541,220) (543,549) (545,642) (547,508) (5549,138) (550,542) (551,710) (552,642)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(650 1660
Month  alance - Prorate 31 28 31 30 31 30 31 31 31	Remaining in Year Alter Month's Accrual of Deferred Taxes d Items 337 276 246 215 154 154 155	Future Portion of Test Period  5 365  6 365  6 365  6 365  6 365  8 365  8 365  8 365  8 365  8 365  8 365	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 25.48% 16.99% 8.77%	(2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768)	(2,541) (2,542) (2,328) (2,093) (1,866) (1,631) (1,403) (1,168) (933) (705) (470)	of G)  (538,679) (541,220) (543,549) (545,649) (547,508) (5549,138) (550,542) (551,710) (552,642) (553,348) (553,348)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(cconce)
Month  alance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31	Remaining in Year Alter Month's Accrual of Deferred Taxes d Items 333 207 276 246 216 152 152 152 153 154 154 154 154 154 154 154 154 154 154	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 55.90% 42.19% 33.70% 25.48% 8.77% 0.27%	(2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768) (2,768)	Monthly Activity (E x F)  (2,541) (2,328) (2,093) (1,866) (1,631) (1,168) (933) (705) (470) (243) (8)	of G)  (538,679) (541,220) (543,549) (545,642) (547,508) (549,138) (550,542) (551,710) (552,642) (553,348) (553,348)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		(000,000
Month  alance - Prorate 31 28 31 30 31 30 31 31 31 30 31	Remaining in Year Alter Month's Accrual of Deferred Taxes d Items 333 077 276 246 215 185 185 193 93 93 96	Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 55.90% 42.19% 33.70% 25.48% 8.77% 0.27%	(2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768) (2.768)	(2,541) (2,542) (2,328) (2,093) (1,866) (1,631) (1,403) (1,168) (933) (705) (470)	of G)  (538,679) (541,220) (543,549) (545,649) (547,508) (5549,138) (550,542) (551,710) (552,642) (553,348) (553,348)		2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768 2,768	either both increases or decreases.	increases or decreases.		Coordinate
T fl rae thar	Template mem Taxes Promate 3 and 1 a	e Template more Taxes Proration Adjustments lance - Prorated Items  3	### Taxes Proration Adjustments lance - Prorated items  ### Taxes Prorated items    31	### Taxes Proration Adjustments lance - Prorated items    Taxes Provided items	### Table Prorated Items   31	***Promated Items**   3	### Transprint ### Age   #	Trempter Taxes Providence No. 12. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Template with Template in Target Provided Adjustments with 2 in Target Provided May 1 in Target Provided Items (Line 236, Cold H) (336,046) (308,426) (372,421) (372,241) (372,2	Template   Provision Adjustments   Provision Adjustments   Provision Adjustments   Provision Adjustments   Provision Adjustments   Provision Adjustments   Provision Review   Provisio	Transplane Reparation Agriculture (Specimens)   Transplane (Specimens	Tampains

Transmission Formula Rate Template	
Accumulated Deferred Income Taxes Proration Adjustments	

ccumu	lated Deferred Inc	come Taxes Pr	oration Adjustments											
304 305	Ending Balance				(Line 298, Col H)			(554,068)			(Line 298, Col N)			
306	Ending Dalance (	or i rorated item	3										•	<u> </u>
307 308	Non-prorated Av				(WP_B-2, Average of Line (Line 305 minus Line 307			(555,289) 1,221			(WP_B-2, Average of (Line 305 minus Line	Line, Cols (a) and (b))	,	-
309	Proration Adjustr	ment			(Line 305 minus Line 307	)		1,221			(Line 305 minus Line	307)		•
310 311	WP_B-Inputs - A	Adjustments to	ADIT											
312 313	Electric Intangil	ble - Smart Grid	Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	· True-up	
314	Α	В	C	D	E	F	G	Н	ı	J	K Preserve proration	L	M Actual activity (Col I) when	N
			Number of Days								when actual monthly	Difference between projected and actual activity	projected activity is an	
	Month	Days in the	Remaining in Year After	Total Days in Future Portion	Proration Amount (C /	Projected Monthly	Prorated Projected Monthly Activity (E x	Prorated Projected Balance (Cumulative Sum	Actual Monthly	Difference between projected and actual	and projected monthly activity are	when actual and projected	increase while actual activity is a decrease OR projected	Balance reflecting proration or averaging
		Month	Month's Accrual of Deferred Taxes	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)		activity are either both increases or decreases.	activity is a decrease while actual activity is an increase.	(See Note 5.)
315 316											(See Note 2.)	(See Note 3.)	(See Note 4.)	
317	December 31st E							-						-
318 319	January February	31 28	335 307					-	1	1	-	-	-	-
320 321	March April	31 30	276 246	365		-	-	-	-	-	-	-	-	-
322	May	31	215	365	58.90%	1	-	-	1	1	-	-		-
323 324	June July	30 31	185 154	365	42.19%		:	-		1				-
325 326	August September	31 30	123 93	365 365	33.70% 25.48%		:	-		1	-	-	-	-
327 328	October November	31 30	62 32	365	16.99%	-	-	-	-	-	-	-	-	-
329	December	31	1	365	0.27%		1	<u>:</u> _	1	1			<u> </u>	
330 331 332		Total	2,029	4,380		-	-		-	-	-	-	-	
332 333														
334 335														
336	Ending Balance	of Prorated item	s		(Line 329, Col H)						(Line 329, Col N)			-
337 338	Non-prorated Ave	erage Balance			(WP_B-2, Average of Line	e . Cols (a) and (b))		-			(WP B-2, Average of	Line, Cols (a) and (b))		-
339	Proration Adjustr	ment			(Line 336 minus Line 338			-			(Line 336 minus Line		•	-
340 341														
342 343	WP_B-Inputs - A Electric Intangil	Adjustments to ble - AGIS												
344			Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	True-up	
		R		D	F	F		, н			I K	I I	M	N
345	A	В	С	D	E	F	G	н	ı	J	K Preserve proration	L Difference between	M Actual activity (Col I) when	N
345	A		Number of Days	Total Days in		F	G Prorated Projected	H Prorated Projected	I Actual Monthly	Difference between	K Preserve proration when actual monthly and projected	L Difference between projected and actual activity	Actual activity (Col I) when projected activity is an increase while actual activity is	Balance reflecting
345	Month	B Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C / D)	F Projected Monthly Activity	G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum	Actual Monthly Activity	Difference between projected and actual	Preserve proration when actual monthly and projected monthly activity are	L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	Balance reflecting proration or averaging
	<b>A</b> Month	Days in the	Number of Days Remaining in Year After	Total Days in	Proration Amount (C /	F Projected Monthly	G Prorated Projected	H Prorated Projected		Difference between	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting
346 347		Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	Proration Amount (C /	F Projected Monthly	G Prorated Projected Monthly Activity (E x	Prorated Projected Balance (Cumulative Sum of G)		Difference between projected and actual	Preserve proration when actual monthly and projected monthly activity are either both increases	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance reflecting proration or averaging
346 347 348 349	December 31st E January	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D) 91.78%	F Projected Monthly Activity  226,381	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009		Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351	December 31st E	Days in the Month  Balance - Prorate 31 28 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 307 276	Total Days in Future Portion of Test Period	Proration Amount (C / D)  91.78% 84.11% 75.62%	Projected Monthly Activity  226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171,181	Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599		Difference between projected and actual activity (See Note 1.) (226,381) (226,381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352	December 31st E January February March April	Days in the Month  Balance - Prorate 31 28 31 30	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 307 276 2448	Total Days in Future Portion of Test Period	Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40%	F Projected Monthly Activity  226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353	December 31st E January February March April May June	Days in the Month  Balance - Prorate 31 28 31 30 31 30	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 307 276 246 215	Total Days in Future Portion of Test Period	91.78% 84.11% 75.62% 67.40% 58.890%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 350 351 352 353 354 355	December 31st E January February March April May June July August	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 31 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.890% 42.19% 33.70%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 354 355 356 357 358	December 31st E January February March April May June July August September	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.890% 42.19% 33.70% 25.48%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 354 355 356 357 358 359	December 31st E January February March April May June July August September October November	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154	Total Days in Future Portion of Test Period of Test Period 3655 3656 3656 3656 3656 3656 3656 365	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171,181 152,575 133,348 114,741 95,514 76,287 57,681 38,454 19,847	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,045		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361	December 31st E January February March April May June July August September October	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62	Total Days in Future Portion of Test Period 365 365 365 365 365 365 365 365 365 365	91.78% 84.11% 75.62% 67.40% 58.890% 42.19% 33.70% 25.48%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 354 355 356 357 358 360 361 362 363	December 31st E January February March April May June July August September October November	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62 32	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,045		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 350 351 352 353 354 355 356 357 358 361 362 363 363 364 365	December 31st E January February March April May June July August September October November	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 30 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62 32	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70% 25.48% 16.99%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,045		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 351 352 353 354 355 356 357 361 362 363 364 365 365 366	December 31st E January February March April May June June June June June June June June	Days in the Month  Balance - Prorata  1 28 31 30 31 30 31 Total	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154 123 93 62 32 1 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 8.77% 0.27%	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262 12.807.776 12.884.064 12.941.744 12.980.198 13.000.045		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 350 351 352 353 354 355 356 357 358 360 361 362 363 364 365 366 367 368	December 31st E January February March April May June June June June June June June June	Days in the Month  Balance - Prorate  31 28 31 30 31 30 31 Total	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154 123 93 62 32 1 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78%. 84.11%. 7562%. 67.40%. 50.88%. 42.19%. 25.48%. 16.99%. 8.77%. 0.27%.	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Freserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 355 356 357 361 362 363 364 365 366 367 368 369	December 31st E January February March April May June July August September October November December	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Of Prorated item erage Balance	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154 123 93 62 32 1 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 0.27% (Line 360, Col H) (WP_B-2, Average of Line)	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,559 12,464,173 12,597,521 12,712,282 12,807,776 12,884,064 12,941,744 12,981,198 13,000,045 13,000,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 350 351 352 353 354 355 356 361 362 363 363 363 363 363 367 368 369 370 371	December 31st E January February March April May June June June June June June June June	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Of Prorated item erage Balance	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 188 154 123 93 62 32 1 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78%. 84.11%. 7562%. 67.40%. 50.88%. 42.19%. 25.48%. 16.99%. 8.77%. 0.27%.	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Freserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 351 352 353 353 354 357 361 362 363 364 365 367 368 369 371 372	December 31st E January February March April May June July Cottober November December  Ending Balance of Non-prorated Aw Proration Adjustr  WP B-Inputs - J	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Total  Adjustments to	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62 32 1 2.029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 0.27% (Line 360, Col H) (WP_B-2, Average of Line)	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,559 12,464,173 12,597,521 12,712,282 12,807,776 12,884,064 12,941,744 12,981,198 13,000,045 13,000,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Loi I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging
346 347 348 349 351 352 353 354 355 363 363 362 363 364 363 364 367 368 369 370 371 372	December 31st E January February March April May June July August September October November December  Ending Balance of Non-prorated Aw Proration Adjustr	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Total  Adjustments to	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 307 276 264 244 214 215 333 32 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 0.27% (Line 360, Col H) (WP_B-2, Average of Line	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 236.381 26.381 27.16.574	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,045 13,100,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase while actual activity is an increase.  /See Note 4 1	Balance reflecting proration or averaging
346 347 348 349 351 352 353 354 355 363 363 363 363 364 365 366 367 368 369 370 371 372 373 374	December 31st E January February March April May June July Cottober November December  Ending Balance of Non-prorated Aw Proration Adjustr  WP B-Inputs - J	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Total  Adjustments to	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 188 154 123 93 62 32 1 2.029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 0.27% (Line 360, Col H) (WP_B-2, Average of Line	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 236.381 26.381 27.16.574	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.774 95.514 76.287 57.681 38.454 19.847 620 1.258.431	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,045 13,100,666		Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	M Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase while actual activity is an increase.  /See Note 4 1	Balance reflecting proration or averaging
346 347 348 349 350 351 352 353 354 359 361 362 363 364 365 367 370 371 372 373 374 375	December 31st E January February March April May June June June June June June June June	Days in the Month  Balance - Prorata  31  28  31  30  31  Total  Total  Total  Adjustments to tent - Smart Grid	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 246 215 185 154 123 93 62 32 1 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78% 84.11% 75.62% 58.99% 42.19% 25.48% 0.27% (Line 360, Col H) (WP_B-2, Average of Line (Line 367 minus Line 369	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620 1.258.431	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,4173 12,311,599 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,980,198 13,000,055 13,000,666  13,100,521 (99,856)	Activity	Difference between projected and actual activity (See Note 1.)  (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (226, 381) (236, 381) (2	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)  (Line 360, Col N)  (WP_B-2, Average of (Line 367 minus Line  Averaging Press K Preserve proration when actual monthly	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease OR projected activity is a decrease while actual activity is an increase.  /See Note 4 )	Balance reflecting proration or averaging (See Note 5.)
346 347 348 349 350 351 352 353 354 359 361 362 363 364 365 367 370 371 372 373 374 375	December 31st E January February March April May June June June June June June June June	Days in the Month  Balance - Prorata  28 31 30 31 30 31 Total  Total  Total  Adjustments to tant - Smart Grid  B  Days in the	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 207 276 246 216 188 194 123 33 62 32 1 2,029  S  ADIT City Days in Period C Number of Days Remaining in Year After	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78%. 84.11%. 7562%. 67.40%. 50.88%. 42.19%. 25.48%. 83.77%. 0.27%.  (Line 360, Col H) (WP_B-2, Average of Lin. (Line 367 minus Line 369	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 2.716.574	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620 1.258.431  raging with Proration G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)  11.742.234 11.950.009 12.140.417 12.311.599 12.464.173 12.597.521 12.712.262 12.807.776 12.884.064 12.941.744 12.980.198 13.000.045 13.000.666  13.100.521 (99.856)	I Actual Monthly	Difference between projected and actual activity (See Note 1.)  (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381) (226.381)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)  (Line 360, Col N)  (WP_B-2, Average of (Line 367 minus Line  Averaging Press K Preserve proration	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)  Line , Cols (a) and (b))  erving Projected Proration:  L  Difference between projected and actual activity when actual and projected when projected and projected and projected and projected and projected and projected and projected when actual and projected when actual and projected	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance reflecting proration or averaging (See Note 5.)
346 347 348 350 351 352 353 354 355 356 367 363 364 363 364 363 367 368 369 371 372 373 374 375 376	December 31st E January February March April May June June June June Cottober November December  Ending Balance of Non-prorated Aw Proration Adjustr  WP_B-Inputs - I Distribution Pla	Days in the Month  Balance - Prorate 31 28 31 30 31 30 31 Total  Total	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 276 246 215 185 154 123 36 62 32 1 2.029  s  ADIT City Days in Period C	Total Days in Total Days in Total Days in Total Days in Total Days in Total Days in Total Days in	91.78% 84.11% 75.62% 67.40% 58.90% 50.88% 42.19% 0.27% (Line 360, Col H) (WP_B-2, Average of Lini (Line 367 minus Line 369	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 195.514 76.287 57.881 38.454 19.847 62.00 1.258.431	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,559 12,464,173 12,597,521 12,712,262 12,807,776 12,884,064 12,941,744 12,981,198 13,000,045 13,000,666  13,100,521 (99,856)  Projected H Prorated Projected	Activity	Difference between projected and actual activity (See Note 1.)  (226.381) (2	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)  (Line 360, Col N)  (WP_B-2, Average of (Line 367 minus Line KPreserve proration when actual monthly and projected monthly activity are either both increases	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)  Line, Cols (a) and (b)) 369)  erving Projected Proration: L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease OR projected activity is a decrease while actual activity is an increase.    See Note 4	Balance reflecting proration or averaging (See Note 5.)
346 347 348 349 350 351 352 353 354 359 361 362 363 364 365 367 370 371 372 373 374 375	December 31st E January February March April May June June June June Cottober November December  Ending Balance of Non-prorated Aw Proration Adjustr  WP_B-Inputs - I Distribution Pla	Days in the Month  Balance - Prorata  28 31 30 31 30 31 Total  Total  Total  Adjustments to tant - Smart Grid  B  Days in the	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  335 307 276 246 215 185 185 184 123 33 62 232 1 2,029  s  ADIT City Days in Period C Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	91.78%. 84.11%. 7562%. 67.40%. 50.88%. 42.19%. 25.48%. 83.77%. 0.27%.  (Line 360, Col H) (WP_B-2, Average of Lin. (Line 367 minus Line 369	F Projected Monthly Activity  226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 226.381 2.716.574	G Prorated Projected Monthly Activity (E x F)  207.774 190.408 171.181 152.575 133.348 114.741 95.514 76.287 57.681 38.454 19.847 620 1.258.431  raging with Proration G Prorated Projected Monthly Activity (E x	H Prorated Projected Balance (Cumulative Sum of G)  11,742,234 11,950,009 12,140,417 12,311,599 12,444,173 12,597,521 12,712,262 12,807,776 12,804,064 12,941,744 12,980,198 13,000,666  13,100,521 (99,856)  Projected H Prorated Projected Balance (Cumulative Sum	I Actual Monthly	Difference between projected and actual activity (See Note 1.)  (226.381) (2	K Preserve proration when actual monthly) and projected monthly activity are either both increases or decreases. (See Note 2)  (Line 360, Col N)  (WP_B-2, Average of (Line 367 minus Line  Averaging Press K Preserve proration when actual monthly and projected monthly activity are	Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)  Line , Cols (a) and (b))  Serving Projected Proration:  L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease OR projected activity is a decrease while actual activity is an increase.  //See Note 4 1	Balance reflecting proration or averaging (See Note 5.)  N  Balance reflecting proration or averaging

Public Service Company of Colorado
Transmission Formula Rate Template
WP ADIT Prorate

		oration Adjustments											
December 31st Balanuary	salance - Prorate 31	a items 335	365	91.78%	(2,577)	(2.366)	55,180 52,815		2.577	_	_	_	
ebruary	28	307	365	84.11%	(2,577)	(2,168)	50,647	1	2,577	-		-	
//arch	31	276		75.62%	(2,577)	(1,949)	48,698	-	2,577	-	-	-	
April	30	246		67.40%	(2,577)	(1,737)	46,961	-	2,577	-	-	-	
May	31	215	365	58.90%	(2,577)	(1,518)	45,443	-	2,577	-	-	-	
une uly	30 31	185 154	365 365	50.68% 42.19%	(2,577) (2,577)	(1,306) (1,087)	44,136 43,049	-	2,577 2,577	-	-	-	
ugust	31	123	365	33.70%	(2,577)	(869)	42,180		2,577				
eptember	30	93	365	25.48%	(2,577)	(657)	41.524		2,577		-	-	
ctober	31	62	2 365	16.99%	(2,577)	(438)	41,086	-	2,577	-	-	-	
lovember	30	32	365	8.77%	(2,577)	(226)	40,860	-	2,577	-	-	-	
ecember	Total 31	1	365	0.27%	(2,577)	(14.328)	40,853	-	2,577 30.929	-	-	-	
	lotal	2,029	4,380		(30,929)	(14,328)		-	30,929				
nding Balance of	of Prorated items	s		(Line 391, Col H)			40,853			(Line 391, Col N)			
Ion-prorated Ave	erage Balance			(WP_B-2, Average of Lin	e . Cols (a) and (b))		39,716			(WP B-2, Average of	f Line, Cols (a) and (b))		
roration Adjustm				(Line 398 minus Line 400			1,137			(Line 398 minus Line			
VP_B-Inputs - A Distribution Plan													
		Days in Period			Aver	aging with Proration	Projected	<u> </u>			erving Projected Proration	- True-up	
A	В	С	D	E	F	G	н	'	J	K Preserve proration	L	M Actual activity (Col I) when	N
		Manual and 15								when actual monthly	Difference between	projected activity is an	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	and projected monthly activity are either both increases or decreases.	projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel proration or a (See Not
December 31st Ba	Salance - Prorate	ad Itame	1				4.429.567		1	(See Note 2.)	(000 14010 3.)	(See Note 4.)	<u> </u>
anuary	31	335	365	91.78%	210,944	193,606	4,623,173		(210,944)	_		-	
ebruary	28				210,944	177,424	4.800.597		(210,944)		-	-	
larch	31	307 276	365	75.62%	210,944	159,508	4,960,105	-	(210,944)	-	-	-	
pril	30	246	365	67.40%	210,944	142,170	5,102,276	-	(210,944)	-	-	-	
lay	31	215	365	58.90%	210,944								
					210,044	124,255	5,226,530	-	(210,944)	-	-	-	
	30	185	365	50.68%	210,944	106,917	5,333,447	1	(210,944)	-	-		
uly	31	154	365 365	42.19%	210,944 210,944	106,917 89,001	5,333,447 5,422,448	-	(210,944) (210,944)	-	:	-	
uly ugust	31 31	154 123	365 365 365	42.19% 33.70%	210,944 210,944 210,944	106,917 89,001 71,085	5,333,447 5,422,448 5,493,533	-	(210,944) (210,944) (210,944)			-	
uly ugust eptember	31 31 30	154 123 93	365 365 365 365 365	42.19% 33.70% 25.48%	210,944 210,944 210,944 210,944	106,917 89,001 71,085 53,747	5,333,447 5,422,448 5,493,533 5,547,280	-	(210,944) (210,944) (210,944) (210,944)			-	
uly ugust eptember Ictober	31 31 30 31	154 123 93 62	365 365 365 365 365 365 365	42.19% 33.70% 25.48% 16.99%	210,944 210,944 210,944 210,944 210,944	106,917 89,001 71,085 53,747 35,832	5.333.447 5.422,448 5.493,533 5.547.280 5.583,112		(210,944) (210,944) (210,944) (210,944) (210,944)				
uly Jugust Jeptember October Jovember	31 31 30	154 123 93	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42.19% 33.70% 25.48% 16.99%	210,944 210,944 210,944 210,944	106,917 89,001 71,085 53,747	5,333,447 5,422,448 5,493,533 5,547,280	-	(210,944) (210,944) (210,944) (210,944)	- - - - - - - - -	: : : : :	: : : : :	
lune July July Jugust September Joctober Jovember Jocember	31 31 30 31 30 31 Total	154 123 93 62 32 1 2,029	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42.19% 33.70% 25.48% 16.99% 8.77%	210,944 210,944 210,944 210,944 210,944 210,944 210,944	106,917 89,001 71,085 53,747 35,832 18,494 578	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(Line 422, Col N)	: : : : : :		
uly ugust epitember lottober lovember lecember	31 31 30 31 30 31 Total	154 123 93 62 32 1 2,029	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42,19% 33,70% 25,48% 16,99% 8,77% 0,27%	210,944 210,944 210,944 210,944 210,944 210,944 2,531,325	106,917 89,001 71,085 53,747 35,832 18,494 578	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183	-	(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)		f Line , Cols (a) and (b))	· · · · · · · · · · · · · · · · · · ·	
luly August September October November December	31 31 30 31 30 31 Total	154 123 93 62 32 1 2,029	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	210,944 210,944 210,944 210,944 210,944 210,944 2,531,325	106,917 89,001 71,085 53,747 35,832 18,494 578	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)		f Line , Cols (a) and (b))		
uly usqust September Scholer Schowember Sending Balance of Ion-prorated Ave Proration Adjustm	31 31 30 31 30 31 Total	154 122 93 95 33 1 2.029	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H)	210,944 210,944 210,944 210,944 210,944 210,944 2,531,325	106,917 89,001 71,085 53,747 35,832 18,494 578	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183	<u> </u>	(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of			
uly usqust isotember betober lovermber becember lending Balance of lon-prorated Averoration Adjustm  VP_B-Inputs - Aigenral Plant - Signaral P	31 31 30 31 30 31 Total  Total	154 122 93 66 33 1 2.029	6 366 4 366 3 365 3 365 2 365 2 365 1 365 4,380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H)	210,944 210,944 210,944 210,944 210,944 2.531,325	106.917 89.001 71.085 53.747 35.832 18.494 678 1.172.616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183 5,602,183 5,602,183		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres	431) erving Projected Proration	- True-up	
uly uugust teptember totober totober tovermber tecember  inding Balance of ton-prorated Ave roration Adjustm	31 31 30 31 30 31 Total	154 123 93 66 23 33 1 2,029	365 4 365 3 365 3 365 2 365 2 365 2 365 3 365	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H)	210,944 210,944 210,944 210,944 210,944 2.531,325	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183 5,602,183 5,602,183		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line Averaging Pres K Preserve proration	erving Projected Proration	M Actual activity (Col I) when	N
uly ugust  ugust  eptember  totober  overmber  ecember   nding Balance of  fon-prorated Averoration Adjustm  IP_B-Inputs - Aireneral Plant - S	311 30 311 30 311 30 311 Total  Total  Total  Total  Total  Adjustments to Smart Grid City  B	154 122 93 66 33 1 2,029  ADIT  Days in Period C Number of Days	6 366 4 366 8 366 8 366 2 366 2 366 2 366 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210.944 210.944 210.944 210.944 210.944 210.944 2.531.325 e , Cols (a) and (b))	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183 5,602,183 5,602,183		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line  Averaging Pres  K  Preserve proration when actual monthly	erving Projected Proration  L  Difference between projected and actual activity	Actual activity (Col I) when projected activity is an	"
uly ugust ugust eptember ctober ovember ecember ovember ecember on-prorated Averoration Adjustm (P_B-Inputs - A lemeral Plant - S	31 31 30 31 30 31 Total  Total	154 122 93 66 33 1 2,029   ADIT  Days in Period  C	6 365 4 365 3 365 2 365 2 365 3 365 3 365 4 380 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H)	210,944 210,944 210,944 210,944 210,944 2.531,325	106.917 89.001 71.085 53.747 35.832 18.494 678 1.172.616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected	I Actual Monthly	(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected	erving Projected Proration  L  Difference between	Actual activity (Col I) when projected activity is an increase while actual activity is	Balance ref
uly ugust  aptember  ctober  overher  scember  ading Balance of  on-prorated Averoration Adjustm  P_B-Inputs - Averorated Plant - S	311 30 311 30 311 30 311 Total  Total  Total  Total  Total  Adjustments to Smart Grid City  B	ADIT  Days in Period C  Number of Days Remaining in Year After Month's Accrual of	6 366 4 366 8 366 8 366 2 366 2 366 2 366 4 380 4 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27% (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210.944 210.944 210.944 210.944 210.944 210.944 2.531.325 e , Cols (a) and (b))	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected Balance (Cumulative Sum	I Actual Monthly Activity	(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2531,325)	(WP_B-2, Average of (Line 429 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are	erving Projected Proration  L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	Balance ref
ly ugust sphember tobber sphember tobber sphember scember scember scember scember scember scember sphember scember sphember scember sphember sphemb	31 31 30 31 30 31 Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total	ADIT  Days in Period C Number of Days Remaining in Year After	6 365 4 365 3 365 2 365 2 365 3 365 3 365 4 380 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b))	106.917 89.001 71.085 53.747 35.832 18.494 678 1.172.616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line 429 minus Line 429 minus Line 429 minus Line 429 minus Preserve proration when actual monthly and projected monthly activity are either both increases	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	Balance ref
uly ugust aptember ctober overhear exember ctober overhear exember overhear exember on-prorated Aveoration Adjustm P. B-Inputs - A A	31 31 30 31 30 31 Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total	ADIT  Days in Period C  Number of Days Remaining in Year After Month's Accrual of	6 366 4 366 8 366 8 366 2 366 2 366 2 366 4 380 4 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b))	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected Balance (Cumulative Sum		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2531,325)	(WP_B-2, Average of (Line 429 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are	erving Projected Proration  L Difference between projected and actual activity when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	Balance rel
uly ugust sptember ctober overher ecember overher ecember on-prorated Averoration Adjustm P_B-Inputs - A Month	31 31 30 31 30 31 Total  Total  Total  Total  Total  Days in the Month	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	6 366 4 366 8 366 8 366 2 366 2 366 2 366 4 380 4 4 380	42,19% 33,70% 25,48% 16,99% 8,77% 0,27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b))	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected Balance (Cumulative Sum of G)		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2531,325)	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel
uly ugust sptember ctober ovember ecember ovember ecember on on-prorated Averoration Adjustm P.P.B-Inputs - A Month	31 31 30 31 30 31 Total  Total  Total  Total  Total  Days in the Month	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	6 366 4 366 3 366 3 366 2 366 2 366 2 366 4 389  Total Days in Future Portion of Test Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b))	106.917 89,001 71,085 53,747 35,832 18,494 578 1,172,616	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected Balance (Cumulative Sum		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2531,325)	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
uly ugust ugust eptember ctober overher ecember overher ecember on-prorated Averoration Adjustm (P_B-Inputs - Aleneral Plant - S  Month  ecember 31st Banuary	31 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333	6 366 4 365 3 365 2 365 2 365 2 365 3 365 4 389 4 389 4 389 Total Days in Future Portion of Test Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2,531,325 e , Cols (a) and (b)) )	106.917 89,001 71.085 53,747 35,832 18.494 578 1,172,616  aging with Proration G Prorated Projected Monthly Activity (E x F) (30,458) (27,913)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,692,183  5,695,230 (93,046)  Projected H  Prorated Projected Balance (Cumulative Sum of G)		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
uly ugust ugust eptember ctober ovember ecember on on-prorated Averoration Adjustm (P_B-Inputs - A Month ecember 31st Banuary ebruary	311 30 311 30 311 Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total  Total	ADIT  Days in Period  C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  333	6 366 4 365 3 365 2 365 2 365 2 365 3 365 4 389 4 389 4 389 Total Days in Future Portion of Test Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 84.11% 75,62%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) )	106.917 89,001 71.085 53,747 35,832 18.494 578 1,172,616  aging with Proration G Prorated Projected Monthly Activity (E x F) (30,458) (27,913)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,602,183  5,602,183  6,93,046)  Projected H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2531,325)  J  Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
uly ugust ugust eptember ctober ovember ecember on on-prorated Averoration Adjustm Amonth  Month  Month  ecember 31st Banuary ebruary larch pril	and an analysis of the state of	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 307 276 244	D  Total Days in Future Portion of Test Period  365 366 366 366 366 366 366 366	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity	aging with Proration- G Prorated Projected Monthly Activity (E x F) (30,458) (22,948)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,695,230 (93,046)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558 1,175,655 1,128,185 1,175,655 1,128,185		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)   Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
uly ugust ugust eptember ctober overmber ecember overmber ecember on-prorated Averoration Adjustm A Month ecember 31st Banuary ebruary larch pril lay	311 30 311	ADIT  Days in Period  C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  336 307 276 244	D  Total Days in Future Portion of Test Period  5 365 365 365 365 365 365 365 365 365 365	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58,99%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186)	aging with Proration  aging with Proration  G  Prorated Projected Monthly Activity (E x F)  (30,458) (27,913) (25,094) (22,366) (19,548)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,602,183  5,602,183  5,603,046)  Projected H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558 1,175,645 1,128,185 1,108,637		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)   Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
uly ugust ugust ugust eptember kitober ovember ecember ovember ecember on on-prorated Averoration Adjustm  IP_B-Inputs - Ailemeral Plant - S  A  Month  Month  ecember 31st Banuary en une	and an analysis of the state of	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 3307 276 244 215	D  Total Days in Future Portion of Test Period  7 365 366 366 366 366 366 366 366 366 366	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H) (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	aging with Proration- G Prorated Projected Monthly Activity (E x F) (30,458) (27,913) (25,994) (19,548) (16,820)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,695,230 (93,046)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558 1,175,645 1,150,551 1,128,185 1,108,637 1,091,816		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)  Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel
uly ugust ugust ugust eptember kitober	311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 30 311 31 31 31 31 31 31 31 31 31 31 31 31	ADIT  Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 336 307 244 215 188 154	D  Total Days in Future Portion of Test Period  Total Period  Total Separate Period  Total Separate Period  Total Separate Period  Total Separate Period  Total Separate Period  Total Separate Period  Total Separate Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42,19%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Activity  Activity  (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	aging with Proration - G G G G G G G G G G G G G G G G G G	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,695,230 (93,046)  Projected H Prorated Projected Balance (Cumulative Sum of G) 1,234,016 1,203,558 1,175,645 1,128,185 1,108,637 1,091,816 1,077,815		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)   Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel
uly uugust uugust eeptember Stotober lovember lovember lovember lovember lovember lovember lovember stotober lovember lo	and an analysis of the state of	ADIT  Days in Period  C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  330 276 244 215 218 154	D  Total Days in Future Portion of Test Period  7 365 366 366 366 366 366 366 366 366 366	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 64.11% 67.40% 68.90% 50.68% 42,19% 33.70%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity (33,186)	aging with Proration- G Prorated Projected Monthly Activity (E x F)  (30,458) (27,913) (25,994) (14,002) (14,102) (11,183)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,695,230 (93,046)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558 1,175,645 1,150,551 1,128,185 1,108,637 1,091,816 1,077,815 1,096,631		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)  Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel
uly uugust uugust uugust september kickber fotober fot	and an analysis of the state of	ADIT  Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 277 244 215 188 188 189 29	D  Total Days in Future Portion of Test Period  Total Period  Total Days in Future Portion of Test Period  Total Days in Future Portion of Test Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58.99% 50.68% 42,19% 33.70% 25,48%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Activity  Activity  (33,186)	aging with Proration - G G G G G G G G G G G G G G G G G G	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,695,230 (93,046)  Projected H Prorated Projected Balance (Cumulative Sum of G) 1,234,016 1,203,558 1,175,645 1,128,185 1,108,637 1,091,816 1,077,815 1,066,631 1,077,815 1,066,631 1,058,176		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)   Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance rel
uly using september 2 to the september 2 to the september 2 to the september 2 to the september 2 to the september 3 to the sep	and an analysis of the state of	ADIT  Days in Period  C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  330 276 244 215 218 154	D  Total Days in Future Portion of Test Period  Total Period  Total September 1	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 64.11% 67.40% 68.90% 42.19% 33.70% 25.48% 16,99%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity (33,186)	aging with Proration- G Prorated Projected Monthly Activity (E x F)  (30,458) (27,913) (25,994) (14,002) (14,102) (11,183)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,695,230 (93,046)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  1,234,016 1,203,558 1,175,645 1,150,551 1,128,185 1,108,637 1,091,816 1,077,815 1,096,631		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)  Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance ref
Luly Lugust September Cotober Ovember	and an analysis of the state of	ADIT  Days in Period  C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items  333  272  244  215  246  215  327  328  329  329  330	D  Total Days in Future Portion of Test Period  Total Period  Total Separation of Test Period  Total Separation of Test Period  Total Separation of Test Period  Total Separation of Test Period  Total Separation of Test Period	42,19% 33.70% 25,48% 16,99% 8.77% 0.27%  (Line 422, Col H)  (WP_B-2, Average of Lin (Line 429 minus Line 431  E  Proration Amount (C / D)  91.78% 64.11% 67.40% 68.90% 42.19% 33.70% 25.48% 16,99%	210,944 210,944 210,944 210,944 210,944 2.531,325 e , Cols (a) and (b)) ) Aver F Projected Monthly Activity  (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186) (33,186)	aging with Proration - G Prorated Projected Monthly Activity (E x F) (30,458) (22,943) (22,946) (19,548) (14,002) (11,183) (8,456) (5,637)	5,333,447 5,422,448 5,493,533 5,547,280 5,583,112 5,601,606 5,602,183  5,602,183  5,695,230 (93,046)  Projected  H  Prorated Projected Balance (Cumulative Sum of G) 1,234,016 1,203,558 1,175,645 1,150,551 1,128,185 1,108,637 1,091,816 1,077,815 1,058,3176 1,058,176 1,058,176 1,058,176		(210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (210,944) (2,531,325)  Difference between projected and actual activity (See Note 1.)  33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186 33,186	(WP_B-2, Average of (Line 429 minus Line 429 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration L Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	N Batance refi proration or av (See Note

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nuing balance o	of Prorated items	s		(Line 453, Col H)			1,049,538			(Line 453, Col N)			
on-prorated Ave	erage Balance			(WP_B-2, Average of Lin	ne, Cols (a) and (b))		1,034,900			(WP_B-2, Average of	f Line, Cols (a) and (b))		
roration Adjustm	nent			(Line 460 minus Line 462	2)		14,638			(Line 460 minus Line	462)		
VP_B-Inputs - A		ADIT											
eneral Plant - A		Days in Period			Ave	raging with Proration	- Projected			Averaging Pres	erving Projected Proration -	- True-up	
Α	В	С	D	E	F	G	н	1	J	K Preserve proration	L	M Actual activity (Col I) when	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	when actual monthly and projected monthly activity are	Difference between projected and actual activity when actual and projected activity are either both increases or decreases.  (See Note 3.)	projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while actual activity is an increase.	Balance proration (See
			<u> </u>						l	(See Note 2.)	(Oce Note 5.)	(See Note 4.)	<u> </u>
ecember 31st B			- 005	04.700/	101 500	100 101	7,813,794		(40.4.500)				
anuary ebruary	31 28	335 307			184,593 184,593		7,983,215 8,138,476		(184,593) (184,593)				
farch	31	276		75.62%	184,593	139,583	8,278,058		(184,593)		-	-	
pril	30	246	365	67.40%	184,593	124,411	8,402,469	-	(184,593)	-		-	
lay	31	215	365	58.90%	184,593	108,733	8,511,202	-	(184,593)	-		-	
une ulv	30 31	185 154	365 365	50.68% 42.19%	184,593 184,593	93,561 77,883	8,604,763 8,682,646	-	(184,593) (184,593)	-	-	-	
uly ugust	31	123			184,593 184,593	62,205	8,582,545 8,744,851		(184,593)			-	
eptember	30	93	365		184,593	47,033	8,791,885		(184,593)	-	-	-	
ctober	31	62	365	16.99%	184,593	31,356	8,823,240	-	(184,593)	-	-	-	
ovember	30	32			184,593	16,184	8,839,424	-	(184,593)	-	-	-	
ecember	Total 31	2,029	4.380	0.27%	184,593 2,215,117	506 1.026.135	8,839,929	-	(184,593) (2,215,117)		<del>-</del> _	<del></del>	
on-prorated Ave	erage Balance	s		(Line 484, Col H)  (WP_B-2, Average of Line 491 minus Line 493			8,839,929 8,921,353 (81,423)				f Line , Cols (a) and (b))		
on-prorated Ave roration Adjustm	erage Balance nent Adjustments to	ADIT		, , , , , ,			·			, , ,			
ion-prorated Ave roration Adjustm /P_B-Inputs - A common Intang	erage Balance nent Adjustments to nible - FERC 30	ADIT 12 Days in Period		(WP_B-2, Average of Lin (Line 491 minus Line 493	3)	raging with Proration	8,921,353 (81,423)			(WP_B-2, Average of (Line 491 minus Line	493) erving Projected Proration	-True-up	
on-prorated Ave roration Adjustrr	erage Balance nent Adjustments to	ADIT 2	D	(WP_B-2, Average of Lin	3)	raging with Proration G	8,921,353 (81,423)	1	J	(WP_B-2, Average of (Line 491 minus Line  Averaging Pres  K  Preserve proration	493)  erving Projected Proration	M Actual activity (Col I) when	
inding Balance of the control of the	erage Balance nent Adjustments to nible - FERC 30	ADIT 12 Days in Period	D Total Days in Future Portion of Test Period	(WP_B-2, Average of Lin (Line 491 minus Line 493	3)		8,921,353 (81,423)	I Actual Monthly Activity	J Difference between projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	M	Balance proration (See
on-prorated Averoration Adjustm  IP_B-Inputs - A  common Intang  A  Month	erage Balance ment  Adjustments to tible - FERC 30:  B  Days in the  Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion	(WP_B-2, Average of Lin (Line 491 minus Line 493)	Aver	G Prorated Projected Monthly Activity (E x	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)		projected and actual	(WP_B-2, Average of (Line 491 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are either both increases	erving Projected Proration  Difference between projected and actual activity when actual and projected activity are either both	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Averoration Adjustra  P_B-Inputs - A  ommon Intang  A  Month	erage Balance nent  Adjustments to gible - FERC 30:  B  Days in the Month	Days in Period C Number of Days Remaining in Year After Month's Accutal of Deferred Taxes	Total Days in Future Portion of Test Period	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D)	Avei	G Prorated Projected Monthly Activity (E x F)	8.921.353 (81.423)  Projected H Prorated Projected Balance (Cumulative Sum of G) (241,028)		projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Averoration Adjustre  (P_B-Inputs - A common Intang A Month eccember 31st B anuary	erage Balance ment  Adjustments to tible - FERC 30:  B  Days in the  Month	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	(WP_B-2, Average of Lin (Line 491 minus Line 493  E  Proration Amount (C / D)  91.78%	Aver	Prorated Projected Monthly Activity (E x F)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G) (241,028) (241,754)		projected and actual activity (See Note 1.)	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Averoration Adjustm  (P_B-Inputs - A common Intang)  A  Month  eccember 31st B anuary ebruary larch	Adjustments to tible - FERC 30:  B Days in the Month  Balance - Prorate 31 28 31	Days in Period C C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes addless 333 307 276	Total Days in Future Portion of Test Period	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D)	Average F Projected Monthly Activity  (792) (792) (792) (792)	G Prorated Projected Monthly Activity (E x F) (727) (666) (599)	8,921,353 (81,423)  - Projected  H  - Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019)		projected and actual activity (See Note 1.) 792 792 792	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Averoration Adjustry  P_B-Inputs - A  mommon Intang  A  Month  eccember 31st B  anuary  arch  poril	B Days in the Month Salance - Prorate 31 28 31 30 30	Days in Period C Number of Days Remaining in Year After Month's Accrual of Deferred Taxes ad Items 333 277 244	Total Days in Future Portion of Test Period	(WP_B-2, Average of Lin (Line 491 minus Line 493  E Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40%	Avei	Frorated Projected Monthly Activity (E x F)	8,921,353 (81,423)  - Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,552)		projected and actual activity (See Note 1.) 792 792 792 792	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  P. B-Inputs - A  Month  Month  ecember 31st B  inuary  ibruary  arch  oril	erage Balance nent  Adjustments to tible - FERC 30:  B Days in the Month  Balance - Prorate 31 28 31 30 31	Days in Period C Number of Days Remaining in Year After Month's Accrual Deferred Taxes  d Items 338 300 276 244 215	Total Days in Future Portion of Test Period  365 365 365 365 365	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90%	F Projected Monthly Activity  (792) (782) (782) (782) (782)	G Prorated Projected Monthly Activity (E x F) (727) (666) (599) (534)	8,921,353 (81,423)  - Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,552) (244,019)		projected and actual activity (See Note 1.) 792 792 792 792 792	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  P_B-Inputs - A  Month  ecember 31st B  anuary  arch  oril  ay  une	erage Balance nent  Adjustments to  dibbe - FERC 30.  B  Days in the  Month  Adjustments to  31  28  31  30  31  30	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ad Items 330 277 244 211 188	Total Days in Future Portion of Test Period  365 365 365 365 365 365	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68%	Avei F Projected Monthly Activity (792) (792) (792) (792) (792)	Forated Projected Monthly Activity (E x F)  (727) (666) (599) (654) (466) (401)	8,921,353 (81,423)  - Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,552) (244,419) (244,429)		projected and actual activity (See Note 1.) 792 792 792 792 792 792	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  P. B-Inputs - A  Month  Month  ecember 31st B  inuary  shuary	erage Balance nent  Adjustments to tible - FERC 30:  B Days in the Month  Balance - Prorate 31 28 31 30 31	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  333 277 244 218 154 152	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 365	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 33.70%	F Projected Monthly Activity  (792) (782) (782) (782) (782)	G Prorated Projected Monthly Activity (E x F) (727) (666) (599) (534) (466) (401) (334)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,052) (244,019) (244,420) (244,420)		projected and actual activity (See Note 1.) 792 792 792 792 792	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave oration Adjustra P_B-Inputs - A mmon Intang A Month	erage Balance ment  Adjustments to hible - FERC 30:  B Days in the Month  Salance - Prorate 31 31 30 31 31 31 31 30	Days in Period C Pays Remaining in Year After Mornth's Accrual of Deferred Taxes addless and S S S S S S S S S S S S S S S S S S S	Total Days in Future Portion of Test Period  3 365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.46%	Avei F Projected Monthly Activity (792) (792) (792) (792) (792) (792) (792) (792)	G Prorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,552) (244,019) (244,420) (244,021) (244,021) (245,223)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  P_B-Inputs - A  month  Month  eccember 31st B  inuary  arch  ori  in  in  in  in  in  in  in  in  in	prage Balance ment  Adjustments to dibbe - FERC 30.  B Days in the Month  Salance - Prorate 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  338 277 244 218 154 122 33 66	Total Days in Future Portion of Test Period  7 365 366 366 366 366 366 366 366 366 366	(WP_B-2, Average of Lin (Line 491 minus Line 493 E  Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 93.70% 25.48% 16.99%	Avei F Projected Monthly Activity (792) (792) (792) (792) (792) (792) (792) (792) (792) (792) (792) (792)	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,019) (244,420) (244,754) (244,521) (245,021)		rojected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  P. B-Inputs - A  Month  Month  A  Month  A  Month  A  Month   erage Balance ment  Adjustments to hible - FERC 30:  B Days in the Month  Salance - Prorate 31 31 30 31 31 31 31 30	Days in Period C Pays Remaining in Year After Mornth's Accrual of Deferred Taxes addless and S S S S S S S S S S S S S S S S S S S	Total Days in Future Portion of Test Period  7 365 366 366 366 366 366 366 366 366 366	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Avei F Projected Monthly Activity (792) (792) (792) (792) (792) (792) (792) (792)	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (244,552) (244,019) (244,020) (244,754) (245,021) (245,223) (245,357) (245,426)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration	
Ion-prorated Ave roration Adjustm WP_B-Inputs - A Common Intang	erage Balance ment  Adjustments to hible - FERC 30:  B  Days in the Month  Salance - Prorate 31 28 31 30 31 31 30 31 31 30 31	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  338 277 244 218 154 122 33 66	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493 E  Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58.90% 42.19% 93.70% 25.48% 16.99%	Avei F Projected Monthly Activity (792) (792) (792) (792) (792) (792) (792) (792) (792) (792) (792) (792)	G Prorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202) (134) (69)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (243,019) (244,420) (244,754) (244,521) (245,021)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustr  IP_B-Inputs - A  Month  Month  Lecember 31st B  anuary ebruary ebruary larch pril lav une uly ugust eptember ctober	rage Balance nent  Adjustments to  tible - FERC 30.  B  Days in the  Month  11  28  31  30  31  30  31  30  31  30  31  30  31	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  ed Items  333 277 244 218 155 122 93 66 33	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Aver F F Projected Monthly Activity  (792)	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202) (134) (69) (2)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (244,552) (244,019) (244,020) (244,754) (245,021) (245,223) (245,357) (245,426)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
Ion-prorated Averoration Adjustry  VP_B-Inputs - A  Month  Month  Peccember 31st B  anuary ebruary larch juril lava une uuby uuqust eieptember lotober lovember	rage Balance nent  Adjustments to  tible - FERC 30.  B Days in the  Month  11 28 31 30 31 30 31 Total	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  330 277 244 215 155 122 33 36 33 17 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493 E Proration Amount (C / D) 91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	Aver F F Projected Monthly Activity  (792)	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202) (134) (69) (2)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (244,552) (244,019) (244,020) (244,754) (245,021) (245,223) (245,357) (245,426)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line 491 minus Line Averaging Pres K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases.	erving Projected Proration  L  Difference between projected and actual activity when actual and projected activity are either both increases or decreases.	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
Ion-prorated Averoration Adjustry  VP_B-Inputs - A  Month  December 31st B  anuary ebruary larch boril lave une une une une une une une une une un	rage Balance ment  Adjustments to  dible -FERC 30:  B  Days in the  Month  Salance - Prorate 31 30 31 30 31 Total  Total	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  330 277 244 215 155 122 33 36 33 17 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493  E Proration Amount (C / D)  91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27%	Avei F Projected Monthly Activity  (702) (	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202) (134) (69) (2)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,429) (243,019) (244,751) (244,019) (244,751) (245,021) (245,223) (245,428) (245,429)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration
on-prorated Ave roration Adjustra  IP_B-Inputs - A  Month  Month  A  Month  Month  A  Month  Month  A  Month  A  Month  Month  A  Month   rage Balance ment  Adjustments to  dible -FERC 30:  B  Days in the  Month  Salance - Prorate 31 30 31 30 31 Total  Total	Days in Period C  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes  and Items  330 277 244 215 155 122 33 36 33 17 2,029	Total Days in Future Portion of Test Period  365 365 365 365 365 365 365 365 365 36	(WP_B-2, Average of Lin (Line 491 minus Line 493 Line 491 minus Line 493 Li	Avei F Projected Monthly Activity  (702) (	Frorated Projected Monthly Activity (E x F)  (727) (666) (599) (534) (466) (401) (334) (267) (202) (134) (69) (2)	8,921,353 (81,423)  Projected  H  Prorated Projected Balance (Cumulative Sum of G)  (241,028) (241,754) (242,420) (243,019) (244,420) (244,420) (244,754) (245,221) (245,357) (245,426) (245,429)		projected and actual activity (See Note 1.)  792 792 792 792 792 792 792 792 792 79	(WP_B-2, Average of (Line 491 minus Line  Averaging Pres  K  Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2)	erving Projected Proration - L Difference between projected and actual activity when actual and projected activity are either both increases or decreases. (See Note 3.)	Actual activity (CoI I) when projected activity is an increase while actual activity is a decrease OR projected activity is a decrease while	proration	

sion Formula Ra	ate Template												WP_ADIT P
Month	Days in the	oration Adjustments  Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1.)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases. (See Note 2.)	Difference between projected and actual activit when actual and projected activity are either both increases or decreases. (See Note 3.)		Balance reflecti proration or avera (See Note 5.)
December 31st B	Balance - Prorate						877,941						
January	31	335	365		28,976	26,594	904.536		(28,976)	-	-	-	
February March	28 31	307 276	7 365 3 365		28,976 28,976	24,372 21,911	928,907 950,818	-	(28,976) (28,976)	-	-	-	
April	30	246	365		28,976	19.529	970.347		(28,976)			-	
May	31	215	365	58.90%	28,976	17,068	987,415	-	(28,976)	-	-	-	
June	30	185	5 365	50.68%	28,976	14,686	1,002,101	-	(28,976)	-	-	-	
July	31	154	1 365	42.19% 33.70%	28,976 28,976	12,225 9,764	1,014,327 1,024,091	-	(28,976) (28,976)	-	-	-	
August September	31 30	123 93	3 365 3 365	25.48%	28,976	7,383	1,024,091		(28,976)			-	
October	31	62	2 365	16.99%	28,976	4,922	1,036,396	-	(28,976)	-	-	-	
November	30	32			28,976		1,038,936	-	(28,976)	-	-	-	
December	Total 31	2.029	1 365 4,380	0.27%	28,976 347,711	79 161.074	1,039,016	-	(28,976) (347,711)				
Ending Balance of	of Prorated item:	3		(Line 546, Col H)			1,039,016			(Line 546, Col N)			
Non-prorated Ave	erage Balance			(WP_B-2, Average of Line	e . Cols (a) and (b))		1,051,797			(WP B-2, Average of	Line, Cols (a) and (b))		
Proration Adjustn				(Line 553 minus Line 555)			(12,781)			(Line 553 minus Line			
r rorador r rajuoti	non.			(Esto oco minuo Esto oco)	,		(12,701)			(Eino ooo miilao Eino	000)		
WP_B-Inputs - A	Adiustments to	ADIT											
Common Intang	gible - OMS	Days in Period		-	Aver	raging with Proration	- Projected	_		Averaging Pres	erving Projected Proration	- True-up	
Α	В	C	D	E	F	G	Н	I	J	K	L	M	N
										Preserve proration	Difference between	Actual activity (Col I) when	
		Number of Days	Total Days in			Prorated Projected	Prorated Projected		Difference between	when actual monthly and projected	projected and actual activity		Balance refle
Month	Days in the	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly	projected and actual	monthly activity are	when actual and projected	a decrease OR projected	proration or ave
	Month	Month's Accrual of Deferred Taxes	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases	activity are either both	activity is a decrease while	(See Note 5
		Deferred Laxes				, , , , , , , , , , , , , , , , , , ,	, and the second			or decreases.	increases or decreases. (See Note 3.)	actual activity is an increase.	,
	1		1			1			l .	(See Note 2.)	(000 14010 3.)	(See Note 4.)	l
December 31st B							-						
January	31	335	365	91.78%	-	-	-	-	-	-	-	-	
ebruary March	28 31	307 276	7 365 3 365	84.11% 75.62%	-	-	-	-	-	-	-	-	
April	30	246	365	67.40%			-		1				
May	31	215	365	58.90%	-		-	-	-	-	-	-	
June	30	185	5 365 4 365	50.68%	-	-	-	-	-	-	-	-	
July	31 31	154 123	4 365 3 365		-	-	-		-	-	-	-	
August September	31	93				1			1			-	
October	31	62			1	1	-					-	
November	30	32	2 365	8.77%	-	-	-	-	-	-	-	-	
December	Total 31	2,029	1 365 4.380	0.27%	-	-		-	-	-	-	<u> </u>	
	lotai	2,029	4,380		-	-		-	•	-	•	·	
Ending Balance of	of Prorated item:	5		(Line 577, Col H)						(Line 577, Col N)			
Non-prorated Ave	erage Balance			(WP_B-2, Average of Line	e . Cols (a) and (b))		_			(WP B-2. Average of	Line, Cols (a) and (b))		
Proration Adjustn				(Line 584 minus Line 586)						(Line 584 minus Line		•	
r roradorr rajada	non.			(Ellio do Frillindo Ellio doo)	,					(Emic co : mindo Emic	550)		
WP_B-Inputs - A	Adjustments to	ADIT											
Common Gener	raı - Smart Grid	Days in Period		1	Aver	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up	
Α	В	C	D	E	F	G	Н	I	J	K	L	М	N
			1	1		I				Preserve proration when actual monthly	Difference between	Actual activity (Col I) when projected activity is an	
	1	Number of Days	Total Days in		1	Prorated Projected	Prorated Projected	1	Difference between	and projected	projected and actual activity	y in account while part of part it is	Balance refle
Month	Days in the Month	Remaining in Year After	Future Portion	Proration Amount (C /	Projected Monthly	Monthly Activity (E x	Balance (Cumulative Sum	Actual Monthly	projected and actual	monthly activity are	when actual and projected	a decrease OR projected	proration or ave
	IVIOTILI	Month's Accrual of Deferred Taxes	of Test Period	D)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases	activity are either both increases or decreases.	activity is a decrease while	(See Note
		20101104 14100	1			1				or decreases.	(See Note 3.)	actual activity is an increase.	
					L				1	(See Note 2.)		(See Note 4.)	1
December 31st B							(21,661)						
January	31	335			68	63	(21,599)	-	(68)	-	-		
February March	28 31	307 276	7 365 3 365		68 68	57 52	(21,542) (21,490)		(68) (68)	-	-	-	
April	30	246	365	67.40%	68	46	(21,444)		(68)	:	:		
	31	215	365	58.90%	68	40	(21,404)	-	(68)	-	-		
May	31												
May June	30	185	365	50.68%	68	35	(21,370)	-	(68)	-	-	-	
June July	30 31	154	4 365	42.19%	68	29	(21,341)		(68)	-	-	- - -	
June	30	185 154 123 93	4 365 3 365	42.19% 33.70%	68 68 68 68	35 29 23 17	(21,370) (21,341) (21,318) (21,301)	-	(68) (68) (68) (68)	- - -	-	- - -	

ted Deferred Inc	ite Template	roration Adjustments											WP_AD
October	31	62		5 16.99% 5 8.77%	68 68	12	(21,289) (21,283)	-	(68) (68)	-	-	-	
November December	30 31	32 1	365	0.27%	68	6 0	(21,283)		(68)	-			
	Total	2,029	4,380		817	379		-	(817)	-	-	-	
Ending Balance o	of Prorated item	ıs		(Line 608, Col H)			(21,283)			(Line 608, Col N)			
Non-prorated Ave Proration Adjustn				(WP_B-2, Average of Line (Line 615 minus Line 617			(21,253)			(WP_B-2, Average of (Line 615 minus Line	Line , Cols (a) and (b)) 617)		
NP_B-Inputs - A													
Δ	B	Days in Period	l D	I F	Aver	raging with Proration	- Projected			Averaging Pres	erving Projected Proration	- True-up M	I N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x	Prorated Projected Balance (Cumulative Sum	Actual Monthly Activity	Difference between projected and actual	Preserve proration when actual monthly and projected monthly activity are	Difference between projected and actual activit when actual and projected activity are either both	Actual activity (Col I) when projected activity is an increase while actual activity is a decrease OR projected	Balance refi
	WOTH	Deferred Taxes	of Test Period	5)	Activity	F)	of G)	Activity	activity (See Note 1.)	either both increases or decreases. (See Note 2.)	increases or decreases. (See Note 3.)	activity is a decrease while actual activity is an increase. (See Note 4.)	(See Note
December 31st B	Balance - Prorat	ed Items					6,173,763						
January February	31 28	335 307	365 365	5 91.78% 5 84.11%	48,628 48,628	44,631 40,901	6,218,394 6,259,294	-	(48,628) (48,628)	-	-	-	
March	31	276	365	5 75.62%	48,628	36,771	6,296,065		(48,628)	-	-		
April May	30 31	246	365		48,628 48,628	32,774 28.644	6,328,839 6,357,482	1	(48,628) (48,628)		-	-	
June	30	215 185	365 365	50.68%	48,628	24,647	6,382,129	-	(48,628)	-	-		
July August	31 31	154 123	365 365		48,628 48,628	20,517 16.387	6,402,646 6,419.033		(48,628) (48,628)	-	-		
September	30	93	365	5 25.48%	48,628	12,390	6,431,423	-	(48,628)	-	-	-	
October November	31 30	62 32	9 365 9 365		48,628 48,628	8,260 4,263	6,439,683 6,443,946	1	(48,628) (48,628)				
December	31 Total	2.029	365 4.380	0.27%	48,628 583,532	133 270,317	6,444,080	-	(48,628) (583,532)	-	-	-	
Ending Balance of Non-prorated Ave Proration Adjustn	erage Balance	s		(Line 639, Col H)  (WP_B-2, Average of Line (Line 646 minus Line 648)			6,444,080 6,465,529 (21,449)			(Line 639, Col N) (WP_B-2, Average of (Line 646 minus Line	Line , Cols (a) and (b)) 648)		
NP_B-3 - Deficie	ent ADIT	signed to Transmission											
	В	Days in Period C	D		Aver	raging with Proration	- Projected		J	Averaging Pres	erving Projected Proration	- True-up	
A Month	Days in the Month	Number of Days Prorated	Total Days in Future Portion	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x		Actual Monthly Activity	Difference between projected and actual	Partially prorate actual activity above	Partially prorate actual activity below Monthly projection but increases	Partially prorate actual activity below Monthly projection and	Partially prorate
			of Test Period			F)	of G)		activity	Monthly projection	ADIT	is a reduction to ADIT	
December 31st B January	Balance - Prorat 31	ed Items 336	366	91.80%	(7.991)	(7.335)	4,506,717 4,499,382		7.991				
ebruary	28	307 276		83.88%	(7,991)	(6,703)	4,492,679	1	7,991	- :			
March April	31 30	276 246			(7,991) (7,991)	(6,026) (5,371)	4,486,653 4.481,283		7,991 7,991				
May	31	215	366	58.74%	(7,991)	(4,694)	4,476,589	-	7,991	-	-	-	
June July	30 31	185 154	366	42.08%	(7,991) (7,991)	(4,039) (3,362)	4,472,550 4,469,187		7,991 7,991				
August September	31 30	123 93	366	33.61%	(7,991) (7,991)	(2,686) (2,030)	4,466,502 4,464,471	-	7,991 7,991	-	-	-	
October	31	62	366	16.94%	(7,991)	(1,354)	4,463,118	1	7,991	-	-		
November December	30 31	32	! 366 366	8.74% 0.27%	(7,991) (7,991)	(698) (22)	4,462,419 4,462,398	1	7,991 7,991	-			
	Total	2,030	4,392		- (-)/	(==)	-	-	95,888	-	-	-	
Proration Factor			53.78%	6									
	of Prorated item	is		(Line 658, Col H) (Line 670, Col H) (Average of Line 676 & Li	ne 677)		4,462,398			(Line 670, Col N)			
Beginning Baland Ending Balance of Average Balance				(WP_B-3 – Deficient ADI			4,458,773			(WP_B-2, Average of	Line, Cols (a) and (b))		
Ending Balance o Average Balance							3,625			(Line 677 minus Line			
Ending Balance of	nent												
Ending Balance of Average Balance Non-prorated Ave Proration Adjustn													
Ending Balance of Average Balance of Average Balance Non-prorated Average Proration Adjustre Average A	nt ADIT	l to Transmission											

Table 39 WP ADIT Prorate **Public Service Company of Colorado** 

	ssion Formula Ka lated Deferred Inc		roration Adjustments											WP_ADII Prorate
687	Month	Davis in the	Number of Days Prorated	Total Days in Future Portion of Test Period		Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity	Partially prorate actual activity above Monthly projection	Partially prorate actual activity below Monthly projection but increases ADIT	Partially prorate actual activity below Monthly projection and is a reduction to ADIT	Partially prorated actual balance
688 689	December 31st B	alance - Prorati	ad Itame					2,664,323						_
690	January	31	336	366	91.80%	(4,724)	(4,337)	2,659,987		4,724	_	_	_	
	February	28	307		01.0070	(4,724)		2,656,024		4,724				
691	•	31	276					2,652,462		4,724	-	•	•	
692	March	30	276			(4,724)			-	4,724	-			
693	April					(4,724)		2,649,287	-		-	-	-	-
694	May	31	215			(4,724)		2,646,512		4,724	-	-	-	-
695	June	30	185			(4,724)		2,644,124		4,724	-	-	-	
696	July	31	154			(4,724)		2,642,136	-	4,724	-	-	-	-
697	August	31	123	366	33.61%	(4,724)	(1,588)	2,640,548	-	4,724	-	-	-	-
698	September	30	93	366	25.41%	(4,724)	(1,200)	2,639,348	-	4,724	-	-	-	-
699	October	31	62	366	16.94%	(4,724)	(800)	2,638,548	-	4,724	-	-	-	-
700	November	30	32	366	8.74%	(4,724)	(413)	2,638,135	-	4,724	-	-	-	-
701	December	31	1	366		(4,724)	(13)	2,638,122	-	4,724	-	-	-	-
702 703		Total	2,030	4,392		-		-	-	56,688	-			
703	Proration Factor			53.78%										
705														
706 707	Beginning Balanc	o of Prorotod it	omo		(Line 689, Col H)									
707	Ending Balance o				(Line 701, Col H)			2,638,122			(Line 701, Col N)			_
709	Average Balance	Prorated items			(Average of Line 707 & Li	ine 708)			-					
710	Non-prorated Ave	rage Balance			(WP_B-3 - Deficient ADI	T)		2,635,979	-		(WP_B-2, Average of I	Line, Cols (a) and (b))		-
711	Proration Adjustm	nent						2,143	-		(Line 708 minus Line 7	10)		-

- Notes:

  1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity are both positive, and activity are either both increases. Specifically, if Column I is under-projected, enter the amount from Column G is under-projected, enter the amount from Column I. In other situations, enter zero.

  3) Column A papiles when (1) Column J is under-projected AND (2) actual monthly activity are either both increases or decreases. Enter the amount from Column I. In other situations, enter zero.

  4) Column M applies when (1) projected monthly activity is an electrease on (2) projected monthly activity is a decrease while actual monthly activity is a decrease while actual monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease on (2) projected monthly activity is an electrease. Enter actual monthly activity is an electrease. Enter actual monthly activity is an electrease on (2) projected monthly activity is an electrease. Enter actual monthly activity is an electrease on (2) projected monthly activity is an